

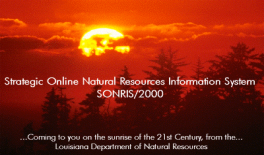
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | | | |
|-----------------------------|-------------------------------|--------------------|--------------------------------------|------------------|----------------------------|------------------|----------------|-------------------|--------------|------------|
| Field Id | 0011 | Field Name | ABBEVILLE | | | | | | | |
| Oper Id | 2918 | Operator | LIBERTY RESOURCES, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | |
| 035525 | CLOPHE RA SUA;DUHON | 002 | 162442 | 400 | 400 | 6 | | | | |
| 035525 | CLOPHE RA SUA;DUHON | 003-ALT | 236179 | 0 | 400 | 25 | | | | |
| 035525 | CLOPHE RA SUA;DUHON | 004-ALT | 238725 | 0 | 400 | 5 | | | | |
| 044066 | L BROOK RE SUA;BLANCHET | 003 | 204186 | 800 | 800 | 19 | | | | |
| Oper Id | 3122 | Operator | KASH OIL AND GAS, INC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | |
| 000895 | CONSOLIDATED WAREHOUSE INC | 004 | 114690 | 700 | 700 | 6 | | | | |
| Oper Id | 5952 | Operator | TRIUMPH ENERGY, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | |
| 050247 | 2 DUHON RG SUA;TRAHAN ETAL | 001 | 237058 | 1,000 | 1,000 | 64 | | | | |
| Oper Id | 6852 | Operator | INDIAN EXPLORATION, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | |
| 023461 | MAI SUB;MARIE E M NUGIER ETAL | 001 | 234394 | 600 | 600 | 5 | | | | |
| Oper Id | A237 | Operator | APPLIED GAS LIFT, LLC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | |
| 019390 | 5300 RA SUA;C P MOTTY | 008 | 225998 | 600 | 600 | 8 | | | | |
| Oper Id | D211 | Operator | DUNE OPERATING COMPANY | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | |
| 046890 | DUHON 3 RF SUA;CARL DURKE | 001 | 228393 | 1,300 | 1,300 | 30 | | | | |
| Oper Id | D218 | Operator | DUNN EXPLORATION COMPANY, LLC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | |
| 050680 | U MOTTY RE SUA;MONTAGNE ETAL | 001 | 241567 | 700 | 700 | 199 | | | | |
| 050680 | U MOTTY RE SUA;LABIT | 001-ALT | 242513 | 0 | 700 | 13 | | | | |
| 050778 | HEB BROOK RA SUA;DORIS DUHO | 001 | 243067 | 800 | 800 | 275 | | | | |
| 050778 | HEB BROOK RA SUA;DELORES FA | 001-ALT | 243448 | 0 | 800 | 194 | | | | |
| 050846 | KIBBE RB SUA;MYRLENE SELLERS | 001 | 242889 | 1,100 | 1,100 | 132 | | | | |
| Stripper Allow: | | | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 8,000 | 981 |
| | | | | | Field Total: | 8,000 | 981 | | | |
| Field Id | 0056 | Field Name | ALLIGATOR LAKE | | | | | | | |
| Oper Id | P101 | Operator | PRIME OPERATING COMPANY | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | |
| 049155 | R O MARTIN | 004 | 225479 | 0 | 0 | 0 | | | | |
| 049155 | R O MARTIN | 005 | 225657 | 0 | 0 | 0 | | | | |
| Stripper Allow: | | | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 0 | 0 |
| | | | | | Field Total: | 0 | 0 | | | |
| Field Id | 0101 | Field Name | ANSE LA BUTTE | | | | | | | |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

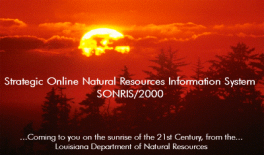
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| District | 2 | Field Id | 0101 | Field Name | ANSE LA BUTTE | Operator | LIBERTY RESOURCES, INC. | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|-----------------|------|------------|-------------------------------|------------|------------------------|-------------|-------------------------|-------------|------------------|-----------|------------------|-----------|---------|
| Luw | | 042853 | EMELIE BERGERON A | 001 | 202975 | 600 | 600 | 28 | | | | | |
| Operator | | 028629 | LAFAYETTE PARISH SCHOOL BOA | 001 | 130998 | 1,100 | 1,100 | 29 | | | | | |
| Luw | | 038597 | MT RF SUB;NICKERSON | 004 | 218373 | 0 | 0 | | | | | | |
| Luw | | 048958 | MT RF SUC;NICKERSON | 5 | 223898 | 1,100 | 1,100 | 47 | | | | | |
| Operator | | 001296 | EDWARD DUPUIS | 001 | 24320 | 0 | 600 | | | | | | |
| Luw | | 001296 | EDWARD DUPUIS | 003 | 31412 | 0 | 600 | | | | | | |
| Luw | | 001296 | EDWARD DUPUIS | 004 | 37827 | 0 | 600 | | | | | | |
| Luw | | 001296 | EDWARD DUPUIS | 005 | 40192 | 600 | 600 | 1 | | | | | |
| Luw | | 003176 | A MORESI OIL CO LTD | 017 | 63169 | 200 | 700 | 9 | | | | | |
| Luw | | 003176 | A MORESI OIL CO LTD | 030 | 95562 | 200 | 700 | 5 | | | | | |
| Luw | | 003176 | A MORESI OIL CO LTD | 036 | 110185 | 300 | 700 | 2 | | | | | |
| Luw | | 030438 | CIB H RA SUGG;E L ST GERMAIN | 004 | 136961 | 0 | 0 | | | | | | |
| Luw | | 033020 | BM RA SUA;M K BARRY | 002 | 189301 | 1,200 | 1,200 | 1 | | | | | |
| Luw | | 038773 | E L ST GERMAIN | 003 | 136481 | 1,100 | 1,100 | 2 | | | | | |
| Luw | | 047186 | CIB H RA SUW;E L ST GERMAIN | 007 | 191640 | 0 | 0 | | | | | | |
| Luw | | 048353 | 10400 RA SUA;TROSCLAIR | 001 | 196684 | 1,100 | 1,100 | 2 | | | | | |
| Operator | | 049836 | NS RA SUA;ST MARTIN B&TCO ET/ | 001 | 232509 | 800 | 800 | 24 | | | | | |
| Luw | | 035457 | BELLA NICKERSON CHAPPUIS ET | 003 | 199838 | 0 | 0 | 0 | | | | | |
| Luw | | 038562 | MT RF SUE;J C NICKERSON B | 001 | 53902 | 1,200 | 1,200 | 22 | | | | | |
| Luw | | 038566 | MT RF SUD;B N CHAPPUIS ETAL | 001 | 159059 | 1,200 | 1,200 | 20 | | | | | |
| Operator | | 045762 | HUEY C KEENEY SR ET AL | 001 | 209449 | 0 | 0 | 0 | | | | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 10,700 | 192 | | | | | | |
| | | | | | Field Total: | 10,700 | 192 | | | | | | |
| Field Id | 0151 | Field Name | ATCHAFALAYA BAY, SOUTH | Operator | THE HARVEST GROUP, LLC | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| Luw | | 050182 | OA A0276 | 001 | 171106 | 0 | 0 | 0 | | | | | NO DM1R |



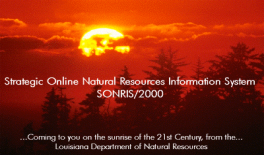
SONRIS/2000 Proration Schedule (Crude)

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| | | | | | | | | | |
|------------------------|--------------------------------|----------------------------|--------------------------------------|-------------------|-------------------------|------------------|----------------|--|--|
| District 2 | | LAFAYETTE | | | | | | | |
| Field Id | 0151 | Field Name | ATCHAFALAYA BAY, SOUTH | | | | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | | 0 | 0 | | |
| | | | | Field Total: | | 0 | 0 | | |
| Field Id | 0166 | Field Name | AVERY ISLAND | | | | | | |
| Oper Id | T029 | Operator | TEXAS PETROLEUM INVESTMENT CO | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 040284 | AI D4 RAB SU | | | 1,600 | 1,600 | 56 | | | |
| 044244 | AI UL 3 RB1 SU | | | 1,100 | 1,100 | 34 | | | |
| 044245 | AI ROBU 1 RA SU | | | 0 | 0 | 0 | | | |
| 046155 | UL 3 RD SUA;AVERY ISLAND INC A | 003 | 209030 | 1,200 | 1,200 | 9 | | | |
| 046990 | AI ROBU 1-3 RA SU | | | 1,200 | 1,200 | 43 | | | |
| 048783 | UL 3 RE SUA;PETIT ANSE CO | 093 | 212902 | 1,200 | 1,200 | 3 | | | |
| 049021 | AI UL 1 RD SU; | | | 1,100 | 1,100 | 77 | | | |
| 049183 | ROBU 2 RA SUA;AVERY ISL INC A | 006 | 214626 | 1,300 | 1,300 | 8 | | | |
| 049578 | ROBU 1 RC SUA;A I INC A | 004 | 210706 | 1,200 | 1,200 | 38 | | | |
| 049890 | AVERY ISLAND INC M | 006 | 215672 | 1,100 | 1,100 | 7 | | | |
| 510580 | PETIT ANSE CO | 051 | 96454 | 0 | 0 | 0 | | | |
| 511631 | PETIT ANSE CO B | 034 | 52218 | 800 | 800 | 3 | | | |
| 528097 | AI UL 2 RA SU | | | 0 | 0 | 0 | | | |
| 528106 | AI UL 2B RA SU | | | 1,000 | 1,000 | 68 | | | |
| 530609 | AI UL 4 RJ SU | | | 1,200 | 1,200 | 70 | | | |
| 534259 | UL-4 RK SUA;AVERY ISLAND INC M | 005 | 234439 | 1,300 | 1,300 | 39 | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | | 15,300 | 455 | | |
| | | | | Field Total: | | 15,300 | 455 | | |
| Field Id | 0171 | Field Name | AVERY ISLAND, S E | | | | | | |
| Oper Id | 0152 | Operator | APACHE CORPORATION | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048278 | SD 1 RA SUA;E A MCILHENNY | 001 | 201913 | 0 | 0 | 0 | | | |
| 048279 | SD 1 RB SUA;E A MCILHENNY | 002 | 207443 | 0 | 1,800 | 0 | | | |
| 048279 | SD 1 RB SUA;E A MCILHENNY | 004-ALT | 230540 | 1,800 | 1,800 | 162 | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | | 1,800 | 162 | | |
| | | | | Field Total: | | 1,800 | 162 | | |
| Field Id | 0176 | Field Name | AVONDALE | | | | | | |
| Oper Id | E151 | Operator | EDWARD OIL COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 001366 | EXXON FEE AVONDALE | 015 | 214195 | 900 | 900 | 6 | | | |
| 001410 | FEE | 011 | 198343 | 800 | 800 | 5 | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | | 1,700 | 11 | | |
| | | | | Field Total: | | 1,700 | 11 | | |
| Field Id | 0183 | Field Name | BACK RIDGE | | | | | | |
| Oper Id | M319 | Operator | MILAGRO EXPLORATION, LLC | | | | | | |



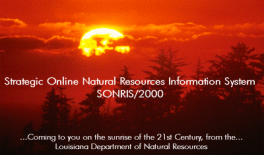
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| District 2 LAFAYETTE | | | | | | | | | |
|-----------------------------|-------------------------------|--------------------|---------------------------------------|------------------|-------------------------|--------------------------|----------------|--------------|------------|
| Field Id | 0183 | Field Name | BACK RIDGE | | | | | | |
| Oper Id | M319 | Operator | MILAGRO EXPLORATION, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048215 | ABB 2 RA SUA;ER&CF HENRY 27 | 002 | 219117 | 1,400 | 1,400 | 98 | | | |
| 048491 | ABB 2 RB SUA;J A DAVIS 26 | 001 | 219893 | 1,500 | 1,500 | 80 | | | |
| 049851 | ABB 2 RC SUA;J A DAVIS 26 | 004 | 232415 | 1,400 | 1,400 | 26 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 4,300 | 204 |
| | | | | | | Field Total: | | 4,300 | 204 |
| Field Id | 0202 | Field Name | BANCKER | | | | | | |
| Oper Id | 3122 | Operator | KASH OIL AND GAS, INC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 505234 | L M WISE | 001 | 65860 | 1,100 | 2,200 | 15 | | | |
| 505234 | L M WISE | 005-D | 82147 | 1,100 | 2,200 | 5 | | | |
| 534908 | L M WISE ACCOUNT 3 | 002 | 69998 | 1,100 | 1,100 | 1 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 3,300 | 21 |
| | | | | | | Field Total: | | 3,300 | 21 |
| Field Id | 0226 | Field Name | BANCROFT, NORTH | | | | | | |
| Oper Id | P146 | Operator | PETRO-GUARD PRODUCTION, L.L.C. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 038023 | NBA S A1 RB SU | | | 1,000 | 1,000 | 38 | | | |
| Oper Id | S415 | Operator | SILVER OAK ENERGY LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 003762 | SABINE RIV LBR CO A | 007 | 41866 | 1,000 | 3,000 | 20 | | | |
| 003762 | SABINE RIV LBR CO A | 010 | 43983 | 1,000 | 3,000 | 15 | | | |
| 003762 | SABINE RIV LBR CO A | 012 | 81957 | 1,000 | 3,000 | 12 | | | |
| 003765 | VUA;SABINE-LBR-STATE | 001 | 44319 | 1,000 | 1,000 | 48 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 5,000 | 133 |
| | | | | | | Field Total: | | 5,000 | 133 |
| Field Id | 0234 | Field Name | BANCROFT, SOUTH | | | | | | |
| Oper Id | R101 | Operator | JIMMY ROBERSON ENERGY CORP. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 036929 | BOISE SOUTHERN | 001 | 169131 | 0 | 0 | 0 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 0 | 0 |
| | | | | | | Field Total: | | 0 | 0 |
| Field Id | 0258 | Field Name | BARATARIA | | | | | | |
| Oper Id | A121 | Operator | ALPINE EXPL. COMPANIES, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049632 | 11600 RA SUA;C K BODENGER ETI | 002 | 228973 | 0 | 0 | 0 | NO DM1R | | |



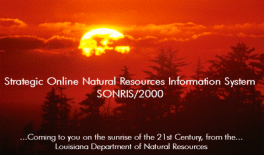
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| District | 2 | Field Id | 0258 | Field Name | BARATARIA | Operator | TELICO MINERALS, L.L.C. | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|----------|---|------------------------------|-------|---------------------|-------------------------------|-------------|--------------------------------|-------------|-------------|------------------|------------------|-----------|---------|
| | | Oper Id | T259 | Operator | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | | Well Serial | | Allowable | | Unit/Lease Allow | | Potential | Remarks |
| 049551 | | 11500 RC SUA;FLEMING PLTN | | 001-ALT | | 228497 | | 1,400 | | 1,400 | | 11 | |
| | | Oper Id | W199 | Operator | W OIL, LLC | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | | Well Serial | | Allowable | | Unit/Lease Allow | | Potential | Remarks |
| 049443 | | 11500 RC SUA;FLEMING PLTN | | 001 | | 227600 | | 1,300 | | 1,300 | | 50 | |
| | | Stripper Allow: | 0 | Stripper Potential: | 0 | | Field Total 100%: | | 2,700 | | 61 | | |
| | | | | Field Total: | | | | 2,700 | | 61 | | | |
| | | Field Id | 0266 | Field Name | BARATARIA, SOUTH | Operator | ALPINE EXPL. COMPANIES, INC. | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| | | Oper Id | A121 | | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | | Well Serial | | Allowable | | Unit/Lease Allow | | Potential | Remarks |
| 039559 | | C K BODENGER ET UX | | 001 | | 183653 | | 0 | | 0 | | 0 | NO DM1R |
| | | Stripper Allow: | 0 | Stripper Potential: | 0 | | Field Total 100%: | | 0 | | 0 | | |
| | | | | Field Total: | | | | 0 | | 0 | | | |
| | | Field Id | 0290 | Field Name | BASILE, EAST | Operator | OLDFIELD OPERATING CORPORATION | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| | | Oper Id | 60019 | | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | | Well Serial | | Allowable | | Unit/Lease Allow | | Potential | Remarks |
| 048782 | | RICHARD LAFLEUR | | 001 | | 150971 | | 0 | | 0 | | 0 | NO DM1R |
| 617132 | | Y RA VUA;L LAFLEUR B | | 001 | | 162824 | | 0 | | 0 | | 0 | NO DM1R |
| | | Oper Id | B338 | Operator | BKV VENTURES, LLC | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | | Well Serial | | Allowable | | Unit/Lease Allow | | Potential | Remarks |
| 048175 | | S-1 RA SUB;JOSEPH P FONTENOT | | 003-ALT | | 88720 | | 0 | | 800 | | 9 | |
| 048175 | | S-1 RA SUB;JOSEPH P FONTENOT | | 001 | | 202368 | | 800 | | 800 | | 7 | |
| | | Oper Id | D187 | Operator | DYNAMIC EXPLORATION PTRS, LLC | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | | Well Serial | | Allowable | | Unit/Lease Allow | | Potential | Remarks |
| 048176 | | S-1 RA SUD;HAAS-HIRSCH | | 003 | | 228498 | | 0 | | 0 | | 0 | NO DM1R |
| | | Stripper Allow: | 0 | Stripper Potential: | 0 | | Field Total 100%: | | 800 | | 16 | | |
| | | | | Field Total: | | | | 800 | | 16 | | | |
| | | Field Id | 0314 | Field Name | BASTIAN BAY | Operator | HILCORP ENERGY COMPANY | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| | | Oper Id | H032 | | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | | Well Serial | | Allowable | | Unit/Lease Allow | | Potential | Remarks |
| 048623 | | LL&E A | | 019D | | 84917 | | 1,100 | | 2,200 | | 27 | |
| 048623 | | LL&E A | | 030 | | 219166 | | 1,100 | | 2,200 | | 21 | |
| 049439 | | K RA SUE;LL&E A | | 021 | | 85262 | | 1,200 | | 1,200 | | 8 | |
| 050322 | | BIG HUM RA SUA;SL 192 | | 002 | | 190652 | | 1,600 | | 1,600 | | 37 | |
| | | Oper Id | X004 | Operator | XTO ENERGY INC. | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | | Well Serial | | Allowable | | Unit/Lease Allow | | Potential | Remarks |



Louisiana Department of Natural Resources (DNR)

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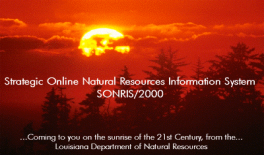
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|-----------------------------|-----------------------------|---|----------------------------|------------------|-------------------------|--------------------------|----------------|------------------|
| District 2 LAFAYETTE | | | | | | | | |
| Field Id 0314 | | Field Name BASTIAN BAY | | | | | | |
| Oper Id X004 | | Operator XTO ENERGY INC. | | | | | | |
| 047247 | N RE SUA;FASTERLING & MCGEE | 001-D | 214620 | 1,000 | 1,000 | 65 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 6,000 158 |
| | | | | | | Field Total: | | 6,000 158 |
| Field Id 0322 | | Field Name BATEMAN LAKE | | | | | | |
| Oper Id D211 | | Operator DUNE OPERATING COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 505115 | WAX BAYOU CO INC | 018 | 56271 | 0 | 0 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 0 0 |
| | | | | | | Field Total: | | 0 0 |
| Field Id 0340 | | Field Name BAY BATISTE | | | | | | |
| Oper Id C103 | | Operator CLAYTON WILLIAMS ENERGY, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049694 | VUA;SL 17378 | 001 | 228668 | 0 | 4,400 | 0 | | |
| 049694 | VUA;SL 17376 | 001 | 237278 | 1,400 | 4,400 | 259 | | |
| 049694 | VUA;SL 17378 | 003 | 237586 | 1,500 | 4,400 | 94 | | |
| 049694 | VUA;SL 17378 | 004 | 240454 | 1,500 | 4,400 | 419 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 4,400 772 |
| | | | | | | Field Total: | | 4,400 772 |
| Field Id 0349 | | Field Name BAY DE CHENE | | | | | | |
| Oper Id S351 | | Operator SWIFT ENERGY OPERATING, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 035939 | BDC LB 25 RH1 SU | | | 0 | 0 | 0 | | |
| 050049 | 7200 RD SUA;BDC UB | 149 | 234036 | 900 | 900 | 36 | | |
| 500238 | VUB;BDC UB | 045 | 68068 | 1,000 | 1,900 | 68 | | |
| 500238 | VUB;BDC UB | 150 | 237070 | 900 | 1,900 | 156 | | |
| 500238 | VUB;BDC UB | 152 | 237503 | 0 | 1,900 | 0 | | |
| 526887 | BDC 5050 R14 SU | | | 0 | 0 | 0 | | |
| 527836 | BDC 7550 RC SU | | | 0 | 0 | 0 | | |
| 528163 | BDC 5100 R14 SU | | | 0 | 0 | 0 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 2,800 260 |
| | | | | | | Field Total: | | 2,800 260 |
| Field Id 0371 | | Field Name BAY JAQUE | | | | | | |
| Oper Id S104 | | Operator SUMMIT OIL & GAS, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 530398 | LL&E | S-4 | 137566 | 1,500 | 1,500 | 21 | | |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

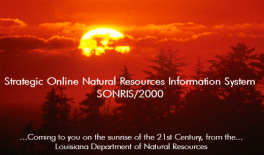
Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru

30 Jun, 2012

| District 2 | | LAFAYETTE | | | | | |
|------------------------|-------------------------------|--------------------------|--------------------------------------|------------------|-------------------------|------------------|----------------|
| Field Id | 0371 | Field Name | BAY JAQUE | | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | | | |
| | | 0 | | | | | |
| | | Field Total 100%: | 1,500 | | | | |
| | | Field Total: | 21 | | | | |
| | | 1,500 | 21 | | | | |
| Field Id | 0415 | Field Name | BAY MARCHAND BLOCK 2 OFFSHORE | | | | |
| Oper Id | 1194 | Operator | CHEVRON U.S.A. INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 045342 | BM2 2600 RN SU; | | | 0 | 0 | 0 | |
| 049596 | 8300 RH SUA;SL 1365 | 029 | 71693 | 900 | 900 | 762 | |
| 050325 | 4600 RK SUA;SL 1367 | O005 | 66405 | 800 | 800 | 50 | |
| 050641 | U 4525 RJ SUA;SL 1367 | O-6 | 66966 | 700 | 700 | 184 | |
| 050660 | BM 2 8200 RFX NVU;SL 19323 SG | | | 0 | 0 | 0 | NO DM1R |
| 102385 | SL 1486 | 016 | 128769 | 900 | 900 | 292 | |
| 104355 | SL 1365 | L001 | 59354 | 500 | 3,200 | 66 | |
| 104355 | SL 1365 | 047 | 82162 | 700 | 3,200 | 50 | |
| 104355 | SL 1365 | 056 | 101950 | 600 | 3,200 | 288 | |
| 104355 | SL 1365 | 055D | 102213 | 700 | 3,200 | 122 | |
| 104355 | SL 1365 | 065 | 137261 | 700 | 3,200 | 46 | |
| 104356 | SL 1366 | 032D | 133859 | 0 | 2,100 | | NO DM1R |
| 104356 | SL 1366 | 048 | 185502 | 400 | 2,100 | 141 | |
| 104356 | SL 1366 | 051 | 192680 | 700 | 2,100 | 60 | |
| 104356 | SL 1366 | 057 | 202234 | 400 | 2,100 | 87 | |
| 104356 | SL 1366 | 081 | 228981 | 0 | 2,100 | 0 | |
| 104356 | SL 1366 | 082-D | 241899 | 600 | 2,100 | 55 | |
| 104357 | SL 1367 | H007 | 50794 | 900 | 7,700 | 41 | |
| 104357 | SL 1367 | O004 | 65841 | 0 | 7,700 | 0 | |
| 104357 | SL 1367 | J013 | 128281 | 500 | 7,700 | 42 | |
| 104357 | SL 1367 | D014 | 131416 | 600 | 7,700 | 22 | |
| 104357 | SL 1367 | 026 | 188605 | 400 | 7,700 | 79 | |
| 104357 | SL 1367 | 029 | 191262 | 600 | 7,700 | 53 | |
| 104357 | SL 1367 | 030 | 192507 | 400 | 7,700 | 62 | |
| 104357 | SL 1367 | 051 | 219965 | 500 | 7,700 | 11 | |
| 104357 | SL 1367 | 57 | 223916 | 500 | 7,700 | 51 | |
| 104357 | SL 1367 | 062 | 231465 | 400 | 7,700 | 241 | |
| 104357 | SL 1367 | 064-D | 241383 | 500 | 7,700 | 61 | |
| 104357 | SL 1367 | 066 | 242086 | 500 | 7,700 | 97 | |
| 104357 | SL 1367 | 067 | 242100 | 600 | 7,700 | 91 | |
| 104357 | SL 1367 | 068 | 242441 | 400 | 7,700 | 131 | |
| 104357 | SL 1367 | 069 | 242687 | 500 | 7,700 | 81 | |
| 104357 | SL 1367 | 069-D | 242688 | 400 | 7,700 | 137 | |
| 115852 | BM2 4600 AB VU | | | 600 | 600 | 71 | |
| 127810 | BM2 6200 RA SU; | | | 0 | 800 | | |
| 127812 | BM2 3900 RA SU | | | 500 | 500 | 282 | |
| 127814 | BM2 4800 RE SU | | | 600 | 600 | 56 | |
| 129221 | BM2 4475 RF SU | | | 600 | 600 | 82 | |
| 129344 | BM2 4600 RC SU | | | 2,200 | 2,200 | 521 | |
| 129726 | BM2 7100 RA SU | | | 800 | 800 | 69 | |
| 129727 | BM2 7500 RA SU | | | 1,900 | 1,900 | 179 | |
| 130414 | BM2 4475 RAB SU | | | 1,200 | 1,200 | 196 | |



SONRIS/2000 Proration Schedule (Crude)

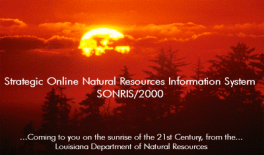
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For Date Range 01 Jan, 2012

Thru

30 Jun, 2012

| District 2 | | LAFAYETTE | | | | | |
|------------------------|------------------------|--------------------|--------------------------------------|------------------|-------------------------|------------------|----------------|
| Field Id | 0415 | Field Name | BAY MARCHAND BLOCK 2 OFFSHORE | | | | |
| Oper Id | 1194 | Operator | CHEVRON U.S.A. INC. | | | | |
| 130415 | BM2 7600 RV SU | | 0 | 0 | 0 | | |
| 130572 | BM2 7600 RA SU | | 900 | 900 | 208 | | |
| 132924 | BM2 3600 RD NVU | | 0 | 0 | 0 | NO DM1R | |
| 135027 | BM2 4400 RG SU | | 0 | 0 | 0 | | |
| 135328 | BM2 3400 RB SU | | 400 | 400 | 40 | | |
| 142115 | BM2 8300 RM SU;SL 1365 | | 0 | 0 | 0 | | |
| 145917 | BM2 7500 RH SU | | 0 | 0 | 0 | | |
| 146379 | BM2 8200 MIO RH SU | | 700 | 700 | 16 | | |
| 146444 | BM2 L 2800 ROO SU | | 0 | 0 | 0 | | |
| 146445 | BM2 7600 RBB SU | | 700 | 700 | 530 | | |
| 147020 | BM2 8300 RA SU | | 900 | 900 | 144 | | |
| 147238 | BM2 2700 RN SU | | 0 | 0 | 0 | | |
| 147441 | BM2 CP 3A RN SU | | 400 | 400 | 84 | | |
| 148280 | BM2 7100 RAA SU; | | 800 | 800 | 46 | | |
| 148352 | BM2 8400 RO SU; | | 900 | 900 | 62 | | |
| 148484 | BM2 4800 RA SU; | | 0 | 0 | 0 | | |
| 148746 | VUP2;SL 1365 | 075 | 210853 | 700 | 1,600 | 35 | |
| 148746 | VUP2;SL 1365 | 080 | 211747 | 900 | 1,600 | 14 | |
| 148746 | VUP2;SL 1365 | 087 | 225794 | 0 | 1,600 | | |
| 148909 | BM2 2250 RDM SU; | | 500 | 500 | 138 | | |
| 149145 | BM2 7600 RK SU; | | 700 | 700 | 70 | | |
| 149220 | 8850 RB SUA;SL 1365 | 082 | 216755 | 800 | 800 | 255 | |
| 149455 | 4500 RD VUA;SL 1367 | 013 | 135833 | 0 | 0 | 0 | NO DM1R |
| Oper Id | S197 | Operator | STONE ENERGY CORPORATION | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 148887 | VUA;SL 14498 | 001 | 222350 | 1,100 | 1,100 | 212 | |
| 148887 | VUA;SL 16255 | 001-D | 222960 | 0 | 1,100 | 0 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 35,100 | 6,713 |
| | | | | Field Total: | 35,100 | 6,713 | |
| Field Id | 0404 | Field Name | BAY MARCHAND BLOCK 2 ONSHORE | | | | |
| Oper Id | 1194 | Operator | CHEVRON U.S.A. INC. | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 035802 | BM2 8300 RR SU | | | 0 | 0 | 0 | |
| 530570 | BM2 8300 RQ SU | | | 0 | 0 | 0 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 |
| | | | | Field Total: | 0 | 0 | |
| Field Id | 0448 | Field Name | BAY ST ELAINE | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 049267 | VUB;SL 16790 | 003 | 231816 | 1,100 | 1,100 | 173 | |



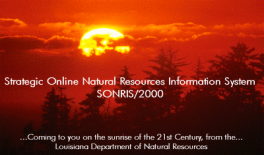
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Thru 30 Jun, 2012

| District 2 | | LAFAYETTE | | | | | |
|------------------------|------------------------------|--------------------|--------------------------------------|------------------|--------------------------|------------------|----------------|
| Field Id | 0448 | Field Name | BAY ST ELAINE | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| 049487 | 4-1 R100 VU;BSE U16 | | 1,400 | 1,400 | 42 | | |
| 049873 | 18 RA SUA;BSE U13 | 018 | 230454 | 700 | 700 | 119 | |
| 049873 | 18 RA SUA;BSE U12 | 011-ALT | 231319 | 0 | 700 | 82 | |
| 049873 | 18 RA SUA;BSE U13 | 020-ALT | 233249 | 0 | 700 | 52 | |
| 049951 | VU4;BSE U4 | 002 | 238146 | 1,100 | 1,100 | 82 | |
| 526507 | BSE 13600 RC&C1 SU | | | 1,300 | 1,300 | 150 | |
| Oper Id | R111 | Operator | RAPIERE RESOURCES COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 504258 | VUC;SL 2995 LL&E | 005-D | 77141 | 1,400 | 1,400 | 85 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 7,000 | 785 |
| | | | | | Field Total: | 7,000 | 785 |
| Field Id | 0459 | Field Name | BAYOU BLEU | | | | |
| Oper Id | 3466 | Operator | LINDER OIL CO. A PARTNERSHIP | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 046100 | DESTEC VENTURES INC | 001 | 210903 | 0 | 0 | | |
| 046100 | DESTEC VENTURES INC | 002 | 217383 | 0 | 0 | | |
| Oper Id | 6924 | Operator | OSR OIL & GAS CORP. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 033845 | CIB H-3 RB SUA;DOW CHEM CO B | 001 | 145634 | 0 | 0 | | NO DM1R |
| Oper Id | C122 | Operator | C & S PETROLEUM INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 032496 | BYBL C RA SU | | | 1,200 | 1,200 | 31 | |
| Oper Id | T029 | Operator | TEXAS PETROLEUM INVESTMENT CO | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 003835 | SCHWING L&S CO | 028 | 36709 | 0 | 4,300 | 0 | |
| 003835 | SCHWING L&S CO | 030 | 37426 | 200 | 4,300 | 1 | |
| 003835 | SCHWING L&S CO | 038 | 39869 | 200 | 4,300 | 3 | |
| 003835 | SCHWING L&S CO | 040 | 40157 | 200 | 4,300 | 46 | |
| 003835 | SCHWING L&S CO | 044 | 40819 | 200 | 4,300 | 8 | |
| 003835 | SCHWING L&S CO | 061 | 63413 | 200 | 4,300 | 1 | |
| 003835 | SCHWING L&S CO | 061D | 65254 | 0 | 4,300 | | |
| 003835 | SCHWING L&S CO | 065 | 97309 | 300 | 4,300 | 3 | |
| 003835 | SCHWING L&S CO | 074 | 169507 | 200 | 4,300 | 4 | |
| 003835 | SCHWING L&S CO | 082 | 174924 | 200 | 4,300 | 7 | |
| 003835 | SCHWING L&S CO | 083 | 174925 | 200 | 4,300 | 11 | |
| 003835 | SCHWING L&S CO | 090 | 177000 | 500 | 4,300 | 24 | |
| 003835 | SCHWING L&S CO | 091 | 177001 | 200 | 4,300 | 2 | |
| 003835 | SCHWING L&S CO | 092 | 183553 | 0 | 4,300 | 0 | |
| 003835 | SCHWING L&S CO | 095 | 185679 | 200 | 4,300 | 11 | |
| 003835 | SCHWING L&S CO | 096 | 185680 | 200 | 4,300 | 4 | |



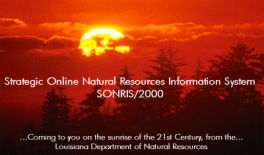
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| District 2 LAFAYETTE | | | | | | | | |
|--|------------------------|-------------|----------------------------|-----------|-------------------|--------------|------------|--|
| Field Id 0459 Field Name BAYOU BLEU | | | | | | | | |
| Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | | | |
| 003835 | SCHWING L&S CO | 101-D | 193556 | 500 | 4,300 | 1 | | |
| 003835 | SCHWING L&S CO | 103 | 196059 | 200 | 4,300 | 7 | | |
| 003835 | SCHWING L&S CO | 115 | 205963 | 600 | 4,300 | 6 | | |
| 005191 | WILBERT MINERAL CORP | 039 | 95551 | 300 | 600 | 1 | | |
| 005191 | WILBERT MINERAL CORP | 056 | 210425 | 300 | 600 | 2 | | |
| 044477 | BYBL SCHW RA SU | | | 400 | 400 | 12 | | |
| 046236 | DESTEC | 006 | 212982 | 0 | 0 | | | |
| 443701 | SCHWING L&S CO | 104 | 204427 | 200 | 200 | 3 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 6,700 | 188 | |
| | | | | | Field Total: | 6,700 | 188 | |
| Field Id 0473 Field Name BAYOU BOEUF, SOUTH | | | | | | | | |
| Oper Id M319 Operator MILAGRO EXPLORATION, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 042496 | SBBF X RA SU | | | 1,300 | 1,300 | 77 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,300 | 77 | |
| | | | | | Field Total: | 1,300 | 77 | |
| Field Id 0485 Field Name BAYOU BOUILLON | | | | | | | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 033292 | M 8 RC SUA;SL 2024 | 002 | 151095 | 1,200 | 1,200 | 1 | | |
| 034124 | M 8 RF SUA;G S VESELKA | 001-ALT | 150295 | 1,200 | 1,200 | 1 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,400 | 2 | |
| | | | | | Field Total: | 2,400 | 2 | |
| Field Id 0498 Field Name BAYOU CARLIN | | | | | | | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 038530 | MIAMI CORP W | 004 | 177830 | 0 | 0 | 0 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | |
| | | | | | Field Total: | 0 | 0 | |
| Field Id 0576 Field Name BAYOU CHOCTAW | | | | | | | | |
| Oper Id 4678 Operator PAXTON OIL COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 005197 | WILBERTS MYRTLE GROVE | 001 | 58727 | 300 | 900 | 1 | | |
| 005197 | WILBERTS MYRTLE GROVE | 033 | 62597 | 300 | 900 | 1 | | |
| 005197 | WILBERTS MYRTLE GROVE | 004 | 80773 | 300 | 900 | 1 | | |
| Oper Id B172 Operator BPR ENERGY, INC. | | | | | | | | |



SONRIS/2000 Proration Schedule (Crude)

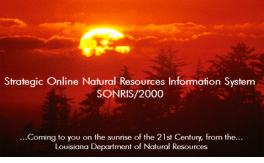
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| District 2 LAFAYETTE | | | | | | | | |
|--|------------------------------|-------------|-------------|-------------------|------------------|------------|---------|--|
| Field Id 0576 Field Name BAYOU CHOCTAW | | | | | | | | |
| Oper Id B172 Operator BPR ENERGY, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047697 | SL 26926 | 001 | 50980 | 800 | 800 | 3 | | |
| Oper Id M215 Operator METAIRIE ENERGY COMPANY, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 001562 | GAY UNION CORPORATION | 026 | 56606 | 300 | 2,100 | 4 | | |
| 001562 | GAY UNION CORPORATION | 029 | 58047 | 500 | 2,100 | 2 | | |
| 001562 | GAY UNION CORPORATION | 038 | 76975 | 400 | 2,100 | 3 | | |
| 001562 | GAY UNION CORPORATION | 053 | 180871 | 900 | 2,100 | 14 | | |
| Oper Id N116 Operator NORTHWIND OIL & GAS, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 005190 | WILBERT MINERAL CORP | 010 | 49362 | 0 | 2,500 | 54 | | |
| 005190 | WILBERT MINERAL CORP | 023 | 65954 | 600 | 2,500 | 10 | | |
| 005190 | WILBERT MINERAL CORP | 026 | 67150 | 500 | 2,500 | 2 | | |
| 005190 | WILBERT MINERAL CORP | 054 | 82407 | 300 | 2,500 | 7 | | |
| 005190 | WILBERT MINERAL CORP | 068 | 120181 | 300 | 2,500 | 2 | | |
| 005190 | WILBERT MINERAL CORP | 069 | 124047 | 0 | 2,500 | | | |
| 005190 | WILBERT MINERAL CORP | 084 | 192364 | 800 | 2,500 | 98 | | |
| 050696 | MARLBOROUGH OIL & GAS LLC | 001 | 242829 | 900 | 900 | 58 | | |
| Stripper Allow: 0 Stripper Potential: 0 | | | | Field Total 100%: | 7,200 | 260 | | |
| | | | | Field Total: | 7,200 | 260 | | |
| Field Id 0577 Field Name BAYOU CHOCTAW, NW | | | | | | | | |
| Oper Id D211 Operator DUNE OPERATING COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 033007 | NWBCHT MT RA SU | | | 1,200 | 1,200 | 8 | | |
| 033008 | NWBCHT BM RA SU | | | 1,200 | 1,200 | 20 | | |
| Stripper Allow: 0 Stripper Potential: 0 | | | | Field Total 100%: | 2,400 | 28 | | |
| | | | | Field Total: | 2,400 | 28 | | |
| Field Id 0578 Field Name BAYOU CHOLPE | | | | | | | | |
| Oper Id 3096 Operator JEEMS BAYOU PRODUCTION CORP. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 042241 | ROBERT WILKINSON ET AL | 001 | 199043 | 1,400 | 1,400 | 5 | | |
| 042241 | ROBERT WILKINSON ET AL | 002 | 201315 | 0 | 1,400 | 5 | | |
| 045843 | INTRACOASTAL LAND INC & CO A | 003 | 200592 | 1,100 | 1,100 | 2 | | |
| 048348 | CF RA SUA;C G MCDONALD ET AL | 001 | 200756 | 1,100 | 1,100 | 5 | | |
| Oper Id P305 Operator PARK EXPLORATION INC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050027 | A WILBERTS SONS LLC 17 | 001 | 234640 | 0 | 0 | 0 | | |
| 050206 | CBC 86 | 001 | 237074 | 1,300 | 1,300 | 57 | | |
| 050253 | OPELOUSAS-ST LANDRY 87 | 001 | 237930 | 1,200 | 1,200 | 80 | | |



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| District 2 | | LAFAYETTE | |
|------------------------|-------------------------------|----------------------------|--------------------------------------|
| Field Id | 0578 | Field Name | BAYOU CHOLPE |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 6,100 154 |
| | | Field Total: | 6,100 154 |
| Field Id | 0589 | Field Name | BAYOU CHOUPIQUE |
| Oper Id | N091 | Operator | NOBLE ENERGY, INC. |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 050048 | 8800 RB SUA;TODD PERKINS ETAL | 001 | 232185 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 1,000 29 |
| | | Field Total: | 1,000 29 |
| Field Id | 0641 | Field Name | BAYOU COUBA |
| Oper Id | A161 | Operator | AMERICAN NATURAL ENERGY CORP |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 001114 | DELTA SEC CO INC A | 113 | 120055 |
| 001114 | DELTA SEC CO INC A | 128 | 136793 |
| 001114 | DELTA SEC CO INC A | 129 | 136794 |
| 001120 | DELTA SEC CO INC | 003 | 28307 |
| 001120 | DELTA SEC CO INC | 051 | 43987 |
| 001120 | DELTA SEC CO INC | 092 | 65309 |
| 001120 | DELTA SEC CO INC | 109 | 107323 |
| 001120 | DELTA SEC CO INC | 110 | 107815 |
| 001120 | DELTA SEC CO INC | 111 | 108222 |
| 001120 | DELTA SEC CO INC | 112 | 115146 |
| 001120 | DELTA SEC CO INC | 118 | 124223 |
| 001120 | DELTA SEC CO INC | 125 | 135871 |
| 001120 | DELTA SEC CO INC | 134 | 153593 |
| 001120 | DELTA SEC CO INC | 143 | 228140 |
| 001120 | DELTA SEC CO INC | 145 | 228544 |
| 035216 | BCBA D3 RES SU | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 7,000 115 |
| | | Field Total: | 7,000 115 |
| Field Id | 0693 | Field Name | BAYOU DES ALLEMANDS |
| Oper Id | T029 | Operator | TEXAS PETROLEUM INVESTMENT CO |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 001121 | DELTA SECURITIES CO INC | 008 | 104652 |
| 001568 | C E GHEENS | 106 | 204745 |
| 001568 | C E GHEENS | 123 | 215258 |
| 001568 | C E GHEENS | 130 | 239908 |
| 021086 | BDA 5500 SU | | |
| 022065 | ST CHARLES LAND CO A RAB | 005 | 113302 |
| 023212 | BN G2 SUA;C E GHEENS | 120 | 208324 |
| 030151 | BDA 5000 RA SU | | |
| 444473 | BDA 5000 RA SU;ST CHARLES B | | |
| 444520 | C E GHEENS | 112 | 205801 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 8,000 115 |
| | | Field Total: | 8,000 115 |

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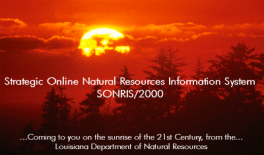
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30 Jun, 2012

| District | 2 | LAFAYETTE | | | | | |
|-----------------|-------------------------------|---------------------|--------------------------------|-------------------|------------------|-----------|---------|
| Field Id | 0693 | Field Name | BAYOU DES ALLEMANDS | | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 7,000 | 243 | |
| | | | | Field Total: | 7,000 | 243 | |
| Field Id | 0706 | Field Name | BAYOU DES GLAISES | | | | |
| Oper Id | 6928 | Operator | OLEUM OPERATING COMPANY, L.C. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 005185 | WILBERT MINERAL CORP B | 023 | 75327 | 1,100 | 2,200 | 40 | |
| 005185 | WILBERT MINERAL CORP B | 037 | 180512 | 1,100 | 2,200 | 10 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,200 | 50 | |
| | | | | Field Total: | 2,200 | 50 | |
| Field Id | 0732 | Field Name | BAYOU FORDOCHE | | | | |
| Oper Id | 2918 | Operator | LIBERTY RESOURCES, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050406 | F-SP RA SUA;R O MARTIN LBR CO | 001 | 238122 | 1,100 | 1,100 | 20 | |
| Oper Id | N061 | Operator | NEUMIN PRODUCTION COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050567 | RENO RE SUA;DREYFUS MINERAL | 001 | 241164 | 1,100 | 1,100 | 120 | |
| 050567 | RENO RE SUA;DREYFUS MINERAL | 002-ALT | 242597 | 0 | 1,100 | 180 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,200 | 320 | |
| | | | | Field Total: | 2,200 | 320 | |
| Field Id | 0758 | Field Name | BAYOU GERANCE | | | | |
| Oper Id | N045 | Operator | NEWPORT OPERATORS, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 017190 | HARRY MCNEAL | 002 | 99806 | 0 | 0 | | NO DM1R |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | |
| | | | | Field Total: | 0 | 0 | |
| Field Id | 0775 | Field Name | BAYOU GROSSE TETE | | | | |
| Oper Id | M165 | Operator | MERRITT OPERATING, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 045047 | SP A RA SUA;HARRY S ROW | 002 | 205920 | 0 | 0 | | NO DM1R |
| Oper Id | S338 | Operator | SOUTHERN BAY OPERATING, L.L.C. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 048532 | WX 4 RA SUA;W B JEWELL | 002 | 219925 | 1,400 | 1,400 | 5 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,400 | 5 | |
| | | | | Field Total: | 1,400 | 5 | |
| Field Id | 0797 | Field Name | BAYOU HENRY | | | | |



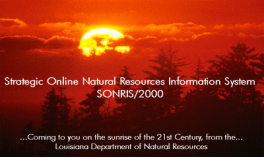
SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | | | | | | | |
|---|------------------------------|-------------|----------------------------|-----------|------------------|-------------------|---------|-------|
| Field Id 0797 Field Name BAYOU HENRY | | | | | | | | |
| Oper Id 6928 Operator OLEUM OPERATING COMPANY, L.C. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 020063 | L MT RA SUI;SOHIO-WILBERT | 001 | 106271 | 1,200 | 1,200 | 40 | | |
| 033508 | CIB H 4 RA SUA;K G WILBERT | 008 | 145763 | 1,200 | 1,200 | 16 | | |
| 038035 | NOD RA SUA;K G WILBERT | 001 | 98700 | 1,300 | 1,300 | 10 | | |
| Oper Id P158 Operator PETRO-HUNT, L.L.C. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 019508 | L MT RA SUK;WILBERT B | 003 | 175169 | 1,200 | 1,200 | 48 | | |
| 020064 | L MT SUM;WILBERT E | 001 | 106824 | 1,200 | 1,200 | 102 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 216 |
| | | | | | Field Total: | 6,100 | 216 | |
| | | | | | Field Total: | 6,100 | 216 | |
| Field Id 0800 Field Name BAYOU JACK, NORTH | | | | | | | | |
| Oper Id A162 Operator ANADARKO E&P COMPANY LP | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050797 | AUS C RB SUA;DOMINIQUE 27 | 001 | 243229 | 1,826 | 1,826 | 1,826 | | |
| Oper Id B096 Operator BUFFCO PRODUCTION, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047102 | AUS RA SUB;ROY O MARTIN A | 001 | 219066 | 5 | 5 | 5 | | |
| Oper Id N054 Operator NELSON ENERGY, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050650 | AUS RA SUCC;DESHOTELS ETUX : | 001 | 241623 | 200 | 200 | 200 | | |
| 050853 | AUS RA SUAA;DESHOTELS ETAL 1 | 001 | 243093 | 1,900 | 1,900 | 1,167 | | |
| Oper Id S351 Operator SWIFT ENERGY OPERATING, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047273 | AUS RA SUM;SONAT MINERALS A | 002 | 214755 | 32 | 32 | 32 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 3,230 |
| | | | | | Field Total: | 3,963 | 3,230 | |
| | | | | | Field Total: | 3,963 | 3,230 | |
| Field Id 0914 Field Name BAYOU MALLET | | | | | | | | |
| Oper Id 5363 Operator SEVARG COMPANY, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 038203 | VUH;LILLIE M MILLER | 001 | 141572 | 0 | 0 | 0 | NO DM1R | |
| 046615 | A SEIDEL | 001 | 39832 | 0 | 0 | 0 | NO DM1R | |
| 047233 | H G VAUTROT JR | 004 | 215275 | 0 | 0 | 0 | NO DM1R | |
| Oper Id H194 Operator HEADINGTON OIL COMPANY LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 044964 | J RD SUA;FEDERAL LAND BANK | 001 | 202866 | 900 | 900 | 6 | | |
| Oper Id M259 Operator MCGOWAN WORKING PARTNERS, INC. | | | | | | | | |



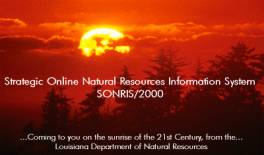
SONRIS/2000 Proration Schedule (Crude)

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|---|--------------------------------|-------------|-------------|-----------|----------------------------|--------------|-----------|--|
| Field Id 0914 Field Name BAYOU MALLET | | | | | | | | |
| Oper Id M259 Operator MCGOWAN WORKING PARTNERS, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 000433 | GEORGE R BRADLEY | 007 | 40398 | 700 | 2,800 | 7 | | |
| 000433 | GEORGE R BRADLEY | 009 | 212675 | 700 | 2,800 | 3 | | |
| 000433 | GEORGE R BRADLEY | 012 | 212750 | 700 | 2,800 | 7 | | |
| 000433 | GEORGE R BRADLEY | 011 | 212804 | 700 | 2,800 | 14 | | |
| 003913 | ADAM SMITH | 003D | 132960 | 700 | 700 | 3 | | |
| 043004 | J SUI;LAVERGNE | 002-ALT | 32620 | 0 | 900 | 13 | | |
| 043004 | J SUI;LAVERGNE | 003 | 32833 | 900 | 900 | 11 | | |
| Oper Id T041 Operator TRACE OPERATORS, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 041112 | WILL HARISTY | 001 | 183833 | 900 | 1,800 | 10 | | |
| 041112 | WILL HARISTY | 002 | 216262 | 900 | 1,800 | 10 | | |
| 042585 | 7750 RA SUA;C C RICHARD ET AL | 001 | 166883 | 800 | 800 | 10 | | |
| Stripper Allow: | | | | 0 | Stripper Potential: | | 0 | |
| | | | | | Field Total 100%: | 7,900 | 94 | |
| | | | | | Field Total: | 7,900 | 94 | |
| Field Id 0927 Field Name BAYOU MALLET, SOUTH | | | | | | | | |
| Oper Id B285 Operator BLOCK "T" PETROLEUM, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050179 | 9000 RA SUA;THIBODEAUX | 001 | 237009 | 0 | 0 | | NO DM1R | |
| 050393 | 9000 RA SUB;DOMINGUE ETAL | 001 | 239569 | 0 | 0 | | NO DM1R | |
| Oper Id B338 Operator BKV VENTURES, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 038389 | BURTON CORMIER | 003 | 178564 | 400 | 400 | 6 | | |
| 041650 | FRANK J BOLLIICH JR ET AL | 004 | 173399 | 500 | 1,900 | 3 | | |
| 041650 | FRANK J BOLLIICH JR ET AL | 003 | 186487 | 500 | 1,900 | 5 | | |
| 041650 | FRANK J BOLLIICH JR ET AL | 002 | 201704 | 400 | 1,900 | 2 | | |
| 041650 | FRANK J BOLLIICH JR ET AL | 007 | 212219 | 500 | 1,900 | 9 | | |
| 048072 | FRANK J BOLLIICH JR FLY PARTNS | 001 | 218970 | 500 | 500 | 8 | | |
| Oper Id D212 Operator DELCO OHEB OPERATING LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 036053 | U W RB SUA;ATTEBERRY | 003 | 127384 | 0 | 0 | 0 | | |
| Oper Id M259 Operator MCGOWAN WORKING PARTNERS, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 010614 | DISC SUC;H BIEBER C | 001 | 71266 | 800 | 800 | 18 | | |
| 010615 | DISC SUB;H BIEBER B | 003 | 139575 | 800 | 800 | 6 | | |
| 011289 | DISC SUE;H BIEBER E | 001 | 71767 | 800 | 800 | 22 | | |
| 030484 | HMSKRS C RB SUA;E BIEBER ETAL | 001 | 135222 | 1,000 | 1,000 | 10 | | |
| 032211 | DISC SUA;H BIEBER F | 001 | 72179 | 800 | 800 | 40 | | |
| 047570 | HMSKRS C RA VUA;JOHNSON HEIL | 001 | 138685 | 1,000 | 1,000 | 12 | | |
| Oper Id T041 Operator TRACE OPERATORS, INC. | | | | | | | | |



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|--|-------------------------------|-------------|-------------|-----------|----------------------------|------------|----------|--|
| Field Id 0927 Field Name BAYOU MALLET, SOUTH | | | | | | | | |
| Oper Id T041 Operator TRACE OPERATORS, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 434407 | MARTHA GOSS SCANLON ET AL | 001 | 205290 | 900 | 900 | 7 | | |
| Oper Id Z016 Operator ZACHRY EXPLORATION, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050576 | 4300 RA SUA;EDWARD FREY JR | 001 | 241497 | 500 | 500 | 130 | | |
| 050576 | 4300 RA SUA;E LOEWER FAMILY T | 001-ALT | 242190 | 0 | 500 | 26 | | |
| 050576 | 4300 RA SUA;B&Q PROPERTIES | 001-ALT | 242983 | 0 | 500 | 138 | | |
| Stripper Allow: | | | | 0 | Stripper Potential: | | 0 | |
| Field Total 100%: | | | | | 9,400 | 442 | | |
| Field Total: | | | | | 9,400 | 442 | | |
| Field Id 0953 Field Name BAYOU PENCHANT | | | | | | | | |
| Oper Id C290 Operator CHAPARRAL ENERGY, L.L.C. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 042187 | R4C RC SUA;CL&F CO | 001 | 174343 | 1,100 | 1,100 | 72 | | |
| Stripper Allow: | | | | 0 | Stripper Potential: | | 0 | |
| Field Total 100%: | | | | | 1,100 | 72 | | |
| Field Total: | | | | | 1,100 | 72 | | |
| Field Id 0966 Field Name BAYOU PEROT | | | | | | | | |
| Oper Id E158 Operator EXPERT OIL & GAS, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050131 | VUA;SL 18748 | 002 | 235095 | 600 | 600 | 208 | | |
| Stripper Allow: | | | | 0 | Stripper Potential: | | 0 | |
| Field Total 100%: | | | | | 600 | 208 | | |
| Field Total: | | | | | 600 | 208 | | |
| Field Id 0992 Field Name BAYOU PIGEON | | | | | | | | |
| Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 019856 | I RB SUB;JL&S C | 001 | 219929 | 800 | 800 | 11 | | |
| 019857 | I RB SUC;JL&S C | 002 | 219930 | 800 | 800 | 12 | | |
| 041432 | VUA;DOW CHEMICAL CO | 001 | 192831 | 800 | 800 | 28 | | |
| Stripper Allow: | | | | 0 | Stripper Potential: | | 0 | |
| Field Total 100%: | | | | | 2,400 | 51 | | |
| Field Total: | | | | | 2,400 | 51 | | |
| Field Id 1096 Field Name BAYOU POSTILLION | | | | | | | | |
| Oper Id 1814 Operator FOREST OIL CORPORATION | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 048725 | OPERC 6 RA SUA;GOODRICH ETAI | 002 | 220706 | 1,100 | 1,100 | 50 | | |
| 048745 | D 3 RB SUA;J L HODGES ETAL B | 001 | 145987 | 1,200 | 1,200 | 3 | | |
| 048745 | D 3 RB SUA;R H GOODRICH | 001-ALT | 147625 | 0 | 1,200 | 70 | | |
| 049440 | D 2A-2B RA SUA;GOODRICH | 001-ALT | 216757 | 1,200 | 1,200 | 218 | | |

SONRIS/2000 Proration Schedule (Crude)

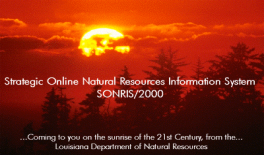
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|------------------------|------------------------------|----------------------------|---|
| Field Id | 1096 | Field Name | BAYOU POSTILLION |
| Oper Id | X004 | Operator | XTO ENERGY INC. |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 049225 | WILLIAMS LAND COMPANY 27 | 001-D | 226473 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Allowable | Unit/Lease Allow |
| | | 1,100 | 1,100 |
| | | Field Total 100%: | 4,600 |
| | | Field Total: | 453 |
| Field Id | 1135 | Field Name | BAYOU RAPHAEL |
| Oper Id | 2656 | Operator | CASTEX ENERGY, INC. |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 050211 | VUA;LL&E | 001 | 236515 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Allowable | Unit/Lease Allow |
| | | 1,200 | 1,200 |
| | | Field Total 100%: | 1,200 |
| | | Field Total: | 46 |
| Field Id | 1161 | Field Name | BAYOU SALE |
| Oper Id | E177 | Operator | ENERGYQUEST II, LLC |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 049482 | VUC;SL 329 SMPL U1 | 024 | 73827 |
| 504480 | ST MARY PARISH LAND CO | 008 | 28934 |
| 504480 | ST MARY PARISH LAND CO | 066 | 216525 |
| 528206 | BS ST MARY RD S SU | | |
| 531029 | BS MARIN RE SU | | |
| Oper Id | X004 | Operator | XTO ENERGY INC. |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 520033 | BS ROB 6 RL SU | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Allowable | Unit/Lease Allow |
| | | 1,000 | 1,000 |
| | | 1,100 | 2,200 |
| | | 1,100 | 2,200 |
| | | 3,100 | 3,100 |
| | | 2,100 | 2,100 |
| | | Field Total 100%: | 9,700 |
| | | Field Total: | 371 |
| Field Id | 1174 | Field Name | BAYOU SEGNETTE |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 019056 | B SEG CELOTEX SU | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Allowable | Unit/Lease Allow |
| | | 1,800 | 1,800 |
| | | Field Total 100%: | 1,800 |
| | | Field Total: | 120 |
| Field Id | 1200 | Field Name | BAYOU SORREL |
| Oper Id | S377 | Operator | SANDRIDGE EXPLORATION AND PRODUCTION LLC |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 048437 | CIB H 2 RB SUA;SCHWING ET AL | 001-ALT | 218953 |
| 048437 | CIB H 2 RB SUA;C E SCHWING | 002 | 220149 |
| 048437 | CIB H2 RB SUA;SL 2102 | 001-ALT | 222447 |
| | | Allowable | Unit/Lease Allow |
| | | 0 | 1,400 |
| | | 1,400 | 1,400 |
| | | 0 | 1,400 |
| | | Field Total 100%: | 4,200 |
| | | Field Total: | 99 |



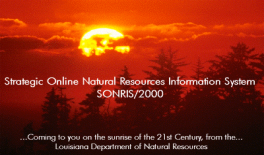
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|------------------------|------------------------------|----------------------------|--|-------------------|-------------------------|------------------|----------------|
| Field Id | 1200 | Field Name | BAYOU SORREL | | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | | | | |
| | | Field Total 100%: | 1,400 175 | | | | |
| | | Field Total: | 1,400 175 | | | | |
| Field Id | 1265 | Field Name | BAYOU VILLARS | | | | |
| Oper Id | M317 | Operator | MACK ENERGY CO. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049587 | SL 17140 | 001-D | 229294 | 900 | 2,500 | 160 | |
| 049587 | SL 17140 | 002 | 230295 | 900 | 2,500 | 8 | |
| 049587 | SL 17140 | 002-D | 230815 | 700 | 2,500 | 49 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,500 | 217 | |
| | | Field Total: | 2,500 | | 2,500 | 217 | |
| Field Id | 1304 | Field Name | BEACONS GULLY | | | | |
| Oper Id | W137 | Operator | WAGNER OIL COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 033056 | BG 7500 RA SU | | | 0 | 0 | 0 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | |
| | | Field Total: | 0 | | 0 | 0 | |
| Field Id | 1312 | Field Name | BEAR | | | | |
| Oper Id | 2918 | Operator | LIBERTY RESOURCES, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050360 | N1 RA SUA;PYLE HEIRS | 001 | 233260 | 700 | 700 | 19 | |
| Oper Id | M333 | Operator | MIDSTATES PETROLEUM COMPANY LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050685 | WX A RB SUA:F A BARROW 20 | 001 | 241960 | 1,300 | 1,300 | 65 | |
| 050785 | WX A RB SUB;AKS PROPERTIES 2 | 001 | 242480 | 1,200 | 1,200 | 13 | |
| Oper Id | T034 | Operator | TENISON OIL COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 035811 | CLARK 14-14 | 001 | 162366 | 1,200 | 1,200 | 2 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 4,400 | 99 | |
| | | Field Total: | 4,400 | | 4,400 | 99 | |
| Field Id | 1336 | Field Name | BEAR HEAD CREEK, SOUTH | | | | |
| Oper Id | E109 | Operator | EXODUS ENERGY, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 042131 | SONAT MINERALS INC | 001 | 197938 | 0 | 0 | | NO DM1R |
| 042131 | SONAT MINERALS INC | 002 | 201127 | 0 | 0 | | NO DM1R |
| 444807 | SONAT MINERALS INC 23 | 001 | 206405 | 0 | 0 | | NO DM1R |
| 445240 | SONAT MINERALS INC 14 | 001 | 207733 | 0 | 0 | | NO DM1R |
| Oper Id | K036 | Operator | KEY OPERATING COMPANY | | | | |

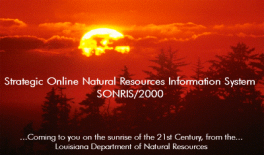


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|-----------------------------|-----------------------------|--------------------|--|------------------|-------------------------|------------------|------------------------------|--|
| Field Id | 1336 | Field Name | BEAR HEAD CREEK, SOUTH | | | | | |
| Oper Id | K036 | Operator | KEY OPERATING COMPANY | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 049045 | MUSSER-DAVIS | 1 | 224346 | 1,100 | 2,200 | 15 | | |
| 049045 | MUSSER-DAVIS | 004 | 226628 | 1,100 | 2,200 | 10 | | |
| Oper Id | M333 | Operator | MIDSTATES PETROLEUM COMPANY LLC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 050336 | L WX RB SUA;MUSSER-DAVIS 33 | 006-ALT | 241216 | 1,400 | 1,400 | 210 | | |
| 050336 | L WX RB SUA;MUSSER-DAVIS 33 | 007-ALT | 242098 | 0 | 1,400 | 265 | | |
| 050336 | L WX RB SUA;MUSSER-DAVIS 33 | 008-ALT | 242607 | 0 | 1,400 | 243 | | |
| 050336 | L WX RB SUA;MUSSER-DAVIS 33 | 009-ALT | 243320 | 0 | 1,400 | 135 | | |
| 050499 | U WX RB SUB;MUSSER-DAVIS 34 | 001 | 239878 | 1,200 | 1,200 | 2 | | |
| 050534 | U WX RB SUA;MUSSER-DAVIS 33 | 004-ALT | 240857 | 0 | 1,200 | 299 | | |
| 050534 | U WX RB SUA;MUSSER-DAVIS 33 | 001-D | 241006 | 1,200 | 1,200 | 71 | | |
| 050559 | L WX RB SUB;MUSSER-DAVIS 34 | 002 | 240416 | 1,400 | 1,400 | 2 | | |
| 050670 | L WX RB SUC;MUSSER-DAVIS 28 | 001 | 242306 | 1,500 | 1,500 | 414 | | |
| 050670 | L WX RB SUC;MUSSER-DAVIS 28 | 002-ALT | 243109 | 0 | 1,500 | 84 | | |
| Oper Id | S351 | Operator | SWIFT ENERGY OPERATING, LLC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 042036 | C R JAMES | 001 | 198612 | 1,100 | 1,100 | 13 | | |
| 046320 | SBHC U WX RA SU; | | | 12,600 | 12,600 | 188 | | |
| 046664 | SBHC L WX RA SU; | | | 24,800 | 24,800 | 909 | | |
| 049363 | MUSSER DAVIS B | 001 | 212564 | 1,100 | 1,100 | 23 | | |
| 049892 | KRAUSE & MANAGAN LUMBER CO | 002 | 236664 | 900 | 900 | 13 | | |
| Stripper Allow: | | | | | | 0 | Stripper Potential: 0 | |
| | | | | | Field Total 100%: | 49,400 | 2,896 | |
| | | | | | Field Total: | 49,400 | 2,896 | |
| Field Id | 1339 | Field Name | BEAVER DAM CREEK | | | | | |
| Oper Id | A219 | Operator | ATINUM OPERATING, INC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 045984 | BVDC L TUSC RA SU | | | 6,000 | 6,000 | 119 | | |
| Oper Id | Y008 | Operator | YUMA E & P COMPANY, INC. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 050620 | L TUSC RC SUA;WEYERHAEUSER | 002 | 241282 | 1,500 | 1,500 | 300 | | |
| Stripper Allow: | | | | | | 0 | Stripper Potential: 0 | |
| | | | | | Field Total 100%: | 7,500 | 419 | |
| | | | | | Field Total: | 7,500 | 419 | |
| Field Id | 1344 | Field Name | BECKWITH CREEK | | | | | |
| Oper Id | A173 | Operator | ASPECT ENERGY, LLC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 049186 | HBY RB SUA;GRIGGS ETAL | 001 | 232202 | 800 | 800 | 43 | | |
| Oper Id | D149 | Operator | DUNCAN OIL, INC | | | | | |



Louisiana Department of Natural Resources (DNR)

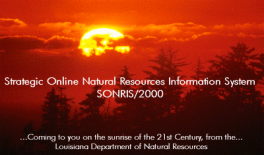
SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | | | | | | | |
|---|------------------------------|-------------|-------------|----------------------------|--------------------------|--------------|------------|--|
| Field Id 1344 Field Name BECKWITH CREEK | | | | | | | | |
| Oper Id D149 Operator DUNCAN OIL, INC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049842 | HBY RH SUA;BURLINGTON RES 7 | 001 | 232393 | 800 | 800 | 131 | | |
| 049842 | HBY RH SUA;TEMPLE INLAND 7 | 001-ALT | 234675 | 0 | 800 | 87 | | |
| Oper Id Z016 Operator ZACHRY EXPLORATION, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050087 | HBY RI SUA;AGNES R PHILLIPS | 001 | 236024 | 800 | 800 | 80 | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | |
| | | | | | Field Total 100%: | 2,400 | 341 | |
| | | | | | Field Total: | 2,400 | 341 | |
| Field Id 1348 Field Name BECKWITH CREEK, NORTH | | | | | | | | |
| Oper Id N106 Operator NEW FRONTIER OIL COMPANY, L.L.C. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 037746 | LEROY H ADDISON JR ET AL | 002 | 180807 | 0 | 0 | 0 | NO DM1R | |
| 050101 | 6600 RA SUA;CONOCO-PHILLIPS | 001 | 235225 | 0 | 0 | 0 | NO DM1R | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | |
| | | | | | Field Total 100%: | 0 | 0 | |
| | | | | | Field Total: | 0 | 0 | |
| Field Id 1392 Field Name BELL CITY, EAST | | | | | | | | |
| Oper Id 2679 Operator HENRY PRODUCTION CO INC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049738 | VUA;J DEROUEN ETAL | 001 | 231024 | 1,100 | 1,100 | 60 | | |
| Oper Id 6928 Operator OLEUM OPERATING COMPANY, L.C. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 004654 | SWEETLAKE LAND & OIL C | 002 | 63282 | 1,100 | 2,200 | 70 | | |
| 004654 | SWEETLAKE LAND & OIL C | 007 | 68920 | 1,100 | 2,200 | 20 | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | |
| | | | | | Field Total 100%: | 3,300 | 150 | |
| | | | | | Field Total: | 3,300 | 150 | |
| Field Id 1400 Field Name BELL CITY, SOUTH | | | | | | | | |
| Oper Id T142 Operator TOCE ENERGY L.L.C. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047199 | CAM 2 RB SUA;THE LACASSANE C | 001 | 241523 | 1,100 | 1,100 | 57 | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | |
| | | | | | Field Total 100%: | 1,100 | 57 | |
| | | | | | Field Total: | 1,100 | 57 | |
| Field Id 1416 Field Name BELLE ISLE | | | | | | | | |
| Oper Id P262 Operator PHOENIX EXPLORATION COMPANY LP | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 511732 | BI N VUA | | | 0 | 0 | 0 | NO DM1R | |



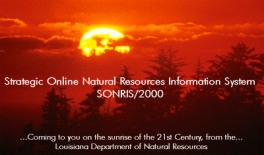
SONRIS/2000 Proration Schedule (Crude)

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| District 2 | | LAFAYETTE | |
|------------------------|-------------------------------|----------------------------|--|
| Field Id | 1416 | Field Name | BELLE ISLE |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 0 |
| | | Field Total: | 0 |
| Field Id | 1480 | Field Name | BIG BAYOU PIGEON |
| Oper Id | T029 | Operator | TEXAS PETROLEUM INVESTMENT CO |
| Luw | Luw/Well Name | Well Number | Well Serial |
| | | | Allowable |
| | | | Unit/Lease Allow |
| | | | Potential |
| | | | Remarks |
| 034280 | AMPH 3 RA SUA;WILLIAMS INC K | 005-ALT | 157879 |
| 047514 | HUMBLEI 11 RA SUA;E H PETERM/ | 002 | 58889 |
| 047868 | AMPH 2 RA SUA;E H PETERMAN | 007 | 241240 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 2,800 |
| | | Field Total: | 130 |
| Field Id | 1560 | Field Name | BIVENS |
| Oper Id | M038 | Operator | MARQUEE CORPORATION |
| Luw | Luw/Well Name | Well Number | Well Serial |
| | | | Allowable |
| | | | Unit/Lease Allow |
| | | | Potential |
| | | | Remarks |
| 049761 | SINGER RB SUA;TOTAL FEE | 001 | 230515 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 0 |
| | | Field Total: | 0 |
| Field Id | 1568 | Field Name | BIVENS, NORTH |
| Oper Id | M038 | Operator | MARQUEE CORPORATION |
| Luw | Luw/Well Name | Well Number | Well Serial |
| | | | Allowable |
| | | | Unit/Lease Allow |
| | | | Potential |
| | | | Remarks |
| 033575 | WX RA SUA;RICE-LAND LUMBER | 002 | 130295 |
| 033577 | WX RA SUD;RICE-LAND LUMBER | 005 | 145429 |
| 033579 | WX RA SUF;RICE-LAND LUMBER A | 002 | 146468 |
| 033616 | WX RA SUH;RICE-LAND LUMBER | 009 | 148400 |
| 033671 | WX RA SUM;RICE-LAND LUMBER / | 003 | 146974 |
| 033790 | WX RA SUI;RICE-LAND LUMBER A | 006 | 149000 |
| 036686 | WX RA SUZ;RICE-LAND LBR CO | 010 | 167087 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 0 |
| | | Field Total: | 0 |
| Field Id | 1584 | Field Name | BLACK BAY |
| Oper Id | H172 | Operator | HELIS OIL & GAS COMPANY, L.L.C. |
| Luw | Luw/Well Name | Well Number | Well Serial |
| | | | Allowable |
| | | | Unit/Lease Allow |
| | | | Potential |
| | | | Remarks |
| 035430 | BLB 01 RA SU | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 3,200 |
| | | Field Total: | 551 |
| Field Id | 1592 | Field Name | BLACK BAY, EAST |
| Oper Id | H172 | Operator | HELIS OIL & GAS COMPANY, L.L.C. |
| Luw | Luw/Well Name | Well Number | Well Serial |
| | | | Allowable |
| | | | Unit/Lease Allow |
| | | | Potential |
| | | | Remarks |



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Field Id 1592 Field Name BLACK BAY, EAST
Oper Id H172 Operator HELIS OIL & GAS COMPANY, L.L.C.

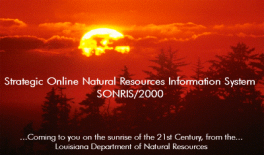
| | | | | | | | |
|------------------------|-------------------|----------|----------------------------|----------|-------------------|---------------|------------|
| 035153 | EBLB N RA SU | | | 2,400 | 2,400 | 103 | |
| 035713 | EBLB O 1 RB SU | | | 800 | 800 | 18 | |
| 035719 | EBLB P STRG RA SU | | | 800 | 800 | 25 | |
| 502460 | SL 195 QQ | 93 | 223407 | 800 | 6,400 | 114 | |
| 502460 | SL 195 QQ | 94 | 223853 | 800 | 6,400 | 89 | |
| 502460 | SL 195 QQ | 95 | 223854 | 800 | 6,400 | 81 | |
| 502460 | SL 195 QQ | 96 | 223939 | 800 | 6,400 | 148 | |
| 502460 | SL 195 QQ | 098 | 225144 | 800 | 6,400 | 93 | |
| 502460 | SL 195 QQ | 100 | 225391 | 800 | 6,400 | 84 | |
| 502460 | SL 195 QQ | 104 | 225849 | 800 | 6,400 | 65 | |
| 502460 | SL 195 QQ | 107 | 237830 | 800 | 6,400 | 105 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 10,400 | 925 |
| | | | | | Field Total: | 10,400 | 925 |

Field Id 1600 Field Name BLACK BAY, NORTH
Oper Id H172 Operator HELIS OIL & GAS COMPANY, L.L.C.

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|------------------------|---------------|-------------|----------------------------|-----------|-------------------|---------------|--------------|
| 504310 | SL 195 QQ | 092 | 228273 | 800 | 9,000 | 204 | |
| 504310 | SL 195 QQ | 093 | 229299 | 700 | 9,000 | 78 | |
| 504310 | SL 195 QQ | 094 | 229300 | 700 | 9,000 | 138 | |
| 504310 | SL 195 QQ | 095 | 229538 | 800 | 9,000 | 57 | |
| 504310 | SL 195 QQ | 096 | 237271 | 700 | 9,000 | 95 | |
| 504310 | SL 195 QQ | 098 | 237272 | 900 | 9,000 | 19 | |
| 504310 | SL 195 QQ | 097 | 237279 | 700 | 9,000 | 196 | |
| 504310 | SL 195 QQ | 101 | 238100 | 800 | 9,000 | 277 | |
| 504310 | SL 195 QQ | 103 | 240257 | 700 | 9,000 | 196 | |
| 504310 | SL 195 QQ | 105 | 240258 | 800 | 9,000 | 48 | |
| 504310 | SL 195 QQ | 105-D | 240459 | 700 | 9,000 | 137 | |
| 504310 | SL 195 QQ | 100 | 241412 | 700 | 9,000 | 194 | |
| 532278 | NBLB N1 RA SU | | | 2,100 | 2,100 | 171 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 11,100 | 1,810 |
| | | | | | Field Total: | 11,100 | 1,810 |

Field Id 1608 Field Name BLACK BAY, SOUTHEAST
Oper Id H172 Operator HELIS OIL & GAS COMPANY, L.L.C.

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|-----------------|-------------|-------------|-----------|------------------|-----------|---------|
| 035145 | SEBLB N 2 RA SU | | | 800 | 800 | 103 | |
| 035147 | SEBLB O RA SU | | | 800 | 800 | 17 | |
| 504312 | SL 195 QQ | 005 | 85757 | 800 | 4,100 | 60 | |
| 504312 | SL 195 QQ | 009 | 94228 | 800 | 4,100 | 15 | |
| 504312 | SL 195 QQ | 024 | 146343 | 800 | 4,100 | 31 | |
| 504312 | SL 195 QQ | 38 | 223473 | 900 | 4,100 | 28 | |
| 504312 | SL 195 QQ | 039 | 243053 | 800 | 4,100 | 174 | |



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| | | | | | | | |
|------------------------|------------------------|----------------------------|--|-------------------|-------------------------|------------------|----------------|
| District 2 | | LAFAYETTE | | | | | |
| Field Id | 1608 | Field Name | BLACK BAY, SOUTHEAST | | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | | | | |
| | | Field Total 100%: | 5,700 | | | | |
| | | Field Total: | 428 | | | | |
| | | Field Total: | 5,700 | | | | |
| | | Field Total: | 428 | | | | |
| Field Id | 1616 | Field Name | BLACK BAY, WEST | | | | |
| Oper Id | H172 | Operator | HELIS OIL & GAS COMPANY, L.L.C. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 036431 | O 1 RA SUE;SL 195 QQ | 100 | 170792 | 800 | 800 | 26 | |
| 044467 | N SUF;SL 195 QQ | 024-D | 71029 | 800 | 800 | 26 | |
| 044467 | N SUF;SL 195 QQ | 103-ALT | 181061 | 0 | 800 | 25 | |
| 044470 | N SUW;SL 195 QQ | 022 | 70756 | 0 | 0 | | |
| 047244 | S RA SUF;SL 195 QQ | 119 | 238939 | 900 | 900 | 44 | |
| 047901 | N RA SUAA;SL 195 QQ | 085-ALT | 152541 | 800 | 800 | 71 | |
| 047902 | N RA SUBB;SL 195 QQ | 039 | 99240 | 800 | 800 | 21 | |
| 050134 | 9450 RA SUA;SL 195 QQ | 116 | 236349 | 1,100 | 1,100 | 34 | |
| 050647 | Q 1 RA SUR;SL 195 QQ | 030-D | 72254 | 800 | 800 | 102 | |
| 504549 | 9200 RA SUK;SL 195 QQ | 084 | 159184 | 1,000 | 1,000 | 76 | |
| 504550 | 9200 RA SUL;SL 195 QQ | 117 | 237424 | 1,000 | 1,000 | 47 | |
| 510683 | SL 195 QQ | 003 | 65397 | 800 | 16,100 | 48 | |
| 510683 | SL 195 QQ | 004 | 65645 | 900 | 16,100 | 40 | |
| 510683 | SL 195 QQ | 010-D | 67772 | 800 | 16,100 | 14 | |
| 510683 | SL 195 QQ | 019 | 69851 | 800 | 16,100 | 36 | |
| 510683 | SL 195 QQ | 018-D | 70075 | 800 | 16,100 | 17 | |
| 510683 | SL 195 QQ | 025 | 70473 | 0 | 16,100 | | |
| 510683 | SL 195 QQ | 030 | 71269 | 1,000 | 16,100 | 59 | |
| 510683 | SL 195 QQ | 034 | 73542 | 800 | 16,100 | 26 | |
| 510683 | SL 195 QQ | 071 | 125920 | 800 | 16,100 | 28 | |
| 510683 | SL 195 QQ | 072 | 127149 | 800 | 16,100 | 21 | |
| 510683 | SL 195 QQ | 076 | 127624 | 800 | 16,100 | 25 | |
| 510683 | SL 195 QQ | 081 | 133776 | 900 | 16,100 | 9 | |
| 510683 | SL 195 QQ | 089-D | 159657 | 900 | 16,100 | 39 | |
| 510683 | SL 195 QQ | 097 | 171427 | 900 | 16,100 | 106 | |
| 510683 | SL 195 QQ | 109 | 215554 | 900 | 16,100 | 56 | |
| 510683 | SL 195 QQ | 110 | 215588 | 800 | 16,100 | 77 | |
| 510683 | SL 195 QQ | 112 | 215828 | 900 | 16,100 | 4 | |
| 510683 | SL 195 QQ | 113 | 218032 | 900 | 16,100 | 38 | |
| 510683 | SL 195 QQ | 114 | 224330 | 800 | 16,100 | 12 | |
| 510683 | SL 195 QQ | 115 | 224357 | 800 | 16,100 | 89 | |
| 518543 | N SUL;SL 195 QQ | 083-ALT | 150113 | 800 | 800 | 29 | |
| 523842 | R RC SUD;SL 195 QQ | 014-D | 68149 | 900 | 900 | 10 | |
| 529068 | O 1 RA SUK:NOAH CUTRER | 006-D | 241419 | 800 | 800 | 81 | |
| 529070 | O 1 RA SUD;SL 195 QQ | 111-ALT | 215676 | 800 | 800 | 27 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 27,400 | 1,363 | |
| | | | | Field Total: | 27,400 | 1,363 | |
| Field Id | 1624 | Field Name | BLACK BAYOU | | | | |
| Oper Id | 1432 | Operator | DIASU OIL & GAS CO., INC. | | | | |

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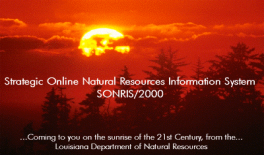
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| District | 2 | LAFAYETTE | | | | | |
|------------------------|--------------------------------|---|----------------------------|-----------|-------------------|--------------|------------|
| Field Id | 1624 | Field Name | BLACK BAYOU | | | | |
| Oper Id | 1432 | Operator DIASU OIL & GAS CO., INC. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049334 | VUA;J B WATKINS | 221 | 158569 | 0 | 0 | | NO DM1R |
| 505107 | J B WATKINS | 192 | 151022 | 0 | 0 | | NO DM1R |
| 505107 | J B WATKINS | 205 | 158283 | 0 | 0 | | NO DM1R |
| 505107 | J B WATKINS | 154 | 158567 | 0 | 0 | | NO DM1R |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 |
| | | | | | Field Total: | 0 | 0 |
| Field Id | 1636 | Field Name | BLACK BRANCH | | | | |
| Oper Id | J092 | Operator JENNINGS HOLDINGS, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 042542 | RICELAND LUMBER COMPANY | 001 | 201638 | 900 | 900 | 2 | |
| 047615 | RICELAND LUMBER CO A | 002 | 184343 | 900 | 900 | 1 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,800 | 3 |
| | | | | | Field Total: | 1,800 | 3 |
| Field Id | 1736 | Field Name | BON AIR | | | | |
| Oper Id | M259 | Operator MCGOWAN WORKING PARTNERS, INC. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 033961 | A G LONGENBAUGH | 002 | 149940 | 1,000 | 1,000 | 4 | |
| Oper Id | T259 | Operator TELICO MINERALS, L.L.C. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050468 | THIBODEAUX | 001 | 240435 | 1,000 | 1,000 | 21 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,000 | 25 |
| | | | | | Field Total: | 2,000 | 25 |
| Field Id | 1748 | Field Name | BONESET CREEK | | | | |
| Oper Id | B288 | Operator BRIDWELL OIL MANAGEMENT, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049610 | L WX RA SUA;STRICKLAND | 001 | 228196 | 1,200 | 1,200 | 55 | |
| 049610 | L WX RA SUA;LIGGIO LIV TR 1996 | 001-ALT | 229869 | 0 | 1,200 | 35 | |
| 049649 | L WX RA SUB;STRICKLAND | 002 | 229740 | 1,200 | 1,200 | 85 | |
| 049649 | L WX RA SUB;STRICKLAND | 003-ALT | 229970 | 0 | 1,200 | 40 | |
| 049649 | L WX RA SUB;STRICKLAND | 004-ALT | 236598 | 0 | 1,200 | 65 | |
| 049952 | L WX RA SUC;KENNETH G HERMA | 001 | 233937 | 1,200 | 1,200 | 22 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 3,600 | 302 |
| | | | | | Field Total: | 3,600 | 302 |
| Field Id | 1752 | Field Name | BONNET-CARRE | | | | |
| Oper Id | M259 | Operator MCGOWAN WORKING PARTNERS, INC. | | | | | |



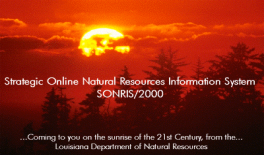
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|------------------------|---------------------------|--------------------------|---------------------------------------|------------|--|
| Field Id | 1752 | Field Name | BONNET-CARRE | | |
| Oper Id | M259 | Operator | MCGOWAN WORKING PARTNERS, INC. | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | |
| | | Allowable | Unit/Lease Allow | | |
| | | Potential | Remarks | | |
| 017272 | BC 9150 SU | 2,000 | 2,000 | 38 | |
| 019136 | BC 9400 SU | 2,000 | 2,000 | 70 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | |
| | | Field Total 100%: | 4,000 | 108 | |
| | | Field Total: | 4,000 | 108 | |
| Field Id | 1768 | Field Name | BOSCO | | |
| Oper Id | L202 | Operator | LAYLINE PETROLEUM I, LLC | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | |
| | | Allowable | Unit/Lease Allow | | |
| | | Potential | Remarks | | |
| 001392 | S FALL | 800 | 800 | 22 | |
| 001897 | P O HERNANDEZ | 900 | 1,800 | 9 | |
| 001897 | P O HERNANDEZ | 900 | 1,800 | 10 | |
| 002567 | W V LARCADE | 800 | 1,700 | 25 | |
| 002567 | W V LARCADE | 900 | 1,700 | 9 | |
| 012775 | U T ISERINGHAUSEN | 800 | 1,600 | 4 | |
| 012775 | U T ISERINGHAUSEN | 800 | 1,600 | 7 | |
| 050431 | 10000 RA SUA;P M DUGAS 34 | 1,100 | 1,100 | 7 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | |
| | | Field Total 100%: | 7,000 | 93 | |
| | | Field Total: | 7,000 | 93 | |
| Field Id | 1832 | Field Name | BOUTTE | | |
| Oper Id | R213 | Operator | RAM OPERATING COMPANY, INC. | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | |
| | | Allowable | Unit/Lease Allow | | |
| | | Potential | Remarks | | |
| 003880 | LYDIA B SIMONEAUX ET AL | 0 | 3,400 | 0 | |
| 003880 | LYDIA B SIMONEAUX ET AL | 1,200 | 3,400 | 25 | |
| 003880 | LYDIA B SIMONEAUX ET AL | 0 | 3,400 | 0 | |
| 003880 | LYDIA B SIMONEAUX ET AL | 1,100 | 3,400 | 70 | |
| 003880 | LYDIA B SIMONEAUX ET AL | 1,100 | 3,400 | 32 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | |
| | | Field Total 100%: | 3,400 | 127 | |
| | | Field Total: | 3,400 | 127 | |
| Field Id | 1880 | Field Name | BRETON SOUND BLOCK 18 | | |
| Oper Id | L074 | Operator | LOBO OPERATING, INC. | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | |
| | | Allowable | Unit/Lease Allow | | |
| | | Potential | Remarks | | |
| 149103 | SL 16443 | 1,000 | 1,000 | 18 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | |
| | | Field Total 100%: | 1,000 | 18 | |
| | | Field Total: | 1,000 | 18 | |
| Field Id | 1888 | Field Name | BRETON SOUND BLOCK 20 | | |
| Oper Id | T029 | Operator | TEXAS PETROLEUM INVESTMENT CO | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | |
| | | Allowable | Unit/Lease Allow | | |
| | | Potential | Remarks | | |



SONRIS/2000 Proration Schedule (Crude)

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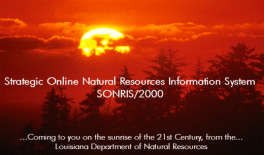
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| District 2 | | LAFAYETTE | | | | | |
|------------------------|---------------------|-------------------|--------------------------------------|----------|-------------------|---------------|--------------|
| Field Id | 1888 | Field Name | BRETON SOUND BLOCK 20 | | | | |
| Oper Id | T029 | Operator | TEXAS PETROLEUM INVESTMENT CO | | | | |
| 104362 | SL 1999 | 027-D | 151958 | 600 | 1,200 | 131 | |
| 104362 | SL 1999 | 050 | 228232 | 600 | 1,200 | 26 | |
| 104363 | SL 2000 | P001 | 102785 | 600 | 5,300 | 11 | |
| 104363 | SL 2000 | 047-D | 161998 | 600 | 5,300 | 7 | |
| 104363 | SL 2000 | 061 | 183431 | 600 | 5,300 | 40 | |
| 104363 | SL 2000 | 064 | 187827 | 800 | 5,300 | 4 | |
| 104363 | SL 2000 | 067 | 213032 | 700 | 5,300 | 33 | |
| 104363 | SL 2000 | 070 | 215544 | 700 | 5,300 | 62 | |
| 104363 | SL 2000 | 070-D | 215606 | 600 | 5,300 | 32 | |
| 104363 | SL 2000 | 069 | 216292 | 700 | 5,300 | 25 | |
| 125122 | BRS20 5200 RA SU | | | 7,200 | 7,200 | 651 | |
| 125123 | BRS20 5300 RA SU | | | 2,500 | 2,500 | 191 | |
| 125124 | BRS20 5800 RA SU | | | 4,800 | 4,800 | 724 | |
| 125125 | BRS20 5800 RB SU | | | 6,100 | 6,100 | 183 | |
| 125126 | BRS20 6100 RA SU | | | 1,400 | 1,400 | 49 | |
| 125127 | BRS20 6100 RB SU | | | 700 | 700 | 31 | |
| 132317 | BRS20 5800 RC SU | | | 600 | 600 | 86 | |
| 132319 | BRS20 6600 RA SU | | | 2,100 | 2,100 | 53 | |
| 132320 | BRS20 6700 RA SU | | | 1,400 | 1,400 | 87 | |
| 135388 | BRS20 6900 RA SU | | | 1,600 | 1,600 | 16 | |
| 135389 | BRS20 6900 RB SU | | | 2,400 | 2,400 | 66 | |
| 137450 | SL 1997 | 014 | 172932 | 700 | 1,300 | 13 | |
| 137450 | SL 1997 | E001D | 203009 | 600 | 1,300 | 25 | |
| 144498 | 7400 RA SUA;SL 1998 | 035 | 184277 | 800 | 800 | 60 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 39,400 | 2,606 |
| | | | | | Field Total: | 39,400 | 2,606 |

| Field Id | | 1896 | | Field Name | | BRETON SOUND BLOCK 31 | |
|------------------------|----------------------|--------------------|----------------------------|-------------------|-------------------------|------------------------------|----------------|
| Oper Id | A025 | Operator | AVIVA AMERICA, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 042554 | SL 4407 | 003 | 117253 | 700 | 700 | 21 | |
| 044076 | SL 4458 | 002 | 133386 | 700 | 700 | 31 | |
| 526404 | SL 4865 | 003 | 186146 | 700 | 700 | 12 | |
| 526405 | SL 5049 | 001 | 124288 | 600 | 600 | 26 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,700 | 90 |
| | | | | | Field Total: | 2,700 | 90 |

| Field Id | | 1904 | | Field Name | | BRETON SOUND BLOCK 32 | |
|-----------------|----------------------|--------------------|-----------------------------|-------------------|-------------------------|------------------------------|----------------|
| Oper Id | L074 | Operator | LOBO OPERATING, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 104172 | SL 1227 | L001 | 122773 | 700 | 7,000 | 67 | |
| 104172 | SL 1227 | O001 | 128496 | 600 | 7,000 | 1 | |
| 104172 | SL 1227 | P001 | 129532 | 600 | 7,000 | 35 | |



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30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | | |
|-----------------------------|----------------------|---|------------------------------|---------------------|--------------------------|------------------|----------------|--|--|
| Field Id 1904 | | Field Name BRETON SOUND BLOCK 32 | | | | | | | |
| Oper Id L074 | | Operator LOBO OPERATING, INC. | | | | | | | |
| 104172 | SL 1227 | 003 | 191341 | 600 | 7,000 | 4 | | | |
| 104172 | SL 1227 | 006 | 212153 | 600 | 7,000 | 31 | | | |
| 104172 | SL 1227 | 007 | 214261 | 600 | 7,000 | 45 | | | |
| 104172 | SL 1227 | 011 | 215686 | 600 | 7,000 | 36 | | | |
| 104172 | SL 1227 | 012 | 216634 | 700 | 7,000 | 93 | | | |
| 104172 | SL 1227 | 013 | 217858 | 800 | 7,000 | 29 | | | |
| 104172 | SL 1227 | 014 | 224649 | 600 | 7,000 | 31 | | | |
| 104172 | SL 1227 | 015 | 224663 | 600 | 7,000 | 11 | | | |
| Oper Id S197 | | Operator STONE ENERGY CORPORATION | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 126539 | SL 4708 | 016-D | 231836 | 600 | 1,800 | 12 | | | |
| 126539 | SL 4708 | 017 | 237364 | 600 | 1,800 | 26 | | | |
| 126539 | SL 4708 | 018 | 237365 | 600 | 1,800 | 47 | | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | Field Total 100%: | 8,800 | 468 | | |
| | | | | Field Total: | 8,800 | 468 | | | |
| Field Id 1920 | | Field Name BRETON SOUND BLOCK 37 | | | | | | | |
| Oper Id T029 | | Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 525425 | BRSB37 7800 RA SU | | | 800 | 800 | 11 | | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | Field Total 100%: | 800 | 11 | | |
| | | | | Field Total: | 800 | 11 | | | |
| Field Id 1928 | | Field Name BRETON SOUND BLOCK 45 | | | | | | | |
| Oper Id C408 | | Operator CENTURY EXPLORATION N.O. LLC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050041 | VUB;SL 17689 | 003 | 234702 | 1,400 | 1,400 | 73 | | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | Field Total 100%: | 1,400 | 73 | | |
| | | | | Field Total: | 1,400 | 73 | | | |
| Field Id 1938 | | Field Name BRETON SOUND BLOCK 51 | | | | | | | |
| Oper Id L074 | | Operator LOBO OPERATING, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050796 | SL 20436 | 001 | 242939 | 1,100 | 1,100 | 434 | | | |
| 149223 | SL 16890 | 001 | 226163 | 1,200 | 1,200 | 5 | | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | Field Total 100%: | 2,300 | 439 | | |
| | | | | Field Total: | 2,300 | 439 | | | |
| Field Id 1944 | | Field Name BRETON SOUND BLOCK 53 | | | | | | | |
| Oper Id C408 | | Operator CENTURY EXPLORATION N.O. LLC | | | | | | | |

SONRIS/2000 Proration Schedule (Crude)

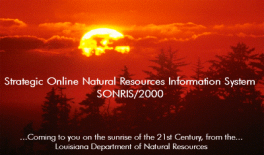
Report run on: Jan 10, 2012 8:52 AM

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| District 2 LAFAYETTE | | | | | | | | |
|---|------------------------------|-------------|----------------------------|-----------|------------------|--------------------------|--------------------|--------------------|
| Field Id 1944 Field Name BRETON SOUND BLOCK 53 | | | | | | | | |
| Oper Id C408 Operator CENTURY EXPLORATION N.O. LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050436 | TEX W-CRIS I VUA;SL 19050 | 002 | 239701 | 1,500 | 1,500 | 745 | | |
| 050501 | UV B RA VUA;SL 17675 | 001 | 227985 | 1,100 | 1,100 | 253 | | |
| 050838 | SL 19391 | 001 | 242252 | 1,500 | 1,500 | 1,208 | | |
| 114389 | SL 3770 | 007 | 159079 | 1,000 | 2,000 | 30 | | |
| 114389 | SL 3770 | 008 | 159752 | 1,000 | 2,000 | 34 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 6,100 2,270 |
| | | | | | | Field Total: | 6,100 2,270 | |
| Field Id 1960 Field Name BROUSSARD | | | | | | | | |
| Oper Id D212 Operator DELCO OHEB OPERATING LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049556 | BOL P RA SUA;JANIN ETAL | 001 | 228336 | 1,100 | 1,100 | 25 | | |
| Oper Id R105 Operator ROYAL PRODUCTION COMPANY, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049820 | BOL P RA SUC;BILLEAUD SUGAR | 001 | 231834 | 1,200 | 1,200 | 147 | | |
| 049926 | BOL P RA SUB;MEAUX ETAL | 001 | 232872 | 1,200 | 1,200 | 72 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 3,500 244 |
| | | | | | | Field Total: | 3,500 244 | |
| Field Id 2072 Field Name BUHLER, WEST | | | | | | | | |
| Oper Id D149 Operator DUNCAN OIL, INC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049825 | HBV RA SUA;HARTSTINE | 001 | 232106 | 900 | 900 | 18 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 900 18 |
| | | | | | | Field Total: | 900 18 | |
| Field Id 2088 Field Name BULLY CAMP | | | | | | | | |
| Oper Id 2264 Operator GULF OIL CORP. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 531541 | BCP SPIRO 2 RA SU | | | 700 | 700 | 11 | | |
| Oper Id B249 Operator BABY OIL, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 510830 | DELTA SEC CO INC | 061 | 53457 | 700 | 1,400 | 15 | | |
| 510830 | DELTA SEC CO INC | 100 | 92755 | 700 | 1,400 | 13 | | |
| 531544 | BCP SPIRO 1 RA SU | | | 700 | 700 | 25 | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 445535 | PEOC(USA)/SABINE ROYALTY TRS | 001 | 208379 | 1,100 | 1,100 | 32 | | |
| 527442 | EXXON FEE | 006 | 134856 | 1,100 | 2,200 | 8 | | |



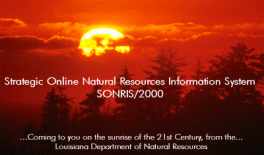
SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | | | | | | | |
|---|-------------------------------|-------------|----------------------------|-----------|------------------|--------------------------|--------------|------------|
| Field Id 2088 Field Name BULLY CAMP | | | | | | | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 527442 | EXXON FEE | 040 | 204887 | 1,100 | 2,200 | 29 | | |
| Oper Id W191 Operator WHITEWING OIL PROPERTIES, INC. | | | | | | | | |
| 049339 | VUB;THERESA CHERAMIE ETAL | 002 | 226625 | 1,100 | 1,100 | 42 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 7,200 | 175 |
| | | | | | | Field Total: | 7,200 | 175 |
| Field Id 2096 Field Name BUNCHY CREEK | | | | | | | | |
| Oper Id M328 Operator MIDNIGHT DRILLING LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049368 | 5830 RA SUA;T L GARTH ETAL | 001-ALT | 225560 | 600 | 1,200 | 16 | | |
| 049368 | 5830 RA SUA;KINGREY EST | 001 | 226841 | 600 | 1,200 | 13 | | |
| 050590 | T L GARTH ETAL | 001 | 241601 | 800 | 800 | 28 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 2,000 | 57 |
| | | | | | | Field Total: | 2,000 | 57 |
| Field Id 2120 Field Name BURRWOOD | | | | | | | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 043745 | BURR 6900 L2 RD NVU | | | 800 | 800 | 13 | | |
| 049658 | VUG;SL 17381 | 001 | 229102 | 1,300 | 1,300 | 19 | | |
| 049712 | 10500 RA SUA;SL 1922 | B3-ALT | 75554 | 0 | 1,100 | 1 | | |
| 049712 | 10500 RA SUA;SL 2227 | 001 | 89865 | 1,100 | 1,100 | 33 | | |
| 528473 | BURR T RA SU | | | 1,300 | 3,500 | 185 | | |
| 529879 | BURR 6900 L2 RA NVU | | | 2,400 | 2,400 | 105 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 6,900 | 356 |
| | | | | | | Field Total: | 6,900 | 356 |
| Field Id 2146 Field Name BURTVILLE, NORTH | | | | | | | | |
| Oper Id L149 Operator LAMAR OIL & GAS, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049947 | 9650 RA SUA;S J GIANELLONI JR | 004 | 176866 | 1,000 | 1,000 | 28 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 1,000 | 28 |
| | | | | | | Field Total: | 1,000 | 28 |
| Field Id 2150 Field Name BUXTON CREEK, WEST | | | | | | | | |
| Oper Id J092 Operator JENNINGS HOLDINGS, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 046819 | Y 2 RA SUB;C R JONES ET AL | 002 | 213174 | 1,200 | 1,200 | 16 | | |



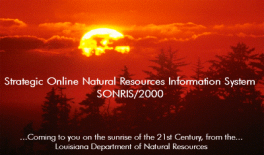
SONRIS/2000 Proration Schedule (Crude)

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| District 2 | | LAFAYETTE | | | | | |
|------------------------|------------------------|-----------------------------------|-------------------------------|------------------|-------------------------|------------------|----------------|
| Field Id | 2150 | Field Name | BUXTON CREEK, WEST | | | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | | | |
| | | Field Total 100%: 1,200 16 | | | | | |
| | | Field Total: 1,200 16 | | | | | |
| Field Id | 2184 | Field Name | CAILLOU ISLAND | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 037462 | CI U 31 R076 SU | | | 500 | 500 | 30 | |
| 038650 | CI 23 C R031 SU | | | 900 | 900 | 20 | |
| 040574 | 14800 RO80 SUA;SL 2856 | 004 | 77329 | 1,500 | 1,500 | 27 | |
| 049663 | CI TB 281 RA SU;SL 188 | | | 0 | 0 | | |
| 050352 | U-W1 RA SUA;SL 2856 | 009 | 108356 | 1,900 | 1,900 | 91 | |
| 050525 | TB2G-6 RA SUA;SL 301 | 086 | 54830 | 800 | 1,500 | 25 | |
| 050525 | TB2G-6 RA SUA;SL 301 | 293 | 142320 | 700 | 1,500 | 8 | |
| 050552 | 70 RB SUA;SL 301 | 114-ALT | 63275 | 1,400 | 1,400 | 37 | |
| 050553 | 70 RC SUA;SL 301 | 107-ALT | 60669 | 0 | 1,300 | | |
| 050553 | 70 RC SUA;SL 301 | 314-D | 148639 | 1,300 | 1,300 | 283 | |
| 050553 | 70 RC SUA;SL 301 | 385-ALT | 219712 | 0 | 1,300 | 380 | |
| 050682 | 86 RB SUA;SL 188 | 538 | 136711 | 1,000 | 1,000 | 11 | |
| 050703 | UP 14000 RB SUA;SL 188 | 698 | 173327 | 1,500 | 1,500 | 51 | |
| 050728 | SL 17729 | 002 | 242674 | 2,100 | 2,100 | 230 | |
| 050770 | 70 RA SUA;SL 301 | 294 | 142553 | 0 | 0 | | |
| 444863 | SL 3090 A | 012 | 205975 | 1,700 | 1,700 | 31 | |
| 504167 | SL 2826 | 022 | 75814 | 1,200 | 2,400 | 34 | |
| 504167 | SL 2826 | 041 | 167241 | 1,200 | 2,400 | 21 | |
| 504291 | SL 188 CAILLOU ISLAND | 414 | 121160 | 0 | 4,900 | | |
| 504291 | SL 188 CAILLOU ISLAND | 671 | 153716 | 600 | 4,900 | 6 | |
| 504291 | SL 188 CAILLOU ISLAND | 692 | 165135 | 1,400 | 4,900 | 13 | |
| 504291 | SL 188 CAILLOU ISLAND | 723 | 210922 | 1,200 | 4,900 | 74 | |
| 504291 | SL 188 CAILLOU ISLAND | 735 | 216446 | 0 | 4,900 | | |
| 504291 | SL 188 CAILLOU ISLAND | 738 | 220167 | 600 | 4,900 | 66 | |
| 504291 | SL 188 CAILLOU ISLAND | 740 | 220196 | 1,100 | 4,900 | 38 | |
| 504323 | SL 2703 | 025 | 122895 | 1,400 | 1,400 | 34 | |
| 504394 | SL 2826 A | 006 | 66009 | 1,400 | 1,400 | 46 | |
| 504510 | SL 301 TERREBONNE BAY | 075 | 51234 | 1,300 | 11,900 | 127 | |
| 504510 | SL 301 TERREBONNE BAY | 117 | 65531 | 1,500 | 11,900 | 77 | |
| 504510 | SL 301 TERREBONNE BAY | 149 | 71962 | 1,300 | 11,900 | 46 | |
| 504510 | SL 301 TERREBONNE BAY | 214 | 98381 | 800 | 11,900 | 3 | |
| 504510 | SL 301 TERREBONNE BAY | 363 | 121161 | 1,600 | 11,900 | 42 | |
| 504510 | SL 301 TERREBONNE BAY | 299 | 143274 | 900 | 11,900 | 205 | |
| 504510 | SL 301 TERREBONNE BAY | 353 | 163186 | 0 | 11,900 | | |
| 504510 | SL 301 TERREBONNE BAY | 372 | 207420 | 1,000 | 11,900 | 28 | |
| 504510 | SL 301 TERREBONNE BAY | 377 | 214575 | 700 | 11,900 | 30 | |
| 504510 | SL 301 TERREBONNE BAY | 388 | 219787 | 1,400 | 11,900 | 28 | |
| 504510 | SL 301 TERREBONNE BAY | 384 | 220058 | 1,400 | 11,900 | 18 | |
| 526975 | CI U 70 RB SU | | | 1,400 | 1,400 | 4 | |
| 526976 | CI MID 70 RB SU | | | 1,400 | 1,400 | 68 | |
| 526977 | CI L 70 A RB SU | | | 0 | 0 | | |
| 526978 | CI L 70 B RB SU | | | 1,300 | 1,300 | 57 | |



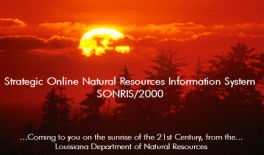
SONRIS/2000 Proration Schedule (Crude)

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|---|-----------------------------|---|----------------------------|------------------|--------------------------|------------------|----------------|--|
| District 2 LAFAYETTE | | | | | | | | |
| Field Id 2184 | | Field Name CAILLOU ISLAND | | | | | | |
| Oper Id H032 | | Operator HILCORP ENERGY COMPANY | | | | | | |
| 527056 | CI 53 C RA SU | | | 2,600 | 2,600 | 102 | | |
| 527115 | CI L 14000 RA SU; | | | 1,500 | 1,500 | 28 | | |
| 527180 | CI 73 RBB1C SU | | | 1,000 | 1,000 | 531 | | |
| 531589 | CI 9800 RA SU | | | 1,000 | 1,000 | 98 | | |
| 534768 | SL 3090 A | 009 | 150457 | 1,700 | 1,700 | 20 | | |
| 534971 | SL 3090 B | 008 | 143838 | 1,700 | 1,700 | 13 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 50,900 | 3,081 | |
| | | | | | Field Total: | 50,900 | 3,081 | |
| Field Id 2240 Field Name CAMERON | | | | | | | | |
| Oper Id C087 | | Operator CAMEX OPERATING COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 046560 | 8200 RA SUA;ER & CF HENRY A | 001 | 207323 | 900 | 900 | 10 | | |
| Oper Id W137 | | Operator WAGNER OIL COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 529499 | CM S 3 RA SU | | | 565 | 565 | 16 | | |
| 529518 | AMPH 4 RA SUA;C F HENRY A | 013-D | 198752 | 900 | 900 | 7 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,365 | 33 | |
| | | | | | Field Total: | 2,365 | 33 | |
| Field Id 2248 Field Name CAMERON MEADOWS | | | | | | | | |
| Oper Id A233 | | Operator APOLLO ENERGY OPERATING COMPANY, LP | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050616 | DORE FEE | 045 | 146396 | 200 | 4,100 | 4 | | |
| 050616 | DORE FEE | 012 | 148681 | 200 | 4,100 | 2 | | |
| 050616 | DORE FEE | 010 | 150555 | 200 | 4,100 | 5 | | |
| 050616 | DORE FEE | 016 | 150556 | 400 | 4,100 | 1 | | |
| 050616 | DORE FEE | 018 | 151387 | 200 | 4,100 | 11 | | |
| 050616 | DORE FEE | 025 | 151931 | 200 | 4,100 | 14 | | |
| 050616 | DORE FEE | 026 | 152335 | 200 | 4,100 | 14 | | |
| 050616 | DORE FEE | 039 | 168863 | 200 | 4,100 | 9 | | |
| 050616 | DORE FEE | 003 | 241763 | 200 | 4,100 | 73 | | |
| 050616 | DORE FEE | 006 | 242553 | 200 | 4,100 | 8 | | |
| 050616 | DORE FEE | 049 | 242820 | 400 | 4,100 | 27 | | |
| 050616 | DORE FEE | 047 | 242867 | 300 | 4,100 | 83 | | |
| 050616 | DORE FEE | 048 | 242938 | 300 | 4,100 | 50 | | |
| 050616 | DORE FEE | 050 | 242968 | 900 | 4,100 | 237 | | |
| Oper Id C395 | | Operator CAMERON PARISH PIPELINES, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047453 | CAMERON PARISH SCHOOL BOAR | 002 | 215451 | 500 | 1,100 | 12 | | |
| 047453 | CAMERON PARISH SCHOOL BOAR | 004 | 235233 | 600 | 1,100 | 2 | | |



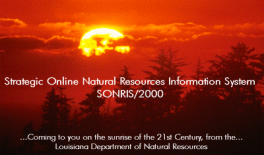
SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | | | | | | | | |
|---|-------------------------------|-------------|----------------------------|-----------|------------------|--------------------------|---------|---------------|------------|
| Field Id 2248 Field Name CAMERON MEADOWS | | | | | | | | | |
| Oper Id P187 Operator PROSPECTIVE INVESTMENT & TRDING CO LTD | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 532862 | CAMERON MEADOWS LAND CO | 035 | 150806 | 200 | 5,700 | 6 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 036 | 152195 | 200 | 5,700 | 6 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 065 | 163641 | 400 | 5,700 | 24 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 062 | 171278 | 500 | 5,700 | 37 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 066 | 171279 | 400 | 5,700 | 15 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 072 | 171280 | 400 | 5,700 | 18 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 073 | 171281 | 400 | 5,700 | 34 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 081 | 186432 | 400 | 5,700 | 6 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 084 | 190774 | 500 | 5,700 | 14 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 087 | 195400 | 500 | 5,700 | 9 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 093 | 216204 | 500 | 5,700 | 5 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 092 | 216217 | 400 | 5,700 | 6 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 094 | 218367 | 400 | 5,700 | 29 | | | |
| 532862 | CAMERON MEADOWS LAND CO | 097 | 218470 | 500 | 5,700 | 38 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 10,900 | 799 |
| | | | | | | Field Total: | | 10,900 | 799 |
| Field Id 2288 Field Name CANEY CREEK | | | | | | | | | |
| Oper Id U040 Operator UNION GAS OPERATING COMPANY | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050386 | CF RA SUA;DOORNBOS EST | 001 | 238705 | 900 | 900 | 10 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 900 | 10 |
| | | | | | | Field Total: | | 900 | 10 |
| Field Id 2296 Field Name CANKTON | | | | | | | | | |
| Oper Id 3122 Operator KASH OIL AND GAS, INC | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 046157 | 5300 RA SUB;HEIRS OF A SAVOIE | 001 | 229683 | 600 | 600 | 40 | | | |
| 046157 | 5300 RA SUB;HRS OF A SAVOIE | 002-ALT | 230123 | 0 | 600 | 17 | | | |
| 049861 | 3150 RA VUA;W SAVOIE HRS ETAL | 001 | 104437 | 400 | 400 | 25 | | | |
| 049866 | RICHARD RA VUA;A SAVOIE ETAL | 003 | 232700 | 900 | 900 | 33 | | | |
| 050495 | 3150 RB VUA;DON BACQUE ETAL | 001 | 240411 | 400 | 400 | 50 | | | |
| 050593 | 6300 RA VUA;DON BACQUE ETAL | 002 | 238121 | 700 | 700 | 17 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 3,000 | 182 |
| | | | | | | Field Total: | | 3,000 | 182 |
| Field Id 2304 Field Name CANKTON, NORTH | | | | | | | | | |
| Oper Id 60019 Operator OLDFIELD OPERATING CORPORATION | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048482 | KERMIK KILCHRIST ETAL | 001 | 141994 | 0 | 0 | | NO DM1R | | |
| Oper Id B153 Operator BAYOU CARENCRO OIL CO. INC. | | | | | | | | | |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

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| District | 2 | LAFAYETTE | | | | | | |
|------------------------|-------------------------------|---|----------------------------|-----------|--------------------------|--------------|-----------|--|
| Field Id | 2304 | Field Name CANKTON, NORTH | | | | | | |
| Oper Id | B153 | Operator BAYOU CARENCRO OIL CO. INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047390 | F A BROUSSARD | 002 | 186778 | 400 | 400 | 9 | | |
| Oper Id | C026 | Operator CARDINAL EXPL. & PROD. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 002632 | MILTON LEBLANC | 002 | 35678 | 400 | 400 | 6 | | |
| Oper Id | M317 | Operator MACK ENERGY CO. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050413 | 5100 RA SUA;PETITFILS-GARDNEF | 001 | 239858 | 400 | 400 | 39 | | |
| Oper Id | W190 | Operator ROBERT L. WATERBURY, L.L.C. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 046360 | H C MILLER ET AL | 001 | 211421 | 1,000 | 1,000 | 5 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,200 | 59 | |
| | | | | | Field Total: | 2,200 | 59 | |
| Field Id | 2416 | Field Name CECELIA | | | | | | |
| Oper Id | 6142 | Operator J. P. VAN WAY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 022469 | MT RA SUC;POINDEXTER | 001 | 196351 | 1,200 | 1,200 | 46 | | |
| 022470 | MT RA SUD;BROUSSARD-MASON | 1-D-ALT | 70482 | 1,200 | 1,200 | 1 | | |
| 023784 | UMT B RA SUA;POINDEXTER | 002 | 217899 | 1,200 | 1,200 | 1 | | |
| 048189 | CB H 1 RB SUA;E P GUIDRY ETAL | 001 | 218538 | 1,100 | 1,100 | 3 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 4,700 | 51 | |
| | | | | | Field Total: | 4,700 | 51 | |
| Field Id | 2430 | Field Name CENTERVILLE | | | | | | |
| Oper Id | M165 | Operator MERRITT OPERATING, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 048580 | AUS C RA SUA;BASCO 6 | 001 | 220147 | 0 | 0 | | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | |
| | | | | | Field Total: | 0 | 0 | |
| Field Id | 2432 | Field Name CHACAHOUULA | | | | | | |
| Oper Id | E131 | Operator ENDEAVOR ENERGY RESOURCES LP | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 046631 | CHA MIRE RE SU | | | 0 | 0 | 0 | NO DM1R | |
| Oper Id | G184 | Operator GLASSELL PRODUCING COMPANY, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 048955 | MIRE RD SUA;J V ROGERS ETAL | 002 | 208791 | 1,000 | 1,000 | 177 | | |

SONRIS/2000 Proration Schedule (Crude)

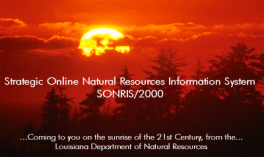
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| District 2 LAFAYETTE | | | | | | | | | |
|--|----------------------------|--------------------|----------------------------|------------------|-------------------------|--------------------------|----------------|--------------|------------|
| Field Id 2432 Field Name CHACAHOULA | | | | | | | | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 049535 | DIBERT 2 RC SUA;DS&B | 116 | 227755 | 800 | 800 | 38 | | | |
| 049585 | BIG 2C RA SUA;DS&B | 119 | 228075 | 700 | 700 | 210 | | | |
| 049585 | BIG 2C RA SUA;DS&B | 120-ALT | 228198 | 0 | 700 | 11 | | | |
| 049666 | DIBERT 1-2 RA SUA;DS&B | 117 | 228387 | 800 | 800 | 14 | | | |
| 049669 | DIBERT 3-4 RA SUA;DS&B | 121 | 229437 | 800 | 800 | 38 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 4,100 | 488 |
| | | | | | | Field Total: | | 4,100 | 488 |
| Field Id 2440 Field Name CHALKLEY | | | | | | | | | |
| Oper Id H194 Operator HEADINGTON OIL COMPANY LLC | | | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 040358 | KATHERINE G BREWER ET AL | 001-D | 188920 | 700 | 700 | 7 | | | |
| Oper Id M341 Operator MAGNUM HUNTER RESOURCES CORPORATION | | | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 050165 | W RA SUA;PINE PASTURE ETAL | 002-ALT | 237720 | 1,000 | 1,000 | 65 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 1,700 | 72 |
| | | | | | | Field Total: | | 1,700 | 72 |
| Field Id 2510 Field Name CHANDELEUR SOUND BLOCK 71 | | | | | | | | | |
| Oper Id C315 Operator COX OPERATING, L.L.C. | | | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 044981 | BIG 2 RA SUA;SL 6618 | 001 | 206552 | 700 | 700 | 22 | | | |
| 046086 | 5900 RA SUA;SL 12503 | 001 | 217064 | 600 | 600 | 44 | | | |
| Oper Id Y008 Operator YUMA E & P COMPANY, INC. | | | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 049778 | SL 18194 | 001 | 231351 | 700 | 700 | 120 | | | |
| 049896 | VUA;SL 17277 | 001 | 230204 | 700 | 1,400 | 100 | | | |
| 049896 | VUA;SL 17277 | 001-D | 230522 | 700 | 1,400 | 135 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 3,400 | 421 |
| | | | | | | Field Total: | | 3,400 | 421 |
| Field Id 2528 Field Name CHARENTON | | | | | | | | | |
| Oper Id 0152 Operator APACHE CORPORATION | | | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 444139 | LAWS REALTY CO INC | 117 | 204936 | 300 | 300 | 2 | | | |
| 444151 | LAWS REALTY CO INC | 120 | 204938 | 300 | 300 | 4 | | | |
| 444185 | LAWS REALTY CO INC | 116 | 204806 | 500 | 500 | 3 | | | |
| 444280 | LAWS REALTY CO INC | 123 | 205562 | 200 | 200 | 3 | | | |
| 444323 | LAWS REALTY CO INC | 131 | 205868 | 300 | 300 | 3 | | | |
| 444324 | A VEEDER CO INC R/A B | 087 | 205471 | 200 | 200 | 3 | | | |



SONRIS/2000 Proration Schedule (Crude)

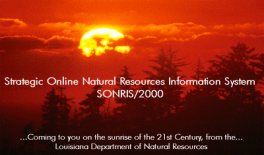
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Thru 30 Jun, 2012

District 2 LAFAYETTE
Field Id 2528 Field Name CHARENTON
Oper Id 0152 Operator APACHE CORPORATION

| | | | | | | |
|--------|-----------------------|-----|--------|-----|-------|----|
| 444363 | A VEEDER CO INC R/A B | 090 | 205564 | 200 | 200 | 3 |
| 444552 | A VEEDER CO INC R/A A | 095 | 206218 | 200 | 200 | 4 |
| 444686 | A VEEDER CO INC R/A A | 097 | 206412 | 200 | 200 | 3 |
| 444745 | A VEEDER CO INC R/A A | 096 | 206231 | 200 | 200 | 3 |
| 444746 | A VEEDER CO INC R/A A | 098 | 206232 | 200 | 200 | 2 |
| 444969 | A VEEDER CO INC R/A B | 105 | 206927 | 200 | 200 | 4 |
| 444970 | E J ROBICHAUX | 032 | 206916 | 300 | 300 | 6 |
| 445015 | A VEEDER CO INC R/A A | 106 | 206921 | 200 | 200 | 2 |
| 445025 | E J ROBICHAUX | 034 | 206918 | 200 | 200 | 7 |
| 445026 | E J ROBICHAUX | 029 | 206913 | 200 | 200 | 3 |
| 445031 | E J ROBICHAUX | 035 | 206919 | 200 | 200 | 3 |
| 445090 | LAWS REALTY CO INC | 142 | 207144 | 200 | 200 | 3 |
| 445182 | A VEEDER CO INC R/A A | 110 | 207147 | 200 | 200 | 3 |
| 445185 | LAWS REALTY CO INC | 139 | 207141 | 200 | 200 | 4 |
| 445226 | LAWS REALTY CO INC | 149 | 207834 | 700 | 700 | 11 |
| 445229 | HENRY ECUER A | 014 | 207523 | 200 | 200 | 3 |
| 445296 | A VEEDER CO INC R/A B | 115 | 207878 | 200 | 200 | 3 |
| 445297 | A VEEDER CO INC R/A B | 116 | 207879 | 200 | 200 | 3 |
| 445310 | LAWS REALTY CO INC | 148 | 207833 | 300 | 300 | 3 |
| 445355 | A VEEDER CO INC R/A A | 113 | 207876 | 200 | 200 | 3 |
| 445407 | LAWS REALTY CO INC | 136 | 207138 | 200 | 200 | 3 |
| 445408 | LAWS REALTY CO INC | 157 | 208052 | 400 | 400 | 26 |
| 445458 | LAWS REALTY CO INC | 158 | 208036 | 300 | 300 | 6 |
| 445495 | LAWS REALTY CO INC | 171 | 208548 | 700 | 700 | 7 |
| 445531 | LAWS REALTY CO INC | 160 | 208038 | 300 | 300 | 2 |
| 445643 | LAWS REALTY CO INC | 159 | 208037 | 300 | 300 | 2 |
| 501317 | HENRY ECUER A | 009 | 115843 | 200 | 600 | 2 |
| 501317 | HENRY ECUER A | 010 | 117534 | 200 | 600 | 2 |
| 501317 | HENRY ECUER A | 011 | 188270 | 200 | 600 | 2 |
| 501318 | HENRY ECUER B | 022 | 199037 | 200 | 400 | 4 |
| 501318 | HENRY ECUER B | 025 | 214326 | 200 | 400 | 3 |
| 502612 | LAWS REALTY CO INC | 024 | 28179 | 500 | 5,600 | 3 |
| 502612 | LAWS REALTY CO INC | 060 | 74364 | 200 | 5,600 | 3 |
| 502612 | LAWS REALTY CO INC | 067 | 116779 | 200 | 5,600 | 3 |
| 502612 | LAWS REALTY CO INC | 070 | 117533 | 200 | 5,600 | 3 |
| 502612 | LAWS REALTY CO INC | 076 | 188271 | 200 | 5,600 | 2 |
| 502612 | LAWS REALTY CO INC | 082 | 190011 | 300 | 5,600 | 2 |
| 502612 | LAWS REALTY CO INC | 083 | 191642 | 200 | 5,600 | 2 |
| 502612 | LAWS REALTY CO INC | 084 | 191643 | 400 | 5,600 | 2 |
| 502612 | LAWS REALTY CO INC | 089 | 195113 | 200 | 5,600 | 2 |
| 502612 | LAWS REALTY CO INC | 086 | 195956 | 300 | 5,600 | 3 |
| 502612 | LAWS REALTY CO INC | 090 | 195957 | 200 | 5,600 | 2 |
| 502612 | LAWS REALTY CO INC | 104 | 200325 | 200 | 5,600 | 3 |
| 502612 | LAWS REALTY CO INC | 102 | 200397 | 300 | 5,600 | 3 |
| 502612 | LAWS REALTY CO INC | 108 | 202257 | 600 | 5,600 | 12 |
| 502612 | LAWS REALTY CO INC | 125 | 205890 | 300 | 5,600 | 2 |



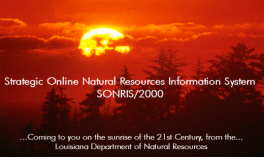
SONRIS/2000 Proration Schedule (Crude)

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Thru 30 Jun, 2012

| District 2 | | LAFAYETTE | | | | | |
|-------------------|---------------------------|--------------------|---------------------------------------|------------------|-------------------------|------------------|----------------|
| Field Id | 2528 | Field Name | CHARENTON | | | | |
| Oper Id | 0152 | Operator | APACHE CORPORATION | | | | |
| 502612 | LAWS REALTY CO INC | 152 | 207873 | 300 | 5,600 | 1 | |
| 502612 | LAWS REALTY CO INC | 173 | 214155 | 300 | 5,600 | 4 | |
| 502612 | LAWS REALTY CO INC | 176 | 214331 | 300 | 5,600 | 5 | |
| 502612 | LAWS REALTY CO INC | 177 | 214654 | 400 | 5,600 | 4 | |
| 503693 | E J ROBICHAUX | 024 | 116742 | 300 | 1,000 | 6 | |
| 503693 | E J ROBICHAUX | 026 | 190025 | 200 | 1,000 | 3 | |
| 503693 | E J ROBICHAUX | 043 | 214162 | 200 | 1,000 | 12 | |
| 503693 | E J ROBICHAUX | 044 | 214655 | 300 | 1,000 | 2 | |
| 505016 | A VEEDER CO INC R/A B | 059 | 188269 | 200 | 1,200 | 3 | |
| 505016 | A VEEDER CO INC R/A B | 062 | 195116 | 200 | 1,200 | 3 | |
| 505016 | A VEEDER CO INC R/A B | 068 | 196358 | 200 | 1,200 | 3 | |
| 505016 | A VEEDER CO INC R/A B | 083 | 202261 | 200 | 1,200 | 3 | |
| 505016 | A VEEDER CO INC R/A B | 135 | 216413 | 200 | 1,200 | 3 | |
| 505016 | A VEEDER CO INC R/A B | 140 | 216442 | 200 | 1,200 | 3 | |
| 505017 | A VEEDER CO INC R/A A | 049 | 119467 | 200 | 1,500 | 3 | |
| 505017 | A VEEDER CO INC R/A A | 057 | 188267 | 200 | 1,500 | 3 | |
| 505017 | A VEEDER CO INC R/A A | 064 | 195114 | 200 | 1,500 | 2 | |
| 505017 | A VEEDER CO INC R/A A | 060 | 199189 | 200 | 1,500 | 1 | |
| 505017 | A VEEDER CO INC R/A A | 070 | 200327 | 200 | 1,500 | 3 | |
| 505017 | A VEEDER CO INC R/A A | 073 | 200329 | 200 | 1,500 | 2 | |
| 505017 | A VEEDER CO INC R/A A | 131 | 214406 | 300 | 1,500 | 2 | |
| 505018 | VEEDER HUNT | 011 | 59626 | 500 | 1,500 | 7 | |
| 505018 | VEEDER HUNT | 026 | 125964 | 500 | 1,500 | 7 | |
| 505018 | VEEDER HUNT | 035 | 170531 | 500 | 1,500 | 10 | |
| Oper Id | D112 | Operator | DESTIN OPERATING COMPANY, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 036306 | E J ROBICHEAUX | 001 | 156361 | 0 | 0 | | NO DM1R |
| 036306 | E J ROBICHEAUX | 2 | 224518 | 0 | 0 | | NO DM1R |
| 036306 | E J ROBICHEAUX | 3 | 224555 | 0 | 0 | | NO DM1R |
| 041635 | HENRY ECUER | 001 | 194437 | 0 | 0 | | NO DM1R |
| 041635 | HENRY ECUER | 004 | 195936 | 0 | 0 | | NO DM1R |
| 041635 | HENRY ECUER | 005 | 196055 | 0 | 0 | | NO DM1R |
| 041635 | HENRY ECUER | 003 | 200173 | 0 | 0 | | NO DM1R |
| 050487 | VUA;EARLINE B PESSON ETAL | 001 | 239725 | 0 | 0 | | NO DM1R |
| 502539 | MRS N LANDRY | 017 | 157039 | 0 | 0 | | NO DM1R |
| 502539 | MRS N LANDRY | 018 | 185686 | 0 | 0 | | NO DM1R |
| 502539 | MRS N LANDRY | 019 | 186446 | 0 | 0 | | NO DM1R |
| Oper Id | M319 | Operator | MILAGRO EXPLORATION, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 047176 | CH 6800 RA SU | | | 1,400 | 1,400 | 30 | |
| Oper Id | Z012 | Operator | ZENERGY INC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 048950 | 3 TEC | 001 | 224057 | 700 | 4,100 | 7 | |



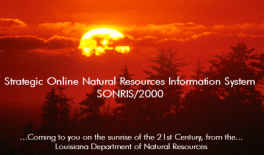
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Thru 30 Jun, 2012

| | | | | | | | | | |
|--|----------------------------|-----------------|----------|----------------------------|--------------------|------------------|-------------------------|------------------|----------------|
| District 2 LAFAYETTE | | | | | | | | | |
| Field Id 2528 Field Name CHARENTON | | | | | | | | | |
| Oper Id Z012 Operator ZENERGY INC | | | | | | | | | |
| 048950 | 3 | TEC | 004 | 225224 | 700 | 4,100 | 18 | | |
| 048950 | 3 | TEC | 006 | 225281 | 900 | 4,100 | 12 | | |
| 048950 | 3 | TEC | 007 | 225282 | 1,000 | 4,100 | 153 | | |
| 048950 | 3 | TEC | 008 | 226723 | 800 | 4,100 | 19 | | |
| 049444 | | STERLING SUGARS | 001 | 227845 | 900 | 900 | 165 | | |
| Stripper Allow: | | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 26,900 | 699 |
| | | | | | | | Field Total: | 26,900 | 699 |
| Field Id 2532 Field Name CHASMORE | | | | | | | | | |
| Oper Id A224 Operator ADDISON OIL, LLC | | | | | | | | | |
| Luw | Luw/Well Name | | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 048692 | AUS C RA SUB;ARABIE 22 | | | 001 | 221772 | 4 | 4 | 4 | |
| 048712 | AUS C RA SUA;QUINN 15 | | | 001 | 220583 | 2 | 2 | 2 | |
| 048776 | AUS C RA SUD;KELLY 24 | | | 001 | 222145 | 2 | 2 | 2 | |
| 048804 | AUS C RA SUC;QUINN 13 | | | 001 | 222671 | 25 | 25 | 25 | |
| Stripper Allow: | | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 33 | 33 |
| | | | | | | | Field Total: | 33 | 33 |
| Field Id 2592 Field Name CHENEYVILLE | | | | | | | | | |
| Oper Id S235 Operator SAVANT ENERGY CORPORATION | | | | | | | | | |
| Luw | Luw/Well Name | | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 048772 | S CONRAD WEIL JR ET AL | | | 005 | 136589 | 700 | 2,100 | 12 | |
| 048772 | S CONRAD WEIL JR ET AL | | | 009 | 209934 | 700 | 2,100 | 40 | |
| 048772 | S CONRAD WEIL JR ET AL | | | 010 | 210194 | 700 | 2,100 | 10 | |
| Stripper Allow: | | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 2,100 | 62 |
| | | | | | | | Field Total: | 2,100 | 62 |
| Field Id 2632 Field Name CHENIERE PERDUE, EAST | | | | | | | | | |
| Oper Id 6852 Operator INDIAN EXPLORATION, INC. | | | | | | | | | |
| Luw | Luw/Well Name | | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 041820 | 8000 RA SUB;BOUDOIN | | | 002 | 218348 | 900 | 900 | 13 | |
| 041821 | 8000 RA SUD;CAMELIA NUNEZ | | | 2 | 224446 | 900 | 900 | 12 | |
| 046503 | 7120 RC SUA;CAMELIA NUNEZ | | | 001 | 180453 | 800 | 800 | 35 | |
| Oper Id D187 Operator DYNAMIC EXPLORATION PTRS, LLC | | | | | | | | | |
| Luw | Luw/Well Name | | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049269 | 7000 RA SUA;N AMER LAND CO | | | 001 | 224911 | 0 | 0 | 0 | |
| Stripper Allow: | | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 2,600 | 60 |
| | | | | | | | Field Total: | 2,600 | 60 |
| Field Id 2666 Field Name CHIPOLA | | | | | | | | | |



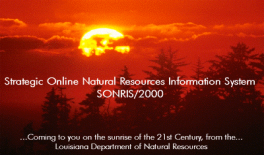
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

| District | 2 | Field Id | 2666 | Field Name | CHIPOLA | Operator | BRIDWELL OIL MANAGEMENT, LLC | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|----------|---|-------------------------------|--|----------------------------|-------------------------|--------------------------|----------------------------------|--------------------|--------------------|------------------|-------------------------|------------------|----------------|
| | | Oper Id | B288 | Operator | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 049427 | | L TUSC RA VUA;H C DOUGHTY ET | | 001 | 224924 | 1,300 | 2,600 | 45 | | | | | |
| 049427 | | L TUSC RA VUA;B CARTER ET UX | | 001 | 227051 | 1,300 | 2,600 | 180 | | | | | |
| | | Oper Id | M342 | Operator | | | | | | | | | |
| | | Operator | MANTI EXPLORATION OPERATING LLC | | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 050143 | | L TUSC A RA SUA;B CARTER ETUX | | 001 | 233687 | 1,300 | 1,300 | 160 | | | | | |
| | | Oper Id | T212 | Operator | | | | | | | | | |
| | | Operator | TREK RESOURCES, INC. | | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 050841 | | L TUSC A RA SUB;HURST | | 001 | 243162 | 1,300 | 1,300 | 84 | | | | | |
| | | Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 5,200 | 469 | | | | | |
| | | | | | | Field Total: | 5,200 | 469 | | | | | |
| | | Field Id | 2667 | Field Name | CHIPOLA, NORTH | Operator | DENBURY ONSHORE, LLC | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| | | Oper Id | D188 | Operator | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 050307 | | WEYERHAEUSER | | 001 | 237776 | 1,700 | 1,700 | 9 | | | | | |
| | | Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,700 | 9 | | | | | |
| | | | | | | Field Total: | 1,700 | 9 | | | | | |
| | | Field Id | 2688 | Field Name | CHOUPIQUE | Operator | CYPRESS PRODUCTION, INC. | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| | | Oper Id | C302 | Operator | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 035519 | | CHPQ L 8800 RA SU;NOBLE 11 | | | | 900 | 900 | 20 | | | | | |
| | | Oper Id | M259 | Operator | | | | | | | | | |
| | | Operator | MCGOWAN WORKING PARTNERS, INC. | | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 035225 | | 8350 RB SUA;C O NOBLE | | 001 | 155848 | 900 | 900 | 10 | | | | | |
| | | Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,800 | 30 | | | | | |
| | | | | | | Field Total: | 1,800 | 30 | | | | | |
| | | Field Id | 2689 | Field Name | CHOUPIQUE, NORTH | Operator | THE PICKENS COMPANY, INC. | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| | | Oper Id | 4813 | Operator | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 033002 | | 7580 RA SUA; HURLBUT | | 001 | 141078 | 800 | 800 | 27 | | | | | |
| | | Oper Id | N061 | Operator | | | | | | | | | |
| | | Operator | NEUMIN PRODUCTION COMPANY | | | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 049160 | | F RA SUA;HC DREW MANUEL EST | | 001 | 225207 | 900 | 900 | 62 | | | | | |
| | | Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,700 | 89 | | | | | |
| | | | | | | Field Total: | 1,700 | 89 | | | | | |



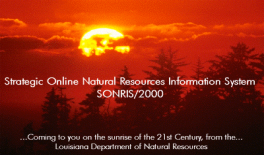
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | | |
|-----------------------------|-----------------------------|--------------------|------------------------------------|------------------|-------------------------|--------------------------|----------------|---------------|------------|
| Field Id | 2728 | Field Name | CLEAR CREEK | | | | | | |
| Oper Id | 2933 | Operator | LEWIS OPERATING COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 026069 | WX RA SUK;OWEN ILLINOIS INC | 001 | 124306 | 1,200 | 1,200 | 22 | | | |
| 026069 | WX RA SUK;OWEN ILLINOIS | 002-ALT | 191430 | 0 | 1,200 | 6 | | | |
| 026151 | WX RA SUG;BEL ESTATE | 012-ALT | 196500 | 1,200 | 1,200 | 2 | | | |
| 026903 | WX RA SUL;BEL ESTATE | 005 | 127480 | 1,200 | 1,200 | 7 | | | |
| 026903 | WX RA SUL;BEL ESTATE | 010-ALT | 175850 | 0 | 1,200 | 19 | | | |
| 027545 | WX RA SUM;J A BEL ESTATE | 011-ALT | 193755 | 1,200 | 1,200 | 2 | | | |
| 041741 | WX RA SUN;OWEN ILLINOIS | 003 | 195881 | 1,200 | 1,200 | 27 | | | |
| Oper Id | A185 | Operator | AVANTI EXPLORATION LA, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 046980 | Longbell Lumber Company | 001 | 58768 | 1,000 | 1,000 | 8 | | | |
| 050063 | CF RA SUA;WILLIAM N COX | 001 | 234783 | 1,000 | 1,000 | 35 | | | |
| 050173 | CF RA SUB;PATSY COX ETAL | 002 | 236153 | 1,000 | 1,000 | 12 | | | |
| Oper Id | G064 | Operator | GULF SOUTH OPERATORS, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050029 | VUA;DUBOSE | 001 | 234782 | 0 | 0 | 0 | | | |
| Oper Id | U040 | Operator | UNION GAS OPERATING COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050358 | DARRIN MANUEL | 001 | 239528 | 1,000 | 1,000 | 10 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 10,000 | 150 |
| | | | | | Field Total: | | 10,000 | 150 | |
| Field Id | 2740 | Field Name | CLEAR MARAIS | | | | | | |
| Oper Id | M196 | Operator | MAYNE & MERTZ, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049973 | JACK E LAWTON ETAL 23 | 001 | 234067 | 1,000 | 1,000 | 225 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 1,000 | 225 |
| | | | | | Field Total: | | 1,000 | 225 | |
| Field Id | 2744 | Field Name | CLOVELLY | | | | | | |
| Oper Id | S197 | Operator | STONE ENERGY CORPORATION | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048813 | C M RJ SU; | | | 4,000 | 4,000 | 442 | | | |
| 048814 | C M RI SU; | | | 3,900 | 3,900 | 122 | | | |
| 522581 | C 37 RA VU | | | 1,200 | 1,200 | 19 | | | |
| Oper Id | S370 | Operator | SHORELINE SOUTHEAST LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050302 | ALLAIN-LEBRETON | 003 | 228898 | 1,400 | 2,800 | 42 | | | |
| 050302 | ALLAIN-LEBRETON | 002 | 238353 | 1,400 | 2,800 | 0 | | | |
| Oper Id | S373 | Operator | SHELF ENERGY, LLC | | | | | | |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru

30 Jun, 2012

| District 2 | | LAFAYETTE | | | | | |
|------------------------|------------------------------|--------------------|------------------------------------|---------------------|--------------------------|---------------|------------|
| Field Id | 2744 | Field Name | CLOVELLY | | | | |
| Oper Id | S373 | Operator | SHELF ENERGY, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 049273 | M RJ VUA;LAFOURCHE LAND CO | 027 | 81233 | 0 | 0 | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 11,900 | 625 |
| | | | | Field Total: | 11,900 | 625 | |
| Field Id | 2776 | Field Name | COLLEGE POINT-ST JAMES | | | | |
| Oper Id | 1950 | Operator | VERNON E. FAULCONER, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 034371 | MA 1 RB SUA;BAILEY | 001 | 152053 | 1,100 | 1,100 | 3 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,100 | 3 |
| | | | | Field Total: | 1,100 | 3 | |
| Field Id | 2888 | Field Name | COQUILLE BAY | | | | |
| Oper Id | H148 | Operator | HILLSIDE OIL & GAS, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 049425 | OA AO261 | 003-D | 93856 | 1,000 | 2,100 | 15 | |
| 049425 | OA AO261 | 014-D | 209824 | 1,100 | 2,100 | 11 | |
| Oper Id | M354 | Operator | MARKS OPERATING LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 050672 | RF PRICE JR ETAL B | 001 | 242343 | 1,200 | 1,200 | 106 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 3,300 | 132 |
| | | | | Field Total: | 3,300 | 132 | |
| Field Id | 2912 | Field Name | COTE BLANCHE BAY, WEST | | | | |
| Oper Id | 5878 | Operator | TEXACO, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 533604 | WCBB 1700 B RJ SU;SL 340 | | | 200 | 200 | 28 | |
| 533724 | WCBB 17 RO2 SU | | | 900 | 900 | 47 | |
| Oper Id | G123 | Operator | GULFPORT ENERGY CORPORATION | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 037755 | WCBB 53 R504 SU | | | 0 | 0 | | |
| 043561 | WCBB 14 R514 SU | | | 800 | 800 | 28 | |
| 302573 | SL 340 WEST COTE BLANCHE BAY | 991 | 239814 | 700 | 700 | 11 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 841 | 214574 | 200 | 43,800 | 16 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 846 | 220590 | 1,000 | 43,800 | 118 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 892 | 223039 | 900 | 43,800 | 5 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 847 | 223059 | 0 | 43,800 | | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 857 | 224216 | 900 | 43,800 | 2 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 858 | 224808 | 800 | 43,800 | 14 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 859 | 224809 | 300 | 43,800 | 21 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 860 | 224810 | 500 | 43,800 | 38 | |



SONRIS/2000 Proration Schedule (Crude)

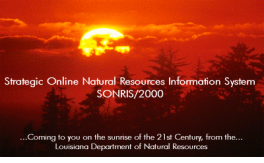
Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

District 2 LAFAYETTE
Field Id 2912 Field Name COTE BLANCHE BAY, WEST
Oper Id G123 Operator GULFPORT ENERGY CORPORATION

| | | | | | | |
|--------|------------------------------|-----|--------|-------|--------|-----|
| 504446 | SL 340 WEST COTE BLANCHE BAY | 869 | 226836 | 900 | 43,800 | 149 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 868 | 226837 | 500 | 43,800 | 22 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 877 | 227172 | 400 | 43,800 | 25 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 879 | 227660 | 300 | 43,800 | 23 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 882 | 227716 | 500 | 43,800 | 33 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 900 | 228026 | 200 | 43,800 | 50 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 901 | 228027 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 909 | 229977 | 800 | 43,800 | 49 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 911 | 229978 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 907 | 231100 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 914 | 231106 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 908 | 231212 | 1,000 | 43,800 | 54 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 923 | 231672 | 400 | 43,800 | 15 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 930 | 232037 | 200 | 43,800 | 10 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 926 | 232062 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 931 | 232063 | 900 | 43,800 | 114 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 936 | 232450 | 800 | 43,800 | 35 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 938 | 232456 | 200 | 43,800 | 19 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 944 | 232968 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 947 | 233057 | 200 | 43,800 | 33 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 948 | 233065 | 600 | 43,800 | 19 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 953 | 233792 | 800 | 43,800 | 75 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 955 | 234080 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 954 | 234131 | 700 | 43,800 | 34 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 959 | 234809 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 962 | 235035 | 800 | 43,800 | 36 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 966 | 235156 | 1,000 | 43,800 | 127 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 963 | 235396 | 700 | 43,800 | 11 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 969 | 235520 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 967 | 235713 | 900 | 43,800 | 85 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 970 | 236000 | 400 | 43,800 | 17 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 973 | 236062 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 974 | 236063 | 900 | 43,800 | 39 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 976 | 236064 | 900 | 43,800 | 23 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 975 | 236148 | 500 | 43,800 | 45 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 979 | 236394 | 900 | 43,800 | 53 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 978 | 236606 | 900 | 43,800 | 10 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 983 | 236822 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 984 | 236823 | 800 | 43,800 | 7 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 982 | 236946 | 600 | 43,800 | 307 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 985 | 237703 | 500 | 43,800 | 158 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 986 | 238182 | 1,000 | 43,800 | 80 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 992 | 239837 | 900 | 43,800 | 20 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 994 | 239871 | 900 | 43,800 | 7 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 997 | 240153 | 200 | 43,800 | 22 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 993 | 240202 | 600 | 43,800 | 78 |



SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

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Thru 30 Jun, 2012

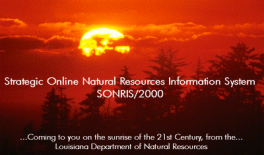
District 2 LAFAYETTE
Field Id 2912 Field Name COTE BLANCHE BAY, WEST
Oper Id G123 Operator GULFPORT ENERGY CORPORATION

| | | | | | | |
|--------|------------------------------|-------|--------|-------|--------|-----|
| 504446 | SL 340 WEST COTE BLANCHE BAY | 998 | 240213 | 900 | 43,800 | 306 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 990 | 240351 | 500 | 43,800 | 33 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1000 | 240537 | 500 | 43,800 | 118 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1001 | 240726 | 0 | 43,800 | |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1005 | 240728 | 300 | 43,800 | 12 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1002 | 240748 | 200 | 43,800 | 41 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1004 | 240749 | 200 | 43,800 | 16 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1008 | 240760 | 500 | 43,800 | 50 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1011 | 240965 | 900 | 43,800 | 167 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1012 | 241431 | 1,000 | 43,800 | 1 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1014 | 241480 | 900 | 43,800 | 23 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1015 | 241481 | 900 | 43,800 | 21 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1018 | 241897 | 800 | 43,800 | 57 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1017 | 242245 | 900 | 43,800 | 59 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1021 | 243069 | 500 | 43,800 | 104 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1023 | 243071 | 900 | 43,800 | 91 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1024 | 243072 | 900 | 43,800 | 39 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1025 | 243073 | 500 | 43,800 | 36 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1027 | 243085 | 800 | 43,800 | 677 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1026 | 243143 | 200 | 43,800 | 42 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1029 | 243335 | 800 | 43,800 | 508 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1030 | 243366 | 800 | 43,800 | 19 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1031 | 243481 | 300 | 43,800 | 9 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1032 | 243482 | 500 | 43,800 | 82 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1033 | 243665 | 800 | 43,800 | 171 |
| 504446 | SL 340 WEST COTE BLANCHE BAY | 1034 | 243666 | 900 | 43,800 | 32 |
| 513198 | SL 340 WEST COTE BLANCHE BAY | 891-D | 222205 | 1,300 | 1,300 | 10 |
| 525298 | WCBB 53 RMQ 1 SU | | | 900 | 900 | 65 |
| 526768 | WCBB 5000 RD SU;SL 340 | | | 600 | 600 | 108 |
| 526770 | WCBB UP 11 RG SU;SL 340 | | | 800 | 800 | 24 |
| 528516 | WCBB U 6 RH SU | | | 0 | 0 | |
| 529596 | WCBB 8100 RH SU | | | 800 | 800 | 17 |
| 530635 | WCBB 14 RB-X SU; | | | 2,600 | 2,600 | 245 |
| 530636 | WCBB 53 RW-X SU; | | | 900 | 900 | 154 |
| 531805 | WCBB 6200 RJ SU; | | | 700 | 700 | 59 |
| 534385 | WCBB 1700 RL SU | | | 200 | 200 | 39 |
| 534499 | WCBB L 8 RGR SU; | | | 900 | 900 | 36 |

Stripper Allow: 0 **Stripper Potential:** 0 Field Total 100%: **56,100** **5,683**
 Field Total: **56,100** **5,683**

Field Id 2920 Field Name COTE BLANCHE ISLAND
Oper Id E177 Operator ENERGYQUEST II, LLC

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|----------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 504288 | SL 340 COTE BLANCHE ISLAND | 053 | 84211 | 1,500 | 7,300 | 238 | |
| 504288 | SL 340 COTE BLANCHE ISLAND | 080 | 110726 | 1,500 | 7,300 | 192 | |



Louisiana Department of Natural Resources (DNR)

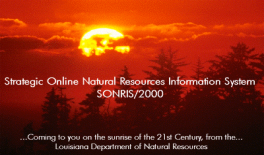
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | |
|-----------------------------|--------------------------------|---|--------------------|----------------------------|------------------|-------------------------|------------------|----------------|
| Field Id 2920 | | Field Name COTE BLANCHE ISLAND | | | | | | |
| Oper Id E177 | | Operator ENERGYQUEST II, LLC | | | | | | |
| 504288 | SL 340 | COTE BLANCHE ISLAND | 094 | 131018 | 1,400 | 7,300 | 176 | |
| 504288 | SL 340 | COTE BLANCHE ISLAND | 190 | 232244 | 1,400 | 7,300 | 27 | |
| 504288 | SL 340 | COTE BLANCHE ISLAND | 189 | 236373 | 1,500 | 7,300 | 31 | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | |
| Field Total 100%: | | | | | | 7,300 | 664 | |
| Field Total: | | | | | | 7,300 | 664 | |
| Field Id 2960 | | Field Name COULEE HIPPOLYTE | | | | | | |
| Oper Id 6464 | | Operator WHITTON COMPANY, INC. | | | | | | |
| Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 533562 | 12000 RA SUA;HOWARD CORP | | 001 | 142303 | 0 | 0 | 0 | NO DM1R |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | |
| Field Total 100%: | | | | | | 0 | 0 | |
| Field Total: | | | | | | 0 | 0 | |
| Field Id 2976 | | Field Name COWARDS GULLY | | | | | | |
| Oper Id 6852 | | Operator INDIAN EXPLORATION, INC. | | | | | | |
| Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 039741 | WX B RA SUN;MUSSER DAVIS LD (| | 001 | 181882 | 1,200 | 1,200 | 20 | |
| Oper Id J106 | | Operator J-LU LTD CO | | | | | | |
| Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 035128 | BOISE SOUTHERN | | 002 | 157569 | 0 | 0 | 0 | NO DM1R |
| 040974 | BOISE SOUTHERN A | | 003 | 195626 | 0 | 0 | 0 | NO DM1R |
| Oper Id M333 | | Operator MIDSTATES PETROLEUM COMPANY LLC | | | | | | |
| Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 041647 | WX B RA SUK;WOOD | | 001 | 195367 | 1,200 | 1,200 | 2 | |
| 041647 | WX B RA SUK;MUSSER-DAVIS 4 | | 001-ALT | 240127 | 0 | 1,200 | 61 | |
| 042695 | WX B RA SUL;SL 12239 | | 001 | 202351 | 1,300 | 1,300 | 2 | |
| 048832 | WX B RA SUM;MUSSER DAVIS | | 001 | 222990 | 1,200 | 1,200 | 5 | |
| 048832 | WX B RA SUM;BUXTON 9 | | 001-ALT | 241928 | 0 | 1,200 | 18 | |
| 050684 | L WX RA SUA;MUSSER-DAVIS 5 | | 001 | 241344 | 0 | 0 | 0 | |
| 050737 | L WX RA SUB;WILB L DAHLQUIST (| | 001 | 242673 | 1,400 | 1,400 | 99 | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | |
| Field Total 100%: | | | | | | 6,300 | 207 | |
| Field Total: | | | | | | 6,300 | 207 | |
| Field Id 2986 | | Field Name COWPEN CREEK, WEST | | | | | | |
| Oper Id 5559 | | Operator SMITH PRODUCTION CO. | | | | | | |
| Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050216 | FORESTAR (USA) REAL ESTATE | | 001 | 237066 | 1,200 | 1,200 | 30 | |
| Oper Id A185 | | Operator AVANTI EXPLORATION LA, LLC | | | | | | |
| Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |



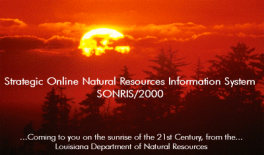
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

| District 2 | | LAFAYETTE | | | | | | |
|------------------------|----------------------|--------------------|-----------------------------------|------------------|-------------------------|------------------|----------------|------------|
| Field Id | 2986 | Field Name | COWPEN CREEK, WEST | | | | | |
| Oper Id | A185 | Operator | AVANTI EXPLORATION LA, LLC | | | | | |
| 050562 | OWENS-ILLINOIS | 002 | 147440 | 1,200 | 1,200 | 10 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,400 | 40 | |
| | | | | | | Field Total: | 2,400 | 40 |
| Field Id | 2992 | Field Name | COX BAY | | | | | |
| Oper Id | B312 | Operator | BOPCO, L.P. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050255 | BN-1/BN-8 RA SUC:CBU | 019-ALT | 43574 | 0 | 1,000 | | | |
| 050255 | BN-1/BN-8 RA SUC:CBU | 061-ALT | 192123 | 1,000 | 1,000 | 10 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 011-ALT | 42548 | 0 | 1,100 | 22 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 022-ALT | 43115 | 0 | 1,100 | 22 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 033-ALT | 44409 | 0 | 1,100 | 63 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 046-ALT | 48365 | 0 | 1,100 | 13 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 036-ALT | 48447 | 0 | 1,100 | 29 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 025-ALT | 48804 | 0 | 1,100 | | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 068-ALT | 49910 | 0 | 1,100 | 36 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 055-ALT | 50104 | 0 | 1,100 | 56 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 056-ALT | 50287 | 0 | 1,100 | 32 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 059-ALT | 186180 | 0 | 1,100 | 17 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 063-ALT | 192125 | 0 | 1,100 | 4 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 062-D | 195974 | 1,100 | 1,100 | 37 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 060-ALT | 200678 | 0 | 1,100 | 13 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 065-ALT | 206801 | 0 | 1,100 | 15 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 067-ALT | 210822 | 0 | 1,100 | 17 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 60D-ALT | 227558 | 0 | 1,100 | 31 | | |
| 050259 | BN-1/BN-8 RA SUA:CBU | 59D-ALT | 227669 | 0 | 1,100 | 25 | | |
| 050261 | BN-1/BN-8 RA SUB:CBU | 047-ALT | 48366 | 0 | 1,000 | 19 | | |
| 050261 | BN-1/BN-8 RA SUB:CBU | 044 | 48448 | 1,000 | 1,000 | 11 | | |
| 050262 | BN-1/BN-8 RA SUD:CBU | 001-ALT | 44885 | 0 | 900 | 20 | | |
| 050262 | BN-1/BN-8 RA SUD:CBU | 002-ALT | 44886 | 0 | 900 | 11 | | |
| 050262 | BN-1/BN-8 RA SUD:CBU | 003-ALT | 44887 | 0 | 900 | 24 | | |
| 050262 | BN-1/BN-8 RA SUD:CBU | 010-ALT | 45132 | 0 | 900 | 25 | | |
| 050262 | BN-1/BN-8 RA SUD:CBU | 005-ALT | 49911 | 0 | 900 | 30 | | |
| 050262 | BN-1/BN-8 RA SUD:CBU | 064-ALT | 198645 | 0 | 900 | 30 | | |
| 050262 | BN-1/BN-8 RA SUD:CBU | 002-D | 230305 | 900 | 900 | 53 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 4,000 | 665 | |
| | | | | | | Field Total: | 4,000 | 665 |
| Field Id | 3008 | Field Name | CREOLE OFFSHORE | | | | | |
| Oper Id | F132 | Operator | FORZA OPERATING, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050242 | VUB;SL 18423 | 003 | 151097 | 400 | 4,200 | 88 | | |
| 050242 | VUB;SL 18423 | 001 | 231746 | 400 | 4,200 | 141 | | |



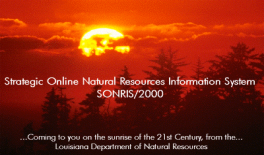
SONRIS/2000 Proration Schedule (Crude)

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Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | |
|-----------------------------|------------------------------|---|----------------------------|------------------|-------------------------|------------------|----------------|
| Field Id 3008 | | Field Name CREOLE OFFSHORE | | | | | |
| Oper Id F132 | | Operator FORZA OPERATING, LLC | | | | | |
| 050242 | VUB;SL 18521 | 001 | 233855 | 700 | 4,200 | 137 | |
| 050242 | VUB;SL 18423 | 002 | 234959 | 800 | 4,200 | 130 | |
| 050242 | VUB;SL 18423 | 002-D | 236075 | 600 | 4,200 | 160 | |
| 050242 | VUB;SL 18521 | 002 | 237827 | 700 | 4,200 | 68 | |
| 050242 | VUB;SL 18521 | 002-D | 239090 | 600 | 4,200 | 69 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 4,200 | 793 |
| | | | | | Field Total: | 4,200 | 793 |
| Field Id 3052 | | Field Name CROCODILE BAYOU | | | | | |
| Oper Id 6355 | | Operator WLE, INC. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 044681 | 10350 RA SUA;ST MARTIN PSB | 004 | 209100 | 1,100 | 1,100 | 30 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,100 | 30 |
| | | | | | Field Total: | 1,100 | 30 |
| Field Id 3104 | | Field Name CROWLEY | | | | | |
| Oper Id 2918 | | Operator LIBERTY RESOURCES, INC. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 034374 | ALL RC SUA;ARLEY SARVER | 002-ALT | 202120 | 900 | 900 | 24 | |
| 037421 | L M HAINS | 001 | 49707 | 1,000 | 1,000 | 17 | |
| Oper Id 6928 | | Operator OLEUM OPERATING COMPANY, L.C. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 046264 | HOFFPAUER ESTATE | 002 | 211653 | 500 | 500 | 27 | |
| Oper Id C087 | | Operator CAMEX OPERATING COMPANY | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 037488 | 6100 RA SUA;M LEGER | 006 | 172000 | 700 | 700 | 12 | |
| 048683 | GEORGE W GUILLORY | 003 | 221934 | 600 | 1,200 | 10 | |
| 048683 | GEORGE W GUILLORY | 004 | 230409 | 600 | 1,200 | 42 | |
| 049880 | FLORENCE HEBERT ETAL | 001 | 231837 | 600 | 600 | 10 | |
| 050160 | 6000 RA SUA;FINCH B | 001-ALT | 235107 | 0 | 600 | 20 | |
| 050160 | 6000 RA SUA;LEGER A | 002 | 235542 | 600 | 600 | 2 | |
| 050205 | FINCH A | 002 | 237343 | 200 | 200 | 5 | |
| 050337 | 8150 RA SUA;CLEVELAND GUILLO | 001 | 238084 | 800 | 800 | 57 | |
| 050547 | VUA;FINCH A | 003 | 240691 | 500 | 500 | 17 | |
| Oper Id D212 | | Operator DELCO OHEB OPERATING LLC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 047799 | M LEGER | 011 | 207457 | 400 | 2,000 | 10 | |
| 047799 | M LEGER | 002 | 217857 | 400 | 2,000 | 25 | |
| 047799 | M LEGER | 003 | 219332 | 600 | 2,000 | 23 | |
| 047799 | M LEGER | 004 | 220883 | 400 | 2,000 | 22 | |



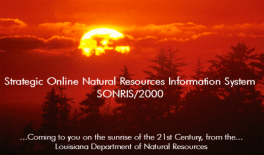
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

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Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | |
|--|-----------------------------|-------------|-------------|-----------|----------------------------|---------------|------------|--|
| Field Id 3104 Field Name CROWLEY | | | | | | | | |
| Oper Id D212 Operator DELCO OHEB OPERATING LLC | | | | | | | | |
| 047799 | M LEGER | 012 | 232737 | 200 | 2,000 | 15 | | |
| Oper Id J092 Operator JENNINGS HOLDINGS, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 002153 | ELMER E JEFFERS | 001 | 42663 | 1,000 | 2,000 | 5 | | |
| 002153 | ELMER E JEFFERS | 003 | 44101 | 1,000 | 2,000 | 8 | | |
| Oper Id K036 Operator KEY OPERATING COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050529 | HET RA SUA;BARONET | 003 | 234942 | 1,000 | 1,000 | 13 | | |
| Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 029275 | 2500 W SUI;ONEZIME | 005 | 129910 | 300 | 300 | 14 | | |
| 029276 | 2500 W SUJ;ONEZIME | 006 | 131099 | 0 | 0 | 0 | | |
| Stripper Allow: | | | | 0 | Stripper Potential: | | 0 | |
| | | | | | Field Total 100%: | 12,300 | 378 | |
| | | | | | Field Total: | 12,300 | 378 | |
| Field Id 3112 Field Name CROWLEY, NORTH | | | | | | | | |
| Oper Id L163 Operator LEGGETT PETROLEUM, L.L.C. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050245 | 5740 RA SUA;L HARMON HEIRS | 006 | 87340 | 600 | 600 | 8 | | |
| Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 005210 | FLOYD WILLIAMS | 035 | 217401 | 600 | 600 | 5 | | |
| 017711 | MIO X RA SUA;A OHLENFORST | 021-D | 166759 | 800 | 800 | 14 | | |
| 018379 | MIO 7A RA SUA;A OHLENFORST | 024-ALT | 165689 | 0 | 800 | 80 | | |
| 018379 | MIO 7A RA SUA;A OHLENFORST | 033 | 227663 | 800 | 800 | 44 | | |
| 020625 | J B STAKES | 012 | 158377 | 700 | 1,700 | 9 | | |
| 020625 | J B STAKES | 016 | 193636 | 500 | 1,700 | 10 | | |
| 020625 | J B STAKES | 018 | 217597 | 500 | 1,700 | 17 | | |
| 020626 | A OHLENFORST | 027 | 216622 | 700 | 700 | 5 | | |
| 023490 | MARG 1A RB1 SUA;A OHLENFORS | 030 | 218878 | 900 | 900 | 5 | | |
| 033572 | MARG 1A RA1 SUA;A OHLENFORS | 029 | 218769 | 900 | 900 | 21 | | |
| 034475 | MIO Y RA SUA;A OHLENFORST | 006 | 23342 | 800 | 800 | 15 | | |
| 048329 | MIO 3A 2 RA SUB;F WILLIAMS | 040 | 220347 | 500 | 500 | 22 | | |
| 048441 | MIO 3A 2 RA SUA;F WILLIAMS | 031 | 198811 | 500 | 500 | 23 | | |
| 048494 | MIO 3A 2 RB SUA;J B STAKES | 025 | 220377 | 500 | 500 | 13 | | |
| 048495 | MIO 3A 2 RB SUB;J B STAKES | 027 | 220403 | 500 | 500 | 25 | | |
| 048496 | MIO 3A 2 RB SUC;J B STAKES | 028 | 220379 | 500 | 500 | 7 | | |
| 048587 | MIO 3A 2 RC SUB;J B STAKES | 022 | 219684 | 700 | 700 | 19 | | |
| 048588 | MIO 3A 2 RC SUC;J B STAKES | 023 | 220375 | 0 | 500 | 7 | | |
| 048588 | MIO 3A 2 RC SUC;J B STAKES | 038-ALT | 239951 | 500 | 500 | 33 | | |
| 048590 | MIO 3A 2 RC SUE;J B STAKES | 024 | 220376 | 600 | 600 | 13 | | |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

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30 Jun, 2012

District 2 LAFAYETTE

Field Id 3112 Field Name CROWLEY, NORTH

Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT CO

| | | | | | | | |
|--------|--------------------------------|---------|--------|-----|-----|----|---------|
| 048590 | MIO 3A 2 RC SUE;J B STAKES | 037-ALT | 239950 | 0 | 600 | 33 | |
| 048591 | MIO 3A 2 RC SUF;J B STAKES | 021 | 219504 | 700 | 700 | 21 | |
| 049260 | MIO 4A STRG RA SUA;P J REINER | 009 | 26822 | 600 | 600 | 24 | |
| 049364 | MIO 3A 2 RC SUD;J B STAKES | 019 | 217668 | 500 | 500 | 16 | |
| 049364 | MIO 3A 2 RB SUD;J B STAKES | 029-ALT | 227309 | 0 | 500 | 8 | |
| 049369 | MIO 3A 2 RC SUG;J B STAKES | 032 | 227274 | 500 | 500 | 6 | |
| 049441 | DISC 4 RD SUA;A OHLENFORST | 031 | 220263 | 900 | 900 | 12 | |
| 050317 | MIO 3A 2 RC SUH;J B STAKES | 033 | 237973 | 500 | 500 | 17 | |
| 050328 | MIO 3A 2 RC SUI;J B STAKES | 034 | 238567 | 500 | 500 | 32 | |
| 050339 | MIO 3A 2 RB SUE;J B STAKES | 035 | 238700 | 500 | 500 | 18 | |
| 050411 | DISC 1B RC SUA;A OHLENFORST | 034 | 227697 | 0 | 0 | 0 | |
| 050602 | MIO 3A 2 RE SUA;WILLIAMS | 041 | 241010 | 500 | 500 | 80 | |
| 050606 | MIO 3A 2 RF SUA;FLOYD WILLIAMS | 042 | 241011 | 0 | 0 | | NO DM1R |

Stripper Allow: 0 **Stripper Potential:** 0 **Field Total 100%:** 17,300 **662**

Field Total: 17,300 **662**

Field Id 3136 Field Name CUT OFF

Oper Id A219 Operator ATINUM OPERATING, INC

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|-------------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 047966 | K D BOLTON ET AL | 002 | 93773 | 1,300 | 1,300 | 22 | |
| 048366 | 11500 RA SUA;K D BOLTON ET AL | 001 | 216610 | 1,200 | 1,200 | 11 | |
| 525337 | 11200 RQ1 SUG;J L DEFELICE | 002 | 112191 | 1,200 | 1,200 | 47 | |
| 525337 | 11200 RQ1 SUG;J L DEFELICE | 003-ALT | 232440 | 0 | 1,200 | 16 | |
| 525344 | 11200 RQ1 SUD;K PIERCE ETAL | 001 | 217717 | 1,200 | 1,200 | 28 | |

Oper Id S197 Operator STONE ENERGY CORPORATION

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|-----------------|-------------|-------------|-----------|------------------|-----------|---------|
| 047134 | CO 11550 RU SU | | | 2,300 | 2,300 | 122 | |
| 047135 | CO 11550 RG SU | | | 1,100 | 1,100 | 80 | |
| 047410 | CO 10900 RG SU | | | 1,100 | 1,100 | 60 | |
| 047698 | CO 11550 RM SU; | | | 802 | 802 | 149 | |

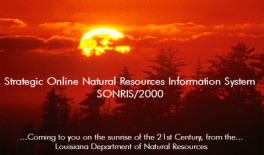
Stripper Allow: 0 **Stripper Potential:** 0 **Field Total 100%:** 10,202 **535**

Field Total: 10,202 **535**

Field Id 3192 Field Name DARROW

Oper Id W137 Operator WAGNER OIL COMPANY

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|------------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 022824 | DISC 3 RA SUUU;EXXON COM FAL | 001 | 115165 | 800 | 800 | 17 | |
| 027700 | DA 3Y RA SU | | | 500 | 500 | 7 | |
| 028284 | DISC 1 RA SUJ;GULF REF CO C | 001 | 109351 | 800 | 800 | 32 | |
| 029463 | DA ZONE 3 RA SU | | | 500 | 500 | 15 | |



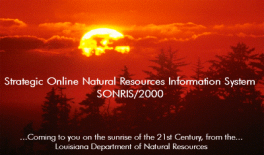
SONRIS/2000 Proration Schedule (Crude)

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Thru 30 Jun, 2012

| | | | | | | | |
|------------------------|----------------------|----------------------------|----------------------------------|-------|-------|-----|---------|
| District 2 | | LAFAYETTE | | | | | |
| Field Id | 3192 | Field Name | DARROW | | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | | | | |
| | | Field Total 100%: | 2,600 | | | | |
| | | Field Total: | 71 | | | | |
| | | Field Total: | 2,600 | | | | |
| | | Field Total: | 71 | | | | |
| Field Id | 3198 | Field Name | DAVID HAAS | | | | |
| Oper Id | 3962 | Operator | MCGOLDRICK OIL CO. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |
| 001782 | HAAS INVESTMENT CO | 002 | 33950 | 900 | 5,900 | 8 | |
| 001782 | HAAS INVESTMENT CO. | 003 | 34800 | 800 | 5,900 | 6 | |
| 001782 | HAAS INVESTMENT CO. | 008 | 35439 | 900 | 5,900 | 8 | |
| 001782 | HAAS INVESTMENT CO. | 010 | 35578 | 800 | 5,900 | 8 | |
| 001782 | HAAS INVESTMENT CO. | 012 | 36187 | 800 | 5,900 | 8 | |
| 001782 | HAAS INVESTMENT CO. | 018 | 38891 | 900 | 5,900 | 8 | |
| 001782 | HAAS INV CO | 017D | 89825 | 800 | 5,900 | 7 | |
| 004078 | STOKES | 002 | 112368 | 900 | 900 | 18 | |
| 015156 | DH SPARTA SU | | | 1,600 | 1,600 | 15 | |
| 032404 | VUB:STOKES | 001 | 37607 | 900 | 900 | 9 | |
| Oper Id | D212 | Operator | DELCO OHEB OPERATING LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |
| 036368 | HAAS LAND CO | 002 | 148978 | 0 | 0 | | NO DM1R |
| 036368 | HAAS LAND CO | 004 | 150761 | 0 | 0 | | NO DM1R |
| Stripper Allow: | 0 | Stripper Potential: | 0 | | | | |
| | | Field Total 100%: | 9,300 | | | | |
| | | Field Total: | 95 | | | | |
| | | Field Total: | 9,300 | | | | |
| | | Field Total: | 95 | | | | |
| Field Id | 3222 | Field Name | DEER ISLAND | | | | |
| Oper Id | 0152 | Operator | APACHE CORPORATION | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |
| 049728 | CL&F 28 | 002 | 228309 | 1,100 | 2,200 | 24 | |
| 049728 | CL&F 28 | 003 | 228840 | 1,100 | 2,200 | 28 | |
| Oper Id | 0683 | Operator | BRAMMER ENGINEERING, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |
| 047136 | CL&F | 002 | 214637 | 1,100 | 1,100 | 182 | |
| Oper Id | 1814 | Operator | FOREST OIL CORPORATION | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |
| 049095 | 11400 VUA;CL&F CO B | 010-D | 222300 | 1,200 | 1,200 | 24 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | | | | |
| | | Field Total 100%: | 4,500 | | | | |
| | | Field Total: | 258 | | | | |
| | | Field Total: | 4,500 | | | | |
| | | Field Total: | 258 | | | | |
| Field Id | 3228 | Field Name | DEER ISLAND, WEST | | | | |
| Oper Id | 2656 | Operator | CASTEX ENERGY, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |
| 047826 | 12800 RB VUA;CL&F | 003 | 216661 | 1,400 | 2,800 | 59 | |
| 047826 | 12800 RB VUA;CL&F | 004 | 240180 | 1,400 | 2,800 | 105 | |



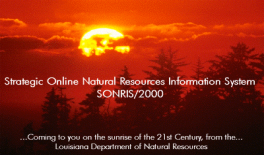
SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | | | | | | | |
|---|-----------------------------|---|--------------------|-------------------|-------------------------|------------------|----------------|---------|
| Field Id 3228 | | Field Name DEER ISLAND, WEST | | | | | | |
| Oper Id 2656 | | Operator CASTEX ENERGY, INC. | | | | | | |
| 050588 | L TEX W RB SUA;CL&F | 001 | 214256 | | 1,300 | 1,300 | 8 | |
| Oper Id S370 | | Operator SHORELINE SOUTHEAST LLC | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 048537 | L TEX W RA SUA;LACOSTE ETAL | 001 | 220458 | | 1,400 | 1,400 | 12 | |
| Stripper Allow: 0 | | Stripper Potential: 0 | | Field Total 100%: | 5,500 | 184 | | |
| | | | | Field Total: | 5,500 | 184 | | |
| Field Id 3312 Field Name DELTA DUCK CLUB | | | | | | | | |
| Oper Id T029 | | Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 501096 | VUA;SL 335 DDC U1 | 003 | 29032 | | 1,000 | 4,800 | 60 | |
| 501096 | VUA;SL 335 DDC U1 | 008 | 29964 | | 700 | 4,800 | 68 | |
| 501096 | VUA;SL 335 DDC U1 | 053 | 78691 | | 700 | 4,800 | 165 | |
| 501096 | VUA;SL 335 DDC U1 | 109 | 215734 | | 600 | 4,800 | 29 | |
| 501096 | VUA;SL 335 DDC U1 | 128 | 243322 | | 900 | 4,800 | 115 | |
| 501096 | VUA;SL 335 DDC U1 | 129 | 243333 | | 900 | 4,800 | 68 | |
| 501098 | VUB;SL 335 DDC U2 | 001A | 37790 | | 1,100 | 1,100 | 157 | |
| 524257 | DDC L 6300 RB SU | | | | 700 | 700 | 36 | |
| 526620 | DDC L 7 RC SU | | | | 0 | 0 | | NO DM1R |
| Stripper Allow: 0 | | Stripper Potential: 0 | | Field Total 100%: | 6,600 | 698 | | |
| | | | | Field Total: | 6,600 | 698 | | |
| Field Id 3318 Field Name DELTA FARMS | | | | | | | | |
| Oper Id L152 | | Operator LOUISIANA DELTA OIL CO, LLC | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 049949 | SL 18076 | 002 | 234108 | | 1,000 | 1,000 | 39 | |
| 050005 | SL 18651 | 001 | 234109 | | 1,000 | 1,000 | 42 | |
| Oper Id T029 | | Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 050494 | VUA;SL 19863 | 001 | 239998 | | 1,000 | 1,000 | 85 | |
| 501102 | LA DELTA FARMS | 013 | 28852 | | 900 | 11,700 | 10 | |
| 501102 | LA DELTA FARMS | 019 | 29480 | | 1,000 | 11,700 | 17 | |
| 501102 | LA DELTA FARMS | 039 | 32736 | | 1,000 | 11,700 | 63 | |
| 501102 | LA DELTA FARMS | 068 | 76248 | | 1,000 | 11,700 | 33 | |
| 501102 | LA DELTA FARMS | 069 | 86398 | | 1,000 | 11,700 | 13 | |
| 501102 | LA DELTA FARMS | 070 | 87082 | | 1,000 | 11,700 | 11 | |
| 501102 | LA DELTA FARMS | 075 | 122965 | | 1,000 | 11,700 | 13 | |
| 501102 | LA DELTA FARMS | 083 | 193088 | | 600 | 11,700 | 29 | |
| 501102 | LA DELTA FARMS | 086 | 209331 | | 1,100 | 11,700 | 26 | |
| 501102 | LA DELTA FARMS | 087 | 209619 | | 1,000 | 11,700 | 43 | |
| 501102 | LA DELTA FARMS | 096 | 213516 | | 1,000 | 11,700 | 16 | |



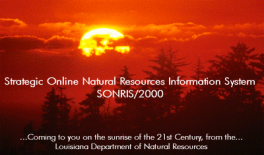
SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | | | | | | | |
|---|----------------------------|-------------------------------|----------------------------|---------------------------------------|-------------------------|------------------|----------------|--|
| Field Id 3318 | | Field Name DELTA FARMS | | | | | | |
| Oper Id T029 | | Operator | | TEXAS PETROLEUM INVESTMENT CO | | | | |
| 501102 | LA DELTA FARMS | 98 | 223969 | 1,100 | 11,700 | 40 | | |
| 522840 | DF 10350 SU | | | 2,200 | 2,200 | 44 | | |
| 528614 | DF 9350 NVU;B R VAIL | 006 | 33591 | 1,000 | 1,000 | 5 | | |
| 528615 | DF 9400 NVU | | | 1,000 | 1,000 | 15 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 18,900 | 544 | |
| | | | | | Field Total: | 18,900 | 544 | |
| Field Id 3324 Field Name DELTA FARMS, WEST | | | | | | | | |
| Oper Id L152 | | Operator | | LOUISIANA DELTA OIL CO, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050212 | VUB;LA DELTA FARMS | 002 | 234206 | 1,200 | 2,500 | 67 | | |
| 050212 | VUB;LA DELTA FARMS | 004 | 237361 | 1,300 | 2,500 | 27 | | |
| 050237 | VUA;LA DELTA FARMS | 001 | 231614 | 1,200 | 1,200 | 47 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 3,700 | 141 | |
| | | | | | Field Total: | 3,700 | 141 | |
| Field Id 3336 Field Name DEQUINCY | | | | | | | | |
| Oper Id E109 | | Operator | | EXODUS ENERGY, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049846 | Y-2 RG SUA;OLYMPIA 9 | 001 | 231027 | 0 | 0 | | NO DM1R | |
| Oper Id F132 | | Operator | | FORZA OPERATING, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050648 | GRAND LODGE OF LA | 001 | 238540 | 700 | 700 | 12 | | |
| Oper Id G042 | | Operator | | GAITHER PETROLEUM CORPORATION | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 001332 | EDGEWOOD LAND & LOGGING CC | 004 | 76249 | 0 | 0 | | NO DM1R | |
| 001332 | EDGEWOOD LAND & LOGGING CC | 006 | 236477 | 0 | 0 | | NO DM1R | |
| Oper Id M259 | | Operator | | MCGOWAN WORKING PARTNERS, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 039959 | WALTER KITCHEN | 003 | 214477 | 600 | 600 | 12 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,300 | 24 | |
| | | | | | Field Total: | 1,300 | 24 | |
| Field Id 3354 Field Name DIAMOND | | | | | | | | |
| Oper Id S370 | | Operator | | SHORELINE SOUTHEAST LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 522957 | K 2 RB SUA;B JOHNSON | 001 | 104914 | 1,200 | 1,200 | 22 | | |
| 522958 | K 2 RB SUB;B JOHNSON | 008 | 158719 | 1,200 | 1,200 | 52 | | |
| 522960 | K 2 RB SUD;B JOHNSON | 005 | 111301 | 1,100 | 1,100 | 10 | | |



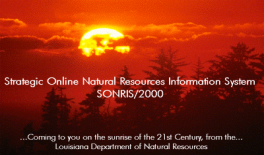
SONRIS/2000 Proration Schedule (Crude)

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| | | | | | | | | | |
|-----------------------------|-------------------------------|--|--------------------|----------------------------|-------------------------|------------------|----------------|--------------------------------|--|
| District 2 LAFAYETTE | | | | | | | | | |
| Field Id 3354 | | Field Name DIAMOND | | | | | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 3,500 84 | |
| | | | | | | | | Field Total: 3,500 84 | |
| Field Id 3372 | | Field Name DONNER | | | | | | | |
| Oper Id R105 | | Operator ROYAL PRODUCTION COMPANY, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050530 | ROBU L RC SUA;COUGET ETAL | 001 | 240033 | 1,400 | 1,400 | 397 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 1,400 397 | |
| | | | | | | | | Field Total: 1,400 397 | |
| Field Id 3381 | | Field Name DORCYVILLE | | | | | | | |
| Oper Id S334 | | Operator SQUARE ONE CORPORATION | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048646 | MIOGYP RB SUB;SL 14371 | 001 | 220454 | 1,400 | 1,400 | 28 | | | |
| 048910 | MIOGYP RB SUC;SL 14720 | 002 | 221871 | 0 | 0 | 0 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 1,400 28 | |
| | | | | | | | | Field Total: 1,400 28 | |
| Field Id 3393 | | Field Name DRAKES BAY | | | | | | | |
| Oper Id W168 | | Operator WHITE OAK OPERATING CO, LLC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 047609 | E RA SUB;JOSEPH A POPICH ETAL | 001-ALT | 226633 | 1,200 | 1,200 | 30 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 1,200 30 | |
| | | | | | | | | Field Total: 1,200 30 | |
| Field Id 3444 | | Field Name DUCK LAKE | | | | | | | |
| Oper Id H032 | | Operator HILCORP ENERGY COMPANY | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049193 | DL ROB 8 RA VU; | | | 1,100 | 1,100 | 19 | | | |
| 501232 | DL OPERC 2 RA SU | | | 2,200 | 2,200 | 74 | | | |
| 501234 | DL OPERC 6 RA SU | | | 2,400 | 2,400 | 1,402 | | | |
| 501235 | DL OPERC 7 RA SU; | | | 2,200 | 2,200 | 68 | | | |
| 525329 | DL OPERC 8 RA SU; | | | 3,300 | 3,300 | 385 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 11,200 1,948 | |
| | | | | | | | | Field Total: 11,200 1,948 | |
| Field Id 3578 | | Field Name EDGERLY | | | | | | | |
| Oper Id E145 | | Operator ELYSIUM JENNINGS, LLC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 000472 | BRIGHT PENN FEE | 026 | 124089 | 300 | 6,001 | 4 | | | |
| 000472 | BRIGHT PENN FEE | 062 | 165760 | 300 | 6,001 | 14 | | | |
| 000472 | BRIGHT PENN FEE | 055 | 165805 | 200 | 6,001 | 1 | | | |



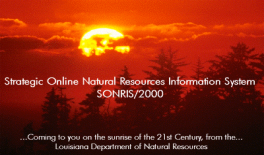
SONRIS/2000 Proration Schedule (Crude)

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| District 2 | | LAFAYETTE | | | | | | |
|------------------------|----------------------------|--------------------|----------------------------------|------------------|-------------------------|--------------------------|----------------|------------|
| Field Id | 3578 | Field Name | EDGERLY | | | | | |
| Oper Id | E145 | Operator | ELYSIUM JENNINGS, LLC | | | | | |
| 000472 | BRIGHT PENN FEE | 070 | 167394 | 400 | 6,001 | 7 | | |
| 000472 | BRIGHT PENN FEE | 128 | 170280 | 300 | 6,001 | 7 | | |
| 000472 | BRIGHT PENN FEE | 099 | 192891 | 300 | 6,001 | 1 | | |
| 000472 | BRIGHT PENN FEE | 108 | 198189 | 300 | 6,001 | 2 | | |
| 000472 | BRIGHT PENN FEE | 100 | 198605 | 300 | 6,001 | 4 | | |
| 000472 | BRIGHT PENN FEE | 111 | 200535 | 300 | 6,001 | 7 | | |
| 000472 | BRIGHT PENN FEE | 110 | 200602 | 400 | 6,001 | 1 | | |
| 000472 | BRIGHT PENN FEE | 132 | 242325 | 400 | 6,001 | 6 | | |
| 000472 | BRIGHT PENN FEE | 133 | 243004 | 400 | 6,001 | 11 | | |
| 000472 | BRIGHT PENN FEE | 134 | 243005 | 400 | 6,001 | 1 | | |
| 000472 | BRIGHT PENN FEE | 135 | 243006 | 400 | 6,001 | 3 | | |
| 000472 | BRIGHT PENN FEE | 136 | 243472 | 300 | 6,001 | 4 | | |
| 000472 | BRIGHT PENN FEE | 137 | 243473 | 500 | 6,001 | 18 | | |
| 000472 | BRIGHT PENN FEE | 139 | 243475 | 500 | 6,001 | 15 | | |
| 000472 | BRIGHT PENN FEE | 143 | 243479 | 1 | 6,001 | 0 | | |
| 036841 | HUNTER T | 006 | 180341 | 500 | 500 | 1 | | |
| Oper Id | M348 | Operator | MAGNA OPERATING, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049766 | MT RA SUC;N AMERICAN LD CO | 003 | 228844 | 800 | 800 | 53 | | |
| 049767 | MT RA SUD;N AMERICAN LD CO | 002 | 228481 | 800 | 800 | 4 | | |
| Oper Id | P267 | Operator | PEDERNALES PRODUCTION, LP | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050006 | MT RC SUA;MILLER HEIRS | 003 | 234277 | 800 | 800 | 10 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 8,901 | 174 |
| | | | | | | Field Total: | 8,901 | 174 |
| Field Id | 3581 | Field Name | EDGERLY, WEST | | | | | |
| Oper Id | N061 | Operator | NEUMIN PRODUCTION COMPANY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 048792 | HBV RA SUA;W B LAWTON 2 | 001 | 222650 | 1,000 | 1,000 | 62 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 1,000 | 62 |
| | | | | | | Field Total: | 1,000 | 62 |
| Field Id | 3588 | Field Name | EDNA, NORTH | | | | | |
| Oper Id | 3144 | Operator | JORDAN OIL COMPANY, INC. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049878 | LEJEUNE | 001 | 232701 | 900 | 900 | 17 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 900 | 17 |
| | | | | | | Field Total: | 900 | 17 |
| Field Id | 3593 | Field Name | EGAN | | | | | |



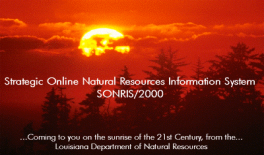
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| District | 2 | Field Name | LAFAYETTE | | | | | |
|------------------------|-------------------------------|-------------|--------------------------------|--------------|-------------------|--------------|-----------|--|
| Field Id | 3593 | Field Name | EGAN | | | | | |
| Oper Id | R126 | Operator | RLP GULF STATES, L.L.C. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 032506 | CAM RA SUG;E M REGAN | 004 | 193886 | 1,100 | 1,100 | 32 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,100 | 32 | |
| | | | | Field Total: | 1,100 | 32 | | |
| Field Id | 3599 | Field Name | ELBA | | | | | |
| Oper Id | 2918 | Operator | LIBERTY RESOURCES, INC. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 038307 | LOUTEX-WATSON | 001 | 176550 | 1,500 | 1,500 | 3 | | |
| Oper Id | 6142 | Operator | J. P. VAN WAY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 036575 | L WX RA SUG;DELANO PLANTATIC | 002 | 164678 | 1,600 | 1,600 | 19 | | |
| 036576 | L WX RA SUF;DELANO PLANTATIO | 001 | 162742 | 1,400 | 1,400 | 12 | | |
| 036576 | L WX RA SUF;DELANO PLTN | 005-ALT | 179075 | 0 | 1,400 | 13 | | |
| 036577 | L WX RA SUH;E G RICHARD ET AL | 001 | 167682 | 0 | 0 | 0 | | |
| 036590 | L WX RA SUA;R L WOLFE | 001 | 159625 | 1,400 | 1,400 | 5 | | |
| 036592 | L WX RA SUJ;R L WOLFE | 002 | 167670 | 1,400 | 1,400 | 25 | | |
| 036593 | L WX RA SUD;MARTIN LBR | 001 | 164805 | 1,400 | 1,400 | 13 | | |
| Oper Id | G199 | Operator | GENESIS PRODUCING COMPANY, LP | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 036854 | L WX RA SUQ;MARTIN LBR | 004 | 170068 | 0 | 0 | 0 | | |
| 037131 | L WX RA SUC;MARTIN A | 001 | 169315 | 0 | 0 | 0 | | |
| 037582 | L WX RA SUI;MARTIN A | 002 | 172903 | 0 | 0 | 0 | | |
| 050721 | L WX RA SUE;DELANO PLNTATN II | 001 | 242719 | 0 | 0 | 0 | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 8,700 | 90 | |
| | | | | Field Total: | 8,700 | 90 | | |
| Field Id | 3603 | Field Name | ELLIS | | | | | |
| Oper Id | S322 | Operator | SAMSON CONTOUR ENERGY E&P, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049996 | HAYES RE SUA;L M YOUNG ETAL | 001 | 233018 | 1,100 | 1,100 | 17 | | |
| Oper Id | T041 | Operator | TRACE OPERATORS, INC. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 046654 | VUA;JAMES M STEWART | 001 | 205322 | 1,100 | 1,100 | 10 | | |
| 048161 | A C KERR | 001 | 219193 | 1,100 | 1,100 | 7 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 3,300 | 34 | |
| | | | | Field Total: | 3,300 | 34 | | |
| Field Id | 3623 | Field Name | ELOI BAY | | | | | |
| Oper Id | C315 | Operator | COX OPERATING, L.L.C. | | | | | |



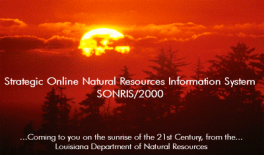
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

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Thru 30 Jun, 2012

| District 2 | | LAFAYETTE | | | | | | |
|------------------------|----------------------|--------------------|--|-------------------|-------------------------|---------------------|----------------|--|
| Field Id | 3623 | Field Name | ELOI BAY | | | | | |
| Oper Id | C315 | Operator | COX OPERATING, L.L.C. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | | |
| | | Allowable | Unit/Lease Allow | | | | | |
| | | Potential | Remarks | | | | | |
| 115695 | SL 2220 | 044 | 145865 | 600 | 15,400 | 19 | | |
| 115695 | SL 2220 | 054 | 162730 | 700 | 15,400 | 9 | | |
| 115695 | SL 2220 | 055 | 162948 | 500 | 15,400 | 17 | | |
| 115695 | SL 2220 | 058 | 164353 | 500 | 15,400 | 11 | | |
| 115695 | SL 2220 | 057-D | 165050 | 500 | 15,400 | 13 | | |
| 115695 | SL 2220 | 049-D | 173179 | 500 | 15,400 | 23 | | |
| 115695 | SL 2220 | 059 | 184916 | 600 | 15,400 | 20 | | |
| 115695 | SL 2220 | 060 | 184917 | 700 | 15,400 | 32 | | |
| 115695 | SL 2220 | 061 | 184918 | 700 | 15,400 | 11 | | |
| 115695 | SL 2220 | 072 | 187502 | 700 | 15,400 | 20 | | |
| 115695 | SL 2220 | 078-D | 189455 | 600 | 15,400 | 18 | | |
| 115695 | SL 2220 | 092 | 190832 | 0 | 15,400 | 17 | | |
| 115695 | SL 2220 | 094 | 191335 | 600 | 15,400 | 15 | | |
| 115695 | SL 2220 | 110 | 193986 | 600 | 15,400 | 22 | | |
| 115695 | SL 2220 | 110-D | 194858 | 600 | 15,400 | 21 | | |
| 115695 | SL 2220 | 121 | 203232 | 600 | 15,400 | 12 | | |
| 115695 | SL 2220 | 103 | 207229 | 600 | 15,400 | 22 | | |
| 115695 | SL 2220 | 102 | 209407 | 600 | 15,400 | 4 | | |
| 115695 | SL 2220 | 105 | 209425 | 600 | 15,400 | 9 | | |
| 115695 | SL 2220 | 131 | 211722 | 700 | 15,400 | 31 | | |
| 115695 | SL 2220 | 126 | 212576 | 700 | 15,400 | 15 | | |
| 115695 | SL 2220 | 132 | 212802 | 600 | 15,400 | 20 | | |
| 115695 | SL 2220 | 153 | 215300 | 700 | 15,400 | 20 | | |
| 115695 | SL 2220 | 154-D | 215547 | 600 | 15,400 | 16 | | |
| 115695 | SL 2220 | 135 | 215592 | 700 | 15,400 | 18 | | |
| 115695 | SL 2220 | 156 | 221570 | 600 | 15,400 | 28 | | |
| 116307 | SL 2221 EB B | 008 | 145934 | 600 | 2,300 | 13 | | |
| 116307 | SL 2221 EB B | 012 | 191685 | 700 | 2,300 | 30 | | |
| 116307 | SL 2221 EB B | 016 | 195190 | 500 | 2,300 | 21 | | |
| 116307 | SL 2221 EB B | 019 | 215462 | 500 | 2,300 | 28 | | |
| 116565 | SL 2220 EB A | 006 | 191684 | 0 | 700 | 20 | | |
| 116565 | SL 2220 EB A | 010 | 202445 | 0 | 700 | 10 | | |
| 116565 | SL 2220 EB A | 011 | 215312 | 700 | 700 | 9 | | |
| 136695 | SL 4147 | 028 | 197752 | 600 | 600 | 8 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 19,000 | 602 | |
| | | | | | Field Total: | 19,000 | 602 | |
| Field Id | | 3628 | | Field Name | | ELTON, NORTH | | |
| Oper Id | F130 | Operator | FOUNDATION ENERGY MANAGEMENT, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 046925 | D JONES | 005 | 184631 | 0 | 0 | | NO DM1R | |
| Oper Id | W193 | Operator | WILL-DRILL OPERATING LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050843 | 8600 RA SUB:KNIGHT | 002 | 242745 | 900 | 900 | 29 | | |



SONRIS/2000 Proration Schedule (Crude)

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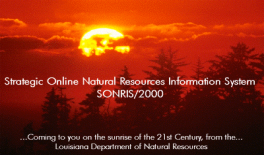
Thru 30 Jun, 2012

| | | | | | | | |
|------------------------|------------------------------|----------------------------|--|-------------------|-------|-----|---------|
| District 2 | | LAFAYETTE | | | | | |
| Field Id | 3628 | Field Name | ELTON, NORTH | | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | | | | |
| | | Field Total 100%: | 900 29 | | | | |
| | | Field Total: | 900 29 | | | | |
| Field Id | 3633 | Field Name | ELTON, SOUTH | | | | |
| Oper Id | 2933 | Operator | LEWIS OPERATING COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |
| 020878 | 7300 MARG RA SUB;WALKER ET A | 003 | 217211 | 800 | 800 | 25 | |
| 020878 | 7300 MARG RA SUB;WALKER ETAL | 004-ALT | 234555 | 0 | 800 | 27 | |
| 020879 | 7300 MARG RA SUC;TUPPER | 2 | 224238 | 800 | 800 | 6 | |
| 020879 | 7300 MARG RA SUC;Z DUPLCHIN | 002-ALT | 229851 | 0 | 800 | 18 | |
| 021293 | 7300 MARG RA SUD;WH TUPPER F | 003 | 212425 | 800 | 800 | 7 | |
| 021333 | 7300 MARG RA SUA;DUPLCHIN | 003 | 238449 | 800 | 800 | 22 | |
| Oper Id | M259 | Operator | MCGOWAN WORKING PARTNERS, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |
| 036877 | SEL HMSKRS D RA SU | | | 1,000 | 1,000 | 120 | |
| 040247 | CELIA TUPPER BULLER | 002 | 187206 | 900 | 900 | 150 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 5,100 | 375 | |
| | | Field Total: | 5,100 | 375 | | | |
| Field Id | 3638 | Field Name | EMPIRE | | | | |
| Oper Id | 6961 | Operator | VIRGIN OFFSHORE U.S.A., INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |
| 050312 | SL 18165 | 001 | 238330 | 0 | 0 | | NO DM1R |
| 050312 | SL 18165 | 001-D | 239237 | 0 | 0 | | NO DM1R |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | |
| | | Field Total: | 0 | 0 | | | |
| Field Id | 3648 | Field Name | EOLA | | | | |
| Oper Id | B285 | Operator | BLOCK "T" PETROLEUM, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |
| 050489 | CF-WX RC SUA;LINDSLY ETAL | 001 | 240655 | 0 | 0 | | NO DM1R |
| Oper Id | P146 | Operator | PETRO-GUARD PRODUCTION, L.L.C. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |
| 002958 | MRS C B MARCHIVE | 001 | 22351 | 900 | 900 | 14 | |
| 003417 | S S PEARCE | 001 | 22506 | 900 | 900 | 50 | |
| 049576 | SL 17880 BAYOU BOEUF | 001 | 22745 | 900 | 900 | 18 | |
| 050108 | HAAS INV CO | 003 | 22144 | 800 | 3,500 | 9 | |
| 050108 | HAAS INV CO | 008 | 23404 | 900 | 3,500 | 14 | |
| 050108 | HAAS INV CO | 013 | 24313 | 900 | 3,500 | 13 | |
| 050108 | HAAS INV CO | 014 | 26324 | 900 | 3,500 | 44 | |
| Oper Id | S229 | Operator | SANCHEZ OIL & GAS CORPORATION | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | | Allowable | | | | |
| | | | Unit/Lease Allow | | | | |
| | | | Potential | | | | |
| | | | Remarks | | | | |

SONRIS/2000 Proration Schedule (Crude)

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For Date Range Thru



| | | | | | | | | |
|--|-----------------------------|------------------------|----------------------------|--|-------------------------|------------------|----------------|--|
| District 2 LAFAYETTE | | | | | | | | |
| Field Id 3648 | | Field Name EOLA | | | | | | |
| Oper Id S229 | | Operator | | SANCHEZ OIL & GAS CORPORATION | | | | |
| 033771 | CKF 1 RA SUG;W L STOKES | 001 | 146312 | 700 | 700 | 10 | | |
| 050711 | CF-WX RB SUA;HENRY BOONE JR | 001 | 242757 | 900 | 900 | 10 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 7,800 | 182 | |
| | | | | | Field Total: | 7,800 | 182 | |
| Field Id 3663 Field Name ERATH | | | | | | | | |
| Oper Id H032 | | Operator | | HILCORP ENERGY COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 500518 | A BROUSSARD | A-15 | 31540 | 800 | 800 | 18 | | |
| 532028 | 7000 RA SU40;MRS R S HENRY | 10-ALT | 137426 | 800 | 800 | 40 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,600 | 58 | |
| | | | | | Field Total: | 1,600 | 58 | |
| Field Id 3666 Field Name ERWINVILLE | | | | | | | | |
| Oper Id P305 | | Operator | | PARK EXPLORATION INC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050093 | A WILBERTS SONS LLC 89 | 001 | 235765 | 1,100 | 1,100 | 58 | | |
| 050136 | A WILBERTS SONS LLC 93 | 001 | 235591 | 1,200 | 1,200 | 163 | | |
| 050145 | A WILBERTS SONS LLC 94 | 001 | 236939 | 1,100 | 1,100 | 25 | | |
| 050207 | A WILBERTS SONS LLC 88 | 001 | 236715 | 1,200 | 1,200 | 20 | | |
| 050389 | VUA;A WILBERTS SONS LLC 88 | 002 | 238265 | 1,200 | 1,200 | 47 | | |
| 050639 | DUPONT 95 | 001 | 238890 | 1,100 | 2,400 | 30 | | |
| 050639 | DUPONT 95 | 002 | 243122 | 1,300 | 2,400 | 142 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 8,200 | 485 | |
| | | | | | Field Total: | 8,200 | 485 | |
| Field Id 3705 Field Name EUGENE ISLAND BLOCK 18 | | | | | | | | |
| Oper Id 2656 | | Operator | | CASTEX ENERGY, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050652 | VUA;SL 20224 | 001 | 242326 | 1,100 | 1,100 | 380 | | |
| 050815 | VUA;SL 20223 | 001 | 242885 | 1,100 | 1,100 | 457 | | |
| Oper Id N086 | | Operator | | NEXEN PETROLEUM USA INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 104014 | SL 1665 | 026 | 155743 | 1,000 | 1,000 | 12 | | |
| 118694 | EI18 O RA SU | | | 1,100 | 1,100 | 24 | | |
| 135629 | EI18 O RC SU | | | 1,200 | 1,200 | 29 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 5,500 | 902 | |
| | | | | | Field Total: | 5,500 | 902 | |
| Field Id 3793 Field Name EUNICE | | | | | | | | |

SONRIS/2000 Proration Schedule (Crude)

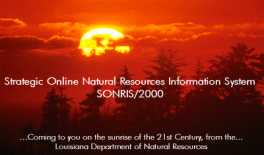
Report run on: Jan 10, 2012 8:52 AM

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Thru

30 Jun, 2012

| District | 2 | Field Id | 3793 | Field Name | LAFAYETTE | Operator | EUNICE | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|----------|---|------------------------------|-------------|----------------------------|----------------------------------|-------------------|--------------------------------|--------------------|--------------------|------------------|-------------------------|------------------|----------------|
| | | Oper Id | L163 | Operator | LEGGETT PETROLEUM, L.L.C. | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 050708 | | 3475 RA SUA;OSCAR FREY | | 009-ALT | 199467 | 0 | 400 | 16 | | | | | |
| 050708 | | 3745 RA SUA;AGNES F BISCHOFF | | 004-ALT | 204027 | 0 | 400 | 13 | | | | | |
| 050708 | | 3745 RA SUA;OSCAR FREY | | 011 | 205695 | 400 | 400 | 21 | | | | | |
| | | Oper Id | Z016 | Operator | ZACHRY EXPLORATION, LLC | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 050718 | | MIO RA SUA;R A FREY ESTATE | | 001 | 243133 | 0 | 0 | 0 | NO DM1R | | | | |
| | | Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 400 | 50 | | | | | |
| | | | | | | Field Total: | 400 | 50 | | | | | |
| | | Field Id | 3808 | Field Name | FAUSSE POINTE | Operator | WLE, INC. | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| | | Oper Id | 6355 | Operator | WLE, INC. | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 004296 | | SL 293 LAKE FAUSSE POINTE | | 047 | 65011 | 800 | 1,800 | 8 | | | | | |
| 004296 | | SL 293 LAKE FAUSSE POINTE | | 163 | 224541 | 1,000 | 1,800 | 51 | | | | | |
| 031101 | | FP 5000 RA SU | | | | 500 | 500 | 15 | | | | | |
| 031756 | | FP 9 RF SU | | | | 900 | 900 | 4 | | | | | |
| | | Oper Id | C302 | Operator | CYPRESS PRODUCTION, INC. | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 047657 | | J R H PROVOST | | 001 | 216314 | 800 | 800 | 25 | | | | | |
| 049955 | | 8500 RF SUA;M B CARPENTER | | 001 | 230588 | 900 | 900 | 55 | | | | | |
| 050295 | | 8500 RG SUA;J R H PROVOST | | 006 | 237960 | 800 | 800 | 5 | | | | | |
| | | Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 046884 | | KLING-WALET | | 004 | 223721 | 800 | 800 | 47 | | | | | |
| | | Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 6,500 | 210 | | | | | |
| | | | | | | Field Total: | 6,500 | 210 | | | | | |
| | | Field Id | 3813 | Field Name | FENRIS | Operator | FIVE-J.A.B., INC | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| | | Oper Id | F148 | Operator | FIVE-J.A.B., INC | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 050113 | | FRIO RA SUA;L GUILLORY | | 001-ALT | 206846 | 0 | 0 | 0 | NO DM1R | | | | |
| 050113 | | FRIO RA SUA;R G BERZAS ETUX | | 001 | 225677 | 0 | 0 | 0 | NO DM1R | | | | |
| | | Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | | | | | |
| | | | | | | Field Total: | 0 | 0 | | | | | |
| | | Field Id | 3814 | Field Name | FENRIS, EAST | Operator | ZACHRY EXPLORATION, LLC | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| | | Oper Id | Z016 | Operator | ZACHRY EXPLORATION, LLC | | | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 050833 | | F RA SUA;PAMELA BERZAS | | 001 | 243409 | 0 | 0 | 0 | NO DM1R | | | | |



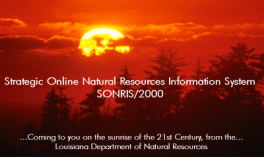
SONRIS/2000 Proration Schedule (Crude)

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|-----------------------------|------------------------------|---|--------------------|----------------------------|-------------------------|------------------|----------------|-----------------------------|--|
| District 2 LAFAYETTE | | | | | | | | | |
| Field Id 3814 | | Field Name FENRIS, EAST | | | | | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 0 0 | |
| | | | | | | | | Field Total: 0 0 | |
| Field Id 3828 | | Field Name FENTON, WEST | | | | | | | |
| Oper Id B338 | | Operator BKV VENTURES, LLC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049170 | U HBY RA SUA;CAGLE | 1 | 224479 | 1,000 | 1,000 | 1 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 1,000 1 | |
| | | | | | | | | Field Total: 1,000 1 | |
| Field Id 3838 | | Field Name FIELDS | | | | | | | |
| Oper Id C260 | | Operator CORTEX ENERGY INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049187 | SONAT MINERALS INC 27 | 001 | 215559 | 900 | 900 | 1 | | | |
| 049278 | SONAT MINERALS INC 22 | 002 | 215060 | 800 | 800 | 6 | | | |
| 049689 | S M L I 28 | 001 | 215914 | 900 | 900 | 6 | | | |
| 049982 | BOISE SOUTHERN COMPANY | 001 | 234301 | 900 | 900 | 5 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 3,500 18 | |
| | | | | | | | | Field Total: 3,500 18 | |
| Field Id 3893 | | Field Name FLORENCE, SOUTH | | | | | | | |
| Oper Id T029 | | Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 047716 | SFLO 5400 RA SU; | | | 1,300 | 1,300 | 131 | | | |
| 530144 | E M WATKINS | 077 | 208078 | 600 | 3,900 | 12 | | | |
| 530144 | E M WATKINS | 099 | 216319 | 500 | 3,900 | 46 | | | |
| 530144 | E M WATKINS | 105 | 217118 | 1,000 | 3,900 | 26 | | | |
| 530144 | E M WATKINS | 118 | 225724 | 1,000 | 3,900 | 22 | | | |
| 530144 | E M WATKINS | 119 | 236069 | 800 | 3,900 | 22 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 5,200 259 | |
| | | | | | | | | Field Total: 5,200 259 | |
| Field Id 3913 | | Field Name FORDOCHE | | | | | | | |
| Oper Id 5613 | | Operator TMR EXPLORATION, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050250 | CF RB SUC;MAX DREYFUS ETAL 7 | 001 | 237696 | 1,000 | 1,000 | 10 | | | |
| Oper Id 6852 | | Operator INDIAN EXPLORATION, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 047001 | CF RB SUF;KENNETH BAILEY | 001 | 147491 | 1,000 | 1,000 | 10 | | | |
| Oper Id F139 | | Operator FORDOCHE OPERATING COMPANY, LLC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |

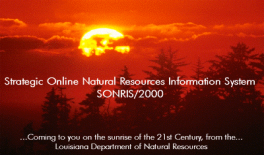


SONRIS/2000 Proration Schedule (Crude)

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For Date Range Thru

| District 2 | | LAFAYETTE | | | | | |
|------------------------|-------------------------------|--------------------|--|------------------|-------------------------|------------------|----------------|
| Field Id | 3913 | Field Name | FORDOCHE | | | | |
| Oper Id | F139 | Operator | FORDOCHE OPERATING COMPANY, LLC | | | | |
| 002835 | J O LONG ET AL | 003 | 38461 | 0 | 0 | 0 | |
| 032003 | CLARK RA SU63;J O LONG | 001 | 36191 | 900 | 900 | 9 | |
| 032005 | CLARK RA SU77;J O LONG | 010-D | 212794 | 900 | 900 | 11 | |
| 048808 | CLARK RA SU76;J O LONG ETAL | 006 | 40473 | 900 | 900 | 5 | |
| 050454 | LONG RA SUA;J O LONG ETAL | A-2 | 42288 | 900 | 900 | 22 | |
| 050596 | 8000 RA SUA;FAIRCHILD-CHAUVIN | 001-ALT | 37966 | 0 | 800 | 1 | |
| 050596 | 8000 RA SUA;J O LONG | 011 | 212430 | 800 | 800 | 10 | |
| 050651 | F K RA SU;L E CARPENTER | 001-D | 88909 | 900 | 900 | 24 | |
| 050742 | CLARK RB SUA;BLANDINA DREYFL | A-5 | 212797 | 900 | 900 | 11 | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 044104 | SP B RC SUA;DREYFUS | 001 | 204673 | 1,200 | 1,200 | 6 | |
| 044105 | SP B RC SUB;LONG | 002 | 204315 | 1,200 | 1,200 | 37 | |
| Oper Id | N061 | Operator | NEUMIN PRODUCTION COMPANY | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 050681 | CF RA SUF;GRACE MERRELL ETAL | 001 | 241234 | 1,000 | 1,000 | 5 | |
| Oper Id | S338 | Operator | SOUTHERN BAY OPERATING, L.L.C. | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 046843 | CF RA SUB;SIMON D WEIL | 001 | 212952 | 1,000 | 1,000 | 6 | |
| 046845 | CF RA SUA;JOHN L NOEL | 001 | 211805 | 1,000 | 1,000 | 4 | |
| 046889 | CF RA SUD;SIMON D WEIL ET AL | 004 | 214045 | 1,000 | 1,000 | 10 | |
| 046999 | CF RB SUE;M A PICARD ET AL | 001 | 213831 | 1,000 | 1,000 | 19 | |
| Oper Id | T167 | Operator | TELLUS OPERATING GROUP, LLC | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 029847 | F W 12 RA SU | | | 1,400 | 1,400 | 1 | |
| 029848 | F W 8 RA SU | | | 1,400 | 1,400 | 1 | |
| 042217 | N SMITH JR | 001 | 114166 | 1,600 | 1,600 | 7 | |
| 050299 | W15 RA SUA;J W ANDREWS | 001 | 123046 | 1,400 | 1,400 | 9 | |
| 050299 | W15 RA SUA;JOE ANDREWS | 001-ALT | 129346 | 0 | 1,400 | 9 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 21,400 | 227 |
| | | | | | Field Total: | 21,400 | 227 |
| Field Id | 3933 | Field Name | FOUR ISLE DOME | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 035454 | FID 50 RB SU | | | 900 | 900 | 23 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 900 | 23 |
| | | | | | Field Total: | 900 | 23 |
| Field Id | 3968 | Field Name | FRESH WATER BAYOU | | | | |



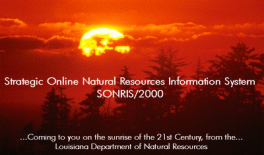
SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | | | | | | | |
|---|-----------------------------|-------------|----------------------------|-----------|-------------------|---------------|---------------|------------|
| Field Id 3968 Field Name FRESH WATER BAYOU | | | | | | | | |
| Oper Id E112 Operator EXXON MOBIL CORPORATION | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 048948 | EXXON FEE H | 007 | 217050 | 1,400 | 1,400 | 88 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,400 | 88 | |
| | | | | | | Field Total: | 1,400 | 88 |
| Field Id 3978 Field Name FRISCO | | | | | | | | |
| Oper Id R103 Operator RODESSA OPERATING COMPANY, INC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049839 | F RB SUA;BEECHGROVE ETAL | 001 | 232590 | 900 | 900 | 240 | | |
| Oper Id S338 Operator SOUTHERN BAY OPERATING, L.L.C. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 044609 | U WX RB SUA;EXXON FEE | 001 | 205354 | 1,200 | 1,200 | 18 | | |
| 045294 | U WX RB SUC:T FRENEAUX | 001 | 206384 | 1,200 | 1,200 | 7 | | |
| 045302 | FRS U WX RA SU | | | 7,200 | 7,200 | 56 | | |
| 045465 | U WX RB SUB:PICKETT | 001 | 207696 | 1,200 | 1,200 | 12 | | |
| 045919 | ESPER MARIONNEAUX | 001 | 209301 | 1,200 | 1,200 | 12 | | |
| 045967 | F RA SUB:JOHN W BARTON ETUX | 002 | 232363 | 900 | 900 | 45 | | |
| 046339 | U WX RB SUD:BELLELO | 001 | 208924 | 1,200 | 1,200 | 29 | | |
| 046340 | U WX RB SUE:BELLELO | 002 | 209508 | 1,200 | 1,200 | 9 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 16,200 | 428 | |
| | | | | | | Field Total: | 16,200 | 428 |
| Field Id 3980 Field Name FROG LAKE | | | | | | | | |
| Oper Id 6355 Operator WLE, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 036707 | CIB H RA SUA;DOW CHEMICAL | 001-ALT | 189283 | 1,200 | 1,200 | 22 | | |
| 041527 | DOW CHEMICAL CO | 003 | 202567 | 0 | 0 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,200 | 22 | |
| | | | | | | Field Total: | 1,200 | 22 |
| Field Id 4010 Field Name GARDEN CITY | | | | | | | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 518524 | GC OP 9 SU | | | 1,400 | 1,400 | 75 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,400 | 75 | |
| | | | | | | Field Total: | 1,400 | 75 |
| Field Id 4016 Field Name GARDEN ISLAND BAY | | | | | | | | |
| Oper Id 1814 Operator FOREST OIL CORPORATION | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |



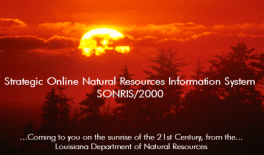
SONRIS/2000 Proration Schedule (Crude)

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|------------------------|------------------------------|--------------------|-------------------------------|------------------|-------------------------|--------------------------|----------------|--------------|
| Field Id | 4016 | Field Name | GARDEN ISLAND BAY | | | | | |
| Oper Id | 1814 | Operator | FOREST OIL CORPORATION | | | | | |
| 037893 | K RA SUA;SL 8063 | 004-ALT | 213142 | 1,300 | 1,300 | 43 | | |
| 037894 | K RA SUC;SL 3942 | 001 | 163663 | 1,300 | 1,300 | 92 | | |
| 050771 | VUA;SL 19742 | 001 | 242418 | 1,300 | 1,300 | 851 | | |
| Oper Id | D211 | Operator | DUNE OPERATING COMPANY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 504131 | SL 214 GARDEN ISLAND BAY | 090 | 42495 | 600 | 14,500 | 35 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 106 | 50438 | 700 | 14,500 | 17 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 187 | 83483 | 800 | 14,500 | 18 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 256 | 94763 | 700 | 14,500 | 24 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 322 | 101545 | 800 | 14,500 | 12 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 361 | 106458 | 600 | 14,500 | 27 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 395 | 116553 | 500 | 14,500 | 7 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 457 | 116653 | 900 | 14,500 | 57 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 506 | 121855 | 800 | 14,500 | 44 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 516 | 128828 | 700 | 14,500 | 41 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 726 | 146309 | 600 | 14,500 | 26 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 837 | 153032 | 700 | 14,500 | 23 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 872 | 218365 | 900 | 14,500 | 22 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 875 | 219732 | 900 | 14,500 | 25 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 895 | 225729 | 1,200 | 14,500 | 23 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 901 | 234390 | 600 | 14,500 | 60 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 907 | 235737 | 700 | 14,500 | 36 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 909 | 236025 | 700 | 14,500 | 49 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 911 | 236223 | 500 | 14,500 | 25 | | |
| 504131 | SL 214 GARDEN ISLAND BAY | 915 | 239002 | 600 | 14,500 | 27 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 18,400 | 1,584 |
| | | | | | | Field Total: | 18,400 | 1,584 |
| Field Id | 4040 | Field Name | GIBSON | | | | | |
| Oper Id | A229 | Operator | ALTA MESA SERVICES, LP | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 003615 | REALTY OPERATORS B | 050 | 206612 | 0 | 0 | 0 | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 0 | 0 |
| | | | | | | Field Total: | 0 | 0 |
| Field Id | 4052 | Field Name | GILLIS-ENGLISH BAYOU | | | | | |
| Oper Id | 5559 | Operator | SMITH PRODUCTION CO. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050511 | VUA;GLENN DAVID FUSELIER ETU | 001 | 240649 | 0 | 0 | 0 | NO DM1R | |
| Oper Id | 6142 | Operator | J. P. VAN WAY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |



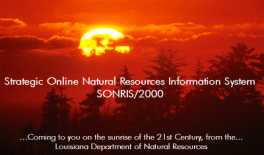
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|---|-------------------------------|----------------------------|---|--------------------------|-------------------------|------------------|----------------|--|
| Field Id | 4052 | Field Name | GILLIS-ENGLISH BAYOU | | | | | |
| Oper Id | 6142 | Operator | J. P. VAN WAY | | | | | |
| 050741 | 7000 RA SUA;SL 18593 | 002 | 242566 | 800 | 800 | 71 | | |
| Oper Id | M356 | Operator | MISS-LOU OPERATING LLC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 049965 | 120 RA SUA;TEXAS INDEP EXPL | 001 | 233714 | 800 | 800 | 20 | | |
| Oper Id | N099 | Operator | NEW CENTURY EXPLORATION, INC. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 050628 | 6700-CIB H RA SUA;DIAMOND DEV | 001 | 242209 | 0 | 0 | 0 | NO DM1R | |
| Oper Id | S322 | Operator | SAMSON CONTOUR ENERGY E&P, LLC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 049001 | CH 12 RD SUA;SL 15691 | 002 | 223696 | 1,000 | 1,000 | 22 | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,600 | 113 | | |
| | | | | Field Total: | 2,600 | 113 | | |
| Field Id 4070 Field Name GLENMORA | | | | | | | | |
| Oper Id | 6879 | Operator | ONYXX ENERGY LLC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 030344 | 10850 SUA;J J GILL | 001 | 130961 | 1,100 | 1,100 | 9 | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,100 | 9 | | |
| | | | | Field Total: | 1,100 | 9 | | |
| Field Id 4082 Field Name GOLDEN MEADOW | | | | | | | | |
| Oper Id | 0152 | Operator | APACHE CORPORATION | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 042856 | GM 6600 R222 SU | | | 700 | 700 | 5 | | |
| 048156 | 5000 RA SUA;SL 378 | 129 | 218684 | 600 | 600 | 10 | | |
| 048708 | 11000 RA SUA;SL 378 | 139 | 221130 | 200 | 200 | 12 | | |
| 501389 | FALGOUT HOLDING CO | 002 | 23083 | 1,000 | 2,000 | 11 | | |
| 501389 | FALGOUT HOLDING CO | 022 | 34784 | 1,000 | 2,000 | 2 | | |
| 502584 | LATERRE CO INC | 014 | 44199 | 900 | 16,400 | 33 | | |
| 502584 | LATERRE CO INC | 034 | 44608 | 900 | 16,400 | 17 | | |
| 502584 | LATERRE CO INC | 045 | 49427 | 1,200 | 16,400 | 54 | | |
| 502584 | LATERRE CO INC | 238 | 149097 | 700 | 16,400 | 16 | | |
| 502584 | LATERRE CO INC | 286 | 219894 | 900 | 16,400 | 10 | | |
| 502584 | LATERRE CO INC | 288 | 220308 | 1,100 | 16,400 | 22 | | |
| 502584 | LATERRE CO INC | 287 | 220499 | 800 | 16,400 | 10 | | |
| 502584 | LATERRE CO INC | 291 | 220674 | 900 | 16,400 | 6 | | |
| 502584 | LATERRE CO INC | 295 | 221260 | 900 | 16,400 | 10 | | |
| 502584 | LATERRE CO INC | 296 | 226965 | 1,100 | 16,400 | 10 | | |
| 502584 | LATERRE CO INC | 303 | 236272 | 400 | 16,400 | 12 | | |
| 502584 | LATERRE CO INC | 305 | 236273 | 300 | 16,400 | 17 | | |



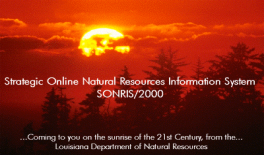
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|-------------------|---------------------|-------------------|------------------------------|-----|--------|-----|---------|
| Field Id | 4082 | Field Name | GOLDEN MEADOW | | | | |
| Oper Id | 0152 | Operator | APACHE CORPORATION | | | | |
| 502584 | LATERRE CO INC | 306 | 237430 | 400 | 16,400 | 59 | |
| 502584 | LATERRE CO INC | 307 | 237431 | 500 | 16,400 | 19 | |
| 502584 | LATERRE CO INC | 309 | 237541 | 500 | 16,400 | 23 | |
| 502584 | LATERRE CO INC | 310 | 237542 | 400 | 16,400 | 29 | |
| 502584 | LATERRE CO INC | 313 | 237631 | 400 | 16,400 | 34 | |
| 502584 | LATERRE CO INC | 308 | 241043 | 0 | 16,400 | | NO DM1R |
| 502584 | LATERRE CO INC | 311 | 241154 | 300 | 16,400 | 57 | |
| 502584 | LATERRE CO INC | 312 | 241155 | 0 | 16,400 | | NO DM1R |
| 502584 | LATERRE CO INC | 314 | 241156 | 300 | 16,400 | 22 | |
| 502584 | LATERRE CO INC | 316 | 242899 | 400 | 16,400 | 36 | |
| 502584 | LATERRE CO INC | 317 | 242991 | 300 | 16,400 | 70 | |
| 502584 | LATERRE CO INC | 318 | 243096 | 300 | 16,400 | 56 | |
| 502584 | LATERRE CO INC | 319 | 243214 | 400 | 16,400 | 34 | |
| 502584 | LATERRE CO INC | 320 | 243215 | 300 | 16,400 | 104 | |
| 502584 | LATERRE CO INC | 321 | 243216 | 300 | 16,400 | 64 | |
| 502584 | LATERRE CO INC | 322 | 243310 | 300 | 16,400 | 38 | |
| 502584 | LATERRE CO INC | 323 | 243357 | 300 | 16,400 | 47 | |
| 502584 | LATERRE CO INC | 324 | 243358 | 300 | 16,400 | 29 | |
| 502584 | LATERRE CO INC | 325 | 243375 | 300 | 16,400 | 135 | |
| 502584 | LATERRE CO INC | 326 | 243376 | 300 | 16,400 | 110 | |
| 502584 | LATERRE CO INC | 327 | 243377 | 0 | 16,400 | | NO DM1R |
| 502798 | LL&E GOLDEN MEADOW | 020 | 25812 | 400 | 5,500 | 3 | |
| 502798 | LL&E GOLDEN MEADOW | 021 | 26062 | 300 | 5,500 | 2 | |
| 502798 | LL&E GOLDEN MEADOW | 022 | 26136 | 400 | 5,500 | 9 | |
| 502798 | LL&E GOLDEN MEADOW | 045 | 45100 | 800 | 5,500 | 15 | |
| 502798 | LL&E GOLDEN MEADOW | 052 | 48511 | 400 | 5,500 | 8 | |
| 502798 | LL&E GOLDEN MEADOW | 061 | 50875 | 400 | 5,500 | 17 | |
| 502798 | LL&E GOLDEN MEADOW | 060 | 51394 | 600 | 5,500 | 2 | |
| 502798 | LL&E GOLDEN MEADOW | 172 | 116223 | 600 | 5,500 | 1 | |
| 502798 | LL&E GOLDEN MEADOW | 234 | 238114 | 400 | 5,500 | 27 | |
| 502798 | LL&E GOLDEN MEADOW | 235 | 238115 | 300 | 5,500 | 15 | |
| 502798 | LL&E GOLDEN MEADOW | 243 | 242921 | 300 | 5,500 | 60 | |
| 502798 | LL&E GOLDEN MEADOW | 242 | 243213 | 600 | 5,500 | 22 | |
| 504289 | SL 378 CATFISH LAKE | 120 | 205908 | 300 | 4,600 | 6 | |
| 504289 | SL 378 CATFISH LAKE | 130 | 219686 | 500 | 4,600 | 10 | |
| 504289 | SL 378 CATFISH LAKE | 131 | 219687 | 500 | 4,600 | 3 | |
| 504289 | SL 378 CATFISH LAKE | 132 | 219688 | 500 | 4,600 | 3 | |
| 504289 | SL 378 CATFISH LAKE | 137 | 220270 | 500 | 4,600 | 24 | |
| 504289 | SL 378 CATFISH LAKE | 136 | 220327 | 300 | 4,600 | 16 | |
| 504289 | SL 378 CATFISH LAKE | 142 | 226966 | 700 | 4,600 | 6 | |
| 504289 | SL 378 CATFISH LAKE | 144 | 237874 | 400 | 4,600 | 28 | |
| 504289 | SL 378 CATFISH LAKE | 146 | 242994 | 300 | 4,600 | 20 | |
| 504289 | SL 378 CATFISH LAKE | 148 | 243098 | 300 | 4,600 | 48 | |
| 504289 | SL 378 CATFISH LAKE | 149 | 243480 | 300 | 4,600 | 68 | |
| Oper Id | E145 | Operator | ELYSIUM JENNINGS, LLC | | | | |



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|--|------------------------------|-------------|-------------|-------------------|------------------|--------------|---------|--|
| Field Id 4082 Field Name GOLDEN MEADOW | | | | | | | | |
| Oper Id E145 Operator ELYSIUM JENNINGS, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 048327 | 5300 RA SUA;FALGOUT | 001-D | 220238 | 600 | 600 | 11 | | |
| 050410 | 9200 RB SUA;MJ PICCIOLA ETAL | 001 | 231705 | 1,000 | 1,000 | 6 | | |
| Oper Id N091 Operator NOBLE ENERGY, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049428 | 11400 RA SUA;STATE OF LA | 001 | 227648 | 1,300 | 2,600 | 86 | | |
| 049428 | 11400 RA SUA;DIETTE PERRIN | 001-ALT | 228138 | 1,300 | 2,600 | 173 | | |
| Stripper Allow: 0 Stripper Potential: 0 | | | | Field Total 100%: | 34,200 | 1,912 | | |
| | | | | Field Total: | 34,200 | 1,912 | | |
| Field Id 4088 Field Name GOLDEN MEADOW, EAST | | | | | | | | |
| Oper Id 2656 Operator CASTEX ENERGY, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050037 | LAFOURCHE REALTY | 001 | 229896 | 1,100 | 1,100 | 99 | | |
| Stripper Allow: 0 Stripper Potential: 0 | | | | Field Total 100%: | 1,100 | 99 | | |
| | | | | Field Total: | 1,100 | 99 | | |
| Field Id 4100 Field Name GOOD HOPE | | | | | | | | |
| Oper Id E113 Operator EXTEX OPERATING CO | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 003578 | RIVER & RAILS TERMINAL INC | 009 | 30642 | 0 | 2,700 | | | |
| 003578 | RIVER & RAILS TERMINAL INC | 015 | 32579 | 900 | 2,700 | 7 | | |
| 003578 | RIVER & RAILS TERMINAL INC | 023D | 86827 | 800 | 2,700 | 12 | | |
| 003578 | RIVER & RAILS TERMINAL INC | 047 | 204279 | 1,000 | 2,700 | 90 | | |
| 036084 | GH Y RB SU | | | 1,000 | 1,000 | 181 | | |
| 041919 | GH P RB SU | | | 2,400 | 2,400 | 143 | | |
| 042095 | GH P RA SU; | | | 2,400 | 2,400 | 35 | | |
| Stripper Allow: 0 Stripper Potential: 0 | | | | Field Total 100%: | 8,500 | 468 | | |
| | | | | Field Total: | 8,500 | 468 | | |
| Field Id 4118 Field Name GORDON | | | | | | | | |
| Oper Id A185 Operator AVANTI EXPLORATION LA, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 043766 | OWENS-ILLINOIS DEV CORP | 001 | 199221 | 600 | 600 | 45 | | |
| 049958 | TEMPLE-INLAND 26 | 002 | 232598 | 700 | 700 | 46 | | |
| Stripper Allow: 0 Stripper Potential: 0 | | | | Field Total 100%: | 1,300 | 91 | | |
| | | | | Field Total: | 1,300 | 91 | | |
| Field Id 4124 Field Name GORDON, NORTH | | | | | | | | |
| Oper Id 5555 Operator SMITH OPERATING & MGMT CO | | | | | | | | |

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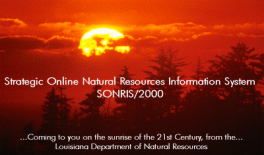
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| District 2 LAFAYETTE | | | | | | | | | |
|-----------------------------|-----------------------------|---|----------------------------|------------------|-------------------------|--------------------------|----------------|--------------|--------------|
| Field Id 4124 | | Field Name GORDON, NORTH | | | | | | | |
| Oper Id 5555 | | Operator SMITH OPERATING & MGMT CO | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 047677 | 6700 RA SUA;TEMPLE-INLAND | 001 | 216499 | 700 | 700 | 6 | | | |
| 047768 | 6700 RA SUC;CHAFIN | 001 | 216919 | 700 | 700 | 2 | | | |
| 047931 | 6700 RA SUD;TEMPLE-INLAND | 002 | 217968 | 700 | 700 | 6 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 2,100 | 14 |
| | | | | | | Field Total: | | 2,100 | 14 |
| Field Id 4130 | | Field Name GORDON, SOUTH | | | | | | | |
| Oper Id C258 | | Operator COX & PERKINS EXPLORATION, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049380 | S GO U Y RA SU; | | | 3,000 | 3,000 | 96 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 3,000 | 96 |
| | | | | | | Field Total: | | 3,000 | 96 |
| Field Id 4136 | | Field Name GORDON, WEST | | | | | | | |
| Oper Id 2341 | | Operator HAMMAN OIL & REFINING CO. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 035832 | OWEN-ILLINOIS | 001 | 160395 | 1,300 | 1,300 | 5 | | | |
| Oper Id M333 | | Operator MIDSTATES PETROLEUM COMPANY LLC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 024874 | EDGEWOOD LAND & LOGGING CC | 001 | 120757 | 1,300 | 1,300 | 15 | | | |
| 050403 | WX RB SUA;FORESTAR MINERALS | 001 | 239127 | 1,500 | 1,500 | 10 | | | |
| 050697 | L WX RA SUA;FORESTAR MIN 7 | 001 | 242533 | 1,400 | 1,400 | 193 | | | |
| 050763 | WX RC SUA;FORESTAR MINERALS | 001 | 241882 | 0 | 0 | | NO DM1R | | |
| 050836 | FORESTAR MINERALS 6 | 001 | 243752 | 699 | 699 | 816 | | | |
| 445318 | WX RA SUB;BOUDREAUX | 001 | 207341 | 1,500 | 1,500 | 10 | | | |
| 445381 | WX RA SUA;OWENS-ILLINOIS | 001 | 204818 | 1,300 | 1,300 | 10 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 8,999 | 1,059 |
| | | | | | | Field Total: | | 8,999 | 1,059 |
| Field Id 4148 | | Field Name GRAND BAY | | | | | | | |
| Oper Id L074 | | Operator LOBO OPERATING, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 037821 | 11A RA SUA;SL 195 QQ | 193 | 214058 | 900 | 900 | 54 | | | |
| 046452 | GB 8 RC SU | | | 1,000 | 1,000 | 23 | | | |
| 047014 | 18 RB SUA;GPLD A | 181-ALT | 214457 | 1,000 | 1,000 | 9 | | | |
| 049320 | 17 RA SUC;SL 195 QQ | 207 | 214452 | 900 | 900 | 22 | | | |
| 049321 | 15 A RA SUD;GPLD A | 175-ALT | 212054 | 0 | 900 | | | | |
| 049321 | 15 A RA SUD;GPLD A | 176-ALT | 212570 | 900 | 900 | 10 | | | |
| 049733 | GB 3B RC1 SU; | | | 700 | 700 | 13 | | | |
| 050480 | 5B RA SUA;GPLD A | 177 | 212445 | 800 | 800 | 13 | | | |
| 513045 | GPLD A | 060 | 81718 | 1,100 | 1,100 | 13 | | | |



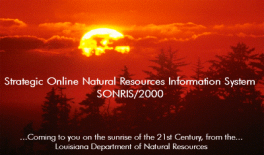
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

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Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | |
|--|-------------------------------|-----------------------------|-----------------------------|------------------------------|-------------------------|------------------|----------------|
| Field Id 4148 | | Field Name GRAND BAY | | | | | |
| Oper Id | L074 | Operator | LOBO OPERATING, INC. | | | | |
| 515912 | 13 RA-B SUA;GPLD A | 016 | 25583 | 900 | 900 | 95 | |
| 517502 | GB 21 RB SU | | | 4,400 | 4,400 | 73 | |
| 524467 | GB 2 RC1 SU | | | 600 | 600 | 104 | |
| 524468 | GB 3 RC SU | | | 6,400 | 6,400 | 113 | |
| 524471 | GB 3A RCA SU | | | 2,100 | 2,100 | 45 | |
| 524474 | GB 3A RC1 SU | | | 2,800 | 2,800 | 140 | |
| 524480 | GB 5 RB SU | | | 700 | 700 | 6 | |
| 524485 | GB 5 RC1 SU | | | 700 | 700 | 36 | |
| 524497 | GB 9 RBA SU | | | 1,600 | 1,600 | 61 | |
| 524500 | GB 10B RA1 SU | | | 800 | 800 | 12 | |
| 524517 | GB 19 RB SU | | | 1,000 | 1,000 | 5 | |
| 525185 | GB 14 A RA SU | | | 900 | 900 | 2 | |
| 525259 | GB 6B RCA SU | | | 800 | 800 | 3 | |
| 525263 | GB 10B RBA SU; | | | 4,200 | 4,200 | 53 | |
| 525265 | GB 13A RB2B SU;GPLD A | | | 1,000 | 1,000 | 37 | |
| 529520 | GB 7 RC1 SU | | | 1,600 | 1,600 | 46 | |
| 534496 | VUA;SL 195 QQ | 018 | 28180 | 900 | 2,600 | 3 | |
| 534496 | VUA;SL 195 QQ | 195 | 211799 | 800 | 2,600 | 11 | |
| 534496 | VUA;SL 195 QQ | 194 | 212379 | 0 | 2,600 | 0 | |
| 534496 | VUA;SL 195 QQ | 197 | 213167 | 900 | 2,600 | 24 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 40,400 | 1,026 |
| | | | | | Field Total: | 40,400 | 1,026 |
| Field Id 4154 Field Name GRAND BAYOU | | | | | | | |
| Oper Id P158 | | Operator | | PETRO-HUNT, L.L.C. | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049423 | LIEB 21 RB SUA;RAMOS INVEST C | 001 | 226690 | 1,700 | 1,700 | 153 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,700 | 153 |
| | | | | | Field Total: | 1,700 | 153 |
| Field Id 4172 Field Name GRAND CHENIERE | | | | | | | |
| Oper Id 5952 | | Operator | | TRIUMPH ENERGY, INC. | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049845 | AMPH F RC SUA;E NUNEZ HEIRS | 001 | 221833 | 0 | 0 | 0 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 |
| | | | | | Field Total: | 0 | 0 |
| Field Id 4190 Field Name GRAND COULEE | | | | | | | |
| Oper Id T041 | | Operator | | TRACE OPERATORS, INC. | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 034456 | MARY C THEVIS ET AL | 001 | 154418 | 500 | 500 | 3 | |



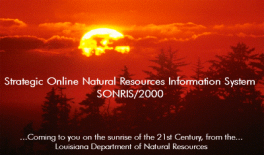
SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | | | | | | | |
|-----------------------------|-------------------------------|--|----------------------------|------------------|--------------------------|------------------|----------------|--|
| Field Id 4190 | | Field Name GRAND COULEE | | | | | | |
| Oper Id Z016 | | Operator ZACHRY EXPLORATION, LLC | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 050638 | 4300 RA SUA;E LOEWER MARITAL | 001 | 242234 | 500 | 500 | 18 | | |
| 050735 | 4300 RD SUA;THEVIS LAND CO | 001 | 243228 | 500 | 500 | 10 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,500 | 31 | |
| | | | | | Field Total: | 1,500 | 31 | |
| Field Id 4196 | | Field Name GRAND ISLE BLOCK 16 | | | | | | |
| Oper Id E172 | | Operator ENERGY XXI GOM, LLC | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 112746 | SL 800 | S-22 | 213861 | 1,200 | 1,200 | 50 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,200 | 50 | |
| | | | | | Field Total: | 1,200 | 50 | |
| Field Id 4207 | | Field Name GRAND ISLE BLOCK 18 | | | | | | |
| Oper Id E172 | | Operator ENERGY XXI GOM, LLC | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 104426 | SL 797 | M-11 | 213442 | 1,100 | 2,100 | 14 | | |
| 104426 | SL 797 | M-13 | 215132 | 1,000 | 2,100 | 213 | | |
| 444699 | SL 797 | M-7 | 204358 | 900 | 900 | 23 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 3,000 | 250 | |
| | | | | | Field Total: | 3,000 | 250 | |
| Field Id 4295 | | Field Name GRAND LAKE | | | | | | |
| Oper Id S370 | | Operator SHORELINE SOUTHEAST LLC | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 501648 | SL 344 | 013 | 24175 | 900 | 7,614 | 6 | | |
| 501648 | SL 344 | 017 | 24630 | 900 | 7,614 | 17 | | |
| 501648 | SL 344 | 014-D | 92309 | 900 | 7,614 | 9 | | |
| 501648 | SL 344 | 025 | 149353 | 900 | 7,614 | 18 | | |
| 501648 | SL 344 | 029 | 185540 | 700 | 7,614 | 22 | | |
| 501648 | SL 344 | 035 | 191023 | 900 | 7,614 | 18 | | |
| 501648 | SL 344 | 036 | 200714 | 1,000 | 7,614 | 95 | | |
| 501648 | SL 344 | 039 | 243136 | 414 | 7,614 | 32 | | |
| 501648 | SL 344 | 039-D | 243649 | 1,000 | 7,614 | 68 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 7,614 | 285 | |
| | | | | | Field Total: | 7,614 | 285 | |
| Field Id 4312 | | Field Name GREENSBURG | | | | | | |
| Oper Id 2750 | | Operator HUGHES EASTERN CORPORATION | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 040456 | TUSC RA SUU;W L BILLUPS ET UX | 001 | 221363 | 1,300 | 1,300 | 8 | | |



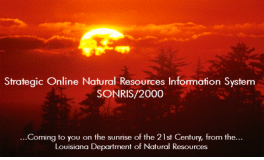
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

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Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | |
|-----------------------------|-------------------------------|---|----------------------------|--------------|------------------|-------------------|--------------|------------|
| Field Id 4312 | | Field Name GREENSBURG | | | | | | |
| Oper Id 2750 | | Operator HUGHES EASTERN CORPORATION | | | | | | |
| 040494 | TUSC RA SUS;LINDSEY | 002 | 184326 | 1,400 | 1,400 | 48 | | |
| Oper Id T029 | | Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 038883 | TUSC RA SUA;RIGGS | 001 | 175355 | 1,300 | 1,300 | 7 | | |
| 039036 | TUSC RA SUE;CARTER | 002 | 200063 | 1,300 | 1,300 | 4 | | |
| 040520 | TUSC RA SUK;T PRITCHETT | 001 | 187061 | 1,300 | 1,300 | 65 | | |
| 445821 | U TUSC RA SUB;TURNIPSEED | 001 | 205506 | 1,300 | 1,300 | 9 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 7,900 | 141 |
| | | | | Field Total: | 7,900 | 141 | | |
| Field Id 4325 | | Field Name GROSSE ISLE | | | | | | |
| Oper Id S373 | | Operator SHELF ENERGY, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 035898 | DUHON | 002 | 179833 | 0 | 0 | | NO DM1R | |
| 050353 | 12500 RA SUA;DUHON | 001 | 162645 | 0 | 0 | | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 0 | 0 |
| | | | | Field Total: | 0 | 0 | | |
| Field Id 4343 | | Field Name GUEYDAN | | | | | | |
| Oper Id C302 | | Operator CYPRESS PRODUCTION, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050702 | LICHTENSTEIN | 001 | 242742 | 900 | 900 | 80 | | |
| Oper Id M319 | | Operator MILAGRO EXPLORATION, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 000062 | ALLIANCE TRUST COMPANY | 023 | 126360 | 400 | 3,869 | 23 | | |
| 000062 | ALLIANCE TRUST COMPANY | 029 | 193055 | 1,000 | 3,869 | 33 | | |
| 000062 | ALLIANCE TRUST COMPANY | 030 | 196257 | 1,000 | 3,869 | 41 | | |
| 000062 | ALLIANCE TRUST COMPANY | 034 | 204749 | 300 | 3,869 | 8 | | |
| 000062 | ALLIANCE TRUST COMPANY | 037 | 225594 | 300 | 3,869 | 12 | | |
| 000062 | ALLIANCE TRUST COMPANY | 043 | 229227 | 300 | 3,869 | 15 | | |
| 000062 | ALLIANCE TRUST COMPANY | 051 | 231599 | 300 | 3,869 | 33 | | |
| 000062 | ALLIANCE TRUST COMPANY | 058 | 243090 | 269 | 3,869 | 110 | | |
| 049805 | NOBLE | 001 | 231806 | 1,000 | 1,000 | 86 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 5,769 | 441 |
| | | | | Field Total: | 5,769 | 441 | | |
| Field Id 4365 | | Field Name GUEYDAN CANAL | | | | | | |
| Oper Id T142 | | Operator TOCE ENERGY L.L.C. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050218 | DISC2PLAN RA SUA;J LEDOUX ETI | 001 | 236811 | 1,200 | 1,200 | 96 | | |



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|-----------------------------|------------------------------|--|--------------------|----------------------------|-------------------------|------------------|----------------|-------------------|--------------|-----------|
| Field Id 4365 | | Field Name GUEYDAN CANAL | | | | | | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: | 1,200 | 96 |
| | | | | | | | | Field Total: | 1,200 | 96 |
| Field Id 4361 | | Field Name GUEYDAN, WEST | | | | | | | | |
| Oper Id E113 | | Operator EXTEX OPERATING CO | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | |
| 001421 | J B FERGUSON | 010 | 215091 | 700 | 700 | 9 | | | | |
| 030116 | 10100 RC SUA:ROY REESE ET AL | 001 | 215566 | 1,000 | 1,000 | 8 | | | | |
| 049625 | VUA:J B FERGUSON | 009 | 202978 | 700 | 700 | 14 | | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: | 2,400 | 31 |
| | | | | | | | | Field Total: | 2,400 | 31 |
| Field Id 4373 | | Field Name HACKBERRY, EAST | | | | | | | | |
| Oper Id 6443 | | Operator WILCOX OPERATING CORPORATION | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | |
| 042225 | KEARL S DOIRON ET AL | 001 | 197298 | 700 | 1,500 | 13 | | | | |
| 042225 | KEARL S DOIRON ET AL | 002 | 199086 | 800 | 1,500 | 19 | | | | |
| 042416 | A M DOIRON ET AL | 002 | 200533 | 600 | 600 | 4 | | | | |
| Oper Id G123 | | Operator GULFPORT ENERGY CORPORATION | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | |
| 047480 | SL 50 | 141 | 234614 | 0 | 6,800 | | | | | |
| 047480 | SL 50 | 144 | 234811 | 1,300 | 6,800 | 17 | | | | |
| 047480 | SL 50 | 151 | 235771 | 1,100 | 6,800 | 240 | | | | |
| 047480 | SL 50 | 154 | 240358 | 700 | 6,800 | 15 | | | | |
| 047480 | SL 50 | 155 | 240391 | 900 | 6,800 | 212 | | | | |
| 047480 | SL 50 | 157 | 241475 | 900 | 6,800 | 12 | | | | |
| 047480 | SL 50 | 156 | 241482 | 600 | 6,800 | 26 | | | | |
| 047480 | SL 50 | 149 | 242746 | 700 | 6,800 | 76 | | | | |
| 047480 | SL 50 | 164 | 243089 | 600 | 6,800 | 27 | | | | |
| 501365 | M P ERWIN A | 033 | 43398 | 700 | 14,400 | 18 | | | | |
| 501365 | M P ERWIN A | 044 | 87585 | 1,100 | 14,400 | 41 | | | | |
| 501365 | M P ERWIN A | 042-D | 88397 | 1,100 | 14,400 | 9 | | | | |
| 501365 | M P ERWIN A | 050 | 90826 | 1,100 | 14,400 | 23 | | | | |
| 501365 | M P ERWIN A | 081 | 234937 | 1,000 | 14,400 | 115 | | | | |
| 501365 | M P ERWIN A | 084 | 237475 | 800 | 14,400 | 85 | | | | |
| 501365 | M P ERWIN A | 085 | 237476 | 0 | 14,400 | | | | | |
| 501365 | M P ERWIN A | 086 | 237477 | 800 | 14,400 | 9 | | | | |
| 501365 | M P ERWIN A | 093 | 237478 | 800 | 14,400 | 429 | | | | |
| 501365 | M P ERWIN A | 088 | 240062 | 0 | 14,400 | | | | | |
| 501365 | MP ERWIN A | 094 | 240437 | 800 | 14,400 | 7 | | | | |
| 501365 | MP ERWIN A | 095 | 240530 | 800 | 14,400 | 22 | | | | |
| 501365 | MP ERWIN A | 096 | 240895 | 700 | 14,400 | 30 | | | | |
| 501365 | MP ERWIN A | 089 | 240918 | 800 | 14,400 | 24 | | | | |
| 501365 | MP ERWIN A | 090 | 241062 | 0 | 14,400 | | | | | |
| 501365 | MP ERWIN A | 083 | 241921 | 800 | 14,400 | 29 | | | | |

SONRIS/2000 Proration Schedule (Crude)

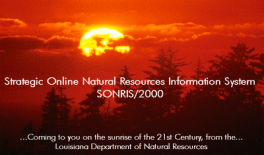
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Thru

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| District 2 LAFAYETTE | | | | | | | | | |
|-----------------------------|----------------------|---|----------------------------|------------------|-------------------------|--------------------------|----------------|---------------|--------------|
| Field Id 4373 | | Field Name HACKBERRY, EAST | | | | | | | |
| Oper Id G123 | | Operator GULFPORT ENERGY CORPORATION | | | | | | | |
| 501365 | MP ERWIN A | 092 | 242120 | 700 | 14,400 | 27 | | | |
| 501365 | MP ERWIN A | 091 | 242567 | 800 | 14,400 | 2 | | | |
| 501365 | MP ERWIN A | 102 | 242671 | 800 | 14,400 | 12 | | | |
| 501365 | MP ERWIN A | 100 | 243056 | 0 | 14,400 | | | | |
| 501365 | MP ERWIN A | 103 | 243367 | 800 | 14,400 | 44 | | | |
| Oper Id T029 | | Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 501752 | GULF LAND A R/A C | 225 | 187567 | 1,100 | 4,400 | 7 | | | |
| 501752 | GULF LAND A RA C | 230 | 189610 | 1,100 | 4,400 | 62 | | | |
| 501752 | GULF LAND A R/A C | 231 | 194525 | 1,100 | 4,400 | 2 | | | |
| 501752 | GULF LAND A R/A C | 241 | 199923 | 1,100 | 4,400 | 5 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 27,700 | 1,663 |
| | | | | | Field Total: | 27,700 | 1,663 | | |
| Field Id 4379 | | Field Name HACKBERRY, WEST | | | | | | | |
| Oper Id 0122 | | Operator ALLTEX EXPLORATION, INC. | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 500697 | S O CARTER ET AL | 002 | 48223 | 500 | 500 | 5 | | | |
| 501270 | MARY DUHON A | 002 | 20039 | 500 | 1,000 | 1 | | | |
| 501270 | MARY DUHON A | 004 | 200082 | 500 | 1,000 | 2 | | | |
| 502218 | KENNEDY | 001 | 19686 | 500 | 500 | 15 | | | |
| 502995 | MARY DUHON B | 005 | 20179 | 500 | 1,000 | 8 | | | |
| 502995 | MARY DUHON B | 015 | 201975 | 500 | 1,000 | 3 | | | |
| 505059 | ROSELLA VINCENT | 003 | 20075 | 500 | 500 | 5 | | | |
| 530512 | WH CAM 1 RA SU; | | | 1,400 | 1,400 | 16 | | | |
| Oper Id G123 | | Operator GULFPORT ENERGY CORPORATION | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 530763 | WH V RC SU | | | 1,500 | 1,500 | 46 | | | |
| Oper Id P103 | | Operator PETROLEUM RESOURCE MGMT CO TX | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 041475 | MARIE E POOLE ET AL | 003 | 194190 | 700 | 700 | 5 | | | |
| Oper Id T029 | | Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 048337 | WH BOL 3 RC SU; | | | 1,000 | 1,000 | 43 | | | |
| 443922 | SL 42 | 208 | 204820 | 600 | 600 | 8 | | | |
| 501753 | GULF LAND A R/A C | 249 | 222050 | 400 | 400 | 2 | | | |
| 501754 | GULF LAND D R/A A | 018 | 58627 | 1,000 | 3,000 | 87 | | | |
| 501754 | GULF LAND D R/A A | 023-D | 66563 | 1,000 | 3,000 | 2 | | | |
| 501754 | GULF LAND D R/A A | 055 | 217425 | 1,000 | 3,000 | 2 | | | |
| 504556 | SL 42 | 203 | 203782 | 700 | 2,400 | 31 | | | |
| 504556 | SL 42 | 211 | 205245 | 800 | 2,400 | 5 | | | |



SONRIS/2000 Proration Schedule (Crude)

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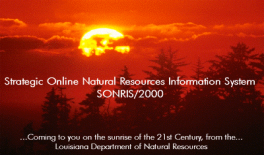
| District 2 LAFAYETTE | | | | | | | | |
|--|-----------------------------|---|----------------------------|------------------|-------------------------|--------------------------|----------------|------------|
| Field Id 4379 | | Field Name HACKBERRY, WEST | | | | | | |
| Oper Id T029 | | Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | |
| 504556 | SL 42 | | 227 | 241105 | 900 | 2,400 | 30 | |
| 515986 | GULF LAND A R/A B | | 116 | 97384 | 600 | 600 | 5 | |
| 517818 | WH NF CAM D VU | | | | 2,000 | 2,000 | 65 | |
| 529797 | WH CAM C RB SU | | | | 1,500 | 1,500 | 113 | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 18,600 | 499 |
| | | | | | | Field Total: | 18,600 | 499 |
| Field Id 4391 Field Name HALF MOON LAKE | | | | | | | | |
| Oper Id C315 | | Operator COX OPERATING, L.L.C. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 118963 | 6600 SUB:SL 2220 | 080-ALT | 188142 | 700 | 700 | 9 | | |
| 118965 | 5900 B SUE:SL 2220 | 101-ALT | 207228 | 600 | 600 | 9 | | |
| 118966 | 5900 B SUC:SL 2220 | 142DALT | 213127 | 600 | 600 | 28 | | |
| 124928 | SL 4039 | 008 | 156851 | 700 | 3,500 | 13 | | |
| 124928 | SL 4039 | 008-D | 158776 | 700 | 3,500 | 23 | | |
| 124928 | SL 4039 | 024 | 215602 | 700 | 3,500 | 6 | | |
| 124928 | SL 4039 | 025 | 215804 | 700 | 3,500 | 26 | | |
| 124928 | SL 4039 | 023-D | 216222 | 700 | 3,500 | 7 | | |
| 135870 | HML 6070 RA SU:SL 4039 | 004 | 120964 | 700 | 700 | 37 | | |
| 136456 | 5900 B SUG:SL 2220 | 014-ALT | 97279 | 600 | 600 | 18 | | |
| 141367 | 6020 RB SUA:SL 2220 | 119DALT | 198023 | 700 | 700 | 18 | | |
| 141791 | 6100 SUB:SL 2220 | 119 | 197245 | 700 | 700 | 8 | | |
| 142083 | 5900 B RA SUL:SL 2220 | 080-D | 188143 | 600 | 600 | 10 | | |
| 149199 | 6600 RC SUA:SL 16158 | 001 | 225117 | 700 | 700 | 24 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 9,400 | 236 |
| | | | | | | Field Total: | 9,400 | 236 |
| Field Id 4403 Field Name HAPPYTOWN | | | | | | | | |
| Oper Id A176 | | Operator APOLLO ENERGY, L.L.C. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 002057 | IBERVILLE LAND CO B | 005 | 137041 | 1,100 | 1,100 | 27 | | |
| 038312 | IBERVILLE LAND CO A | 001 | 178425 | 1,100 | 1,100 | 9 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 2,200 | 36 |
| | | | | | | Field Total: | 2,200 | 36 |
| Field Id 4421 Field Name HARMONY CHURCH | | | | | | | | |
| Oper Id 2918 | | Operator LIBERTY RESOURCES, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 038097 | L CKFLD RA SUA:LABOKAY CORP | 001 | 172860 | 1,000 | 1,000 | 9 | | |
| 038097 | L CKFLD RA SUA:LABOKAY CORP | 002-ALT | 183504 | 0 | 1,000 | 7 | | |

SONRIS/2000 Proration Schedule (Crude)

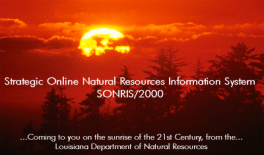
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| | | | | | | | | |
|-----------------------------|--------------------------|----------------------------|----------------------------------|-------------------|-------------------------|------------------|----------------|--|
| District 2 LAFAYETTE | | | | | | | | |
| Field Id | 4421 | Field Name | HARMONY CHURCH | | | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,000 | 16 | | |
| | | | | Field Total: | 1,000 | 16 | | |
| Field Id | 4481 | Field Name | HESTER | | | | | |
| Oper Id | T251 | Operator | TEXAS GULF EQUIPMENT, INC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047041 | HE D 3 RC SU | | | 0 | 0 | | NO DM1R | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | | |
| | | | | Field Total: | 0 | 0 | | |
| Field Id | 4529 | Field Name | HOG BAYOU-OFFSHORE | | | | | |
| Oper Id | 0152 | Operator | APACHE CORPORATION | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 149241 | AMPH B3 RA SUA;SL 16475 | 001-ALT | 224146 | 0 | 900 | 1 | | |
| 149241 | AMPH B3 RA SUA;SL 16475 | 003 | 224718 | 900 | 900 | 225 | | |
| 149241 | AMPH B3 RA SUA;SL 16475 | 005-ALT | 225001 | 0 | 900 | 316 | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049549 | SL 1170-1 HOG A | 018 | 162619 | 800 | 800 | 65 | | |
| 124611 | 7600 SUA;SL 1170-1 HOG A | 008 | 103200 | 800 | 800 | 19 | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,500 | 626 | | |
| | | | | Field Total: | 2,500 | 626 | | |
| Field Id | 4631 | Field Name | HORSESHOE BAYOU | | | | | |
| Oper Id | E177 | Operator | ENERGYQUEST II, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 045873 | MARIN RF SUA;SMPL | 024 | 136673 | 0 | 0 | 0 | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | | |
| | | | | Field Total: | 0 | 0 | | |
| Field Id | 4649 | Field Name | HOUMA, SOUTH | | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 045745 | TENNECO OIL COMPANY | 003 | 208769 | 1,100 | 1,100 | 87 | | |
| 534647 | SHM S RA SU | | | 1,200 | 1,200 | 72 | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,300 | 159 | | |
| | | | | Field Total: | 2,300 | 159 | | |
| Field Id | 4658 | Field Name | HOUSTON RIVER | | | | | |
| Oper Id | N061 | Operator | NEUMIN PRODUCTION COMPANY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |



Louisiana Department of Natural Resources (DNR)

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| District 2 LAFAYETTE | | | | | | | | |
|-----------------------------|-----------------------------|---|--------------------|--------------------------------|-------------------------|------------------|----------------|--|
| Field Id 4658 | | Field Name HOUSTON RIVER | | | | | | |
| Oper Id N061 | | Operator NEUMIN PRODUCTION COMPANY | | | | | | |
| 048526 | HBY 3 RA SUA;RHODES-NABOURS | 001 | 220318 | 800 | 800 | 40 | | |
| 048527 | HBY 3 RA SUB;RHODES-NABOURS | 002 | 220970 | 800 | 800 | 20 | | |
| Oper Id W168 | | Operator WHITE OAK OPERATING CO, LLC | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 049295 | HBY 3 RB SUA;TEMPLE INLAND | 001 | 226632 | 800 | 800 | 40 | | |
| Stripper Allow: 0 | | Stripper Potential: 0 | | Field Total 100%: 2,400 | | 100 | | |
| | | | | Field Total: 2,400 | | 100 | | |
| Field Id 4685 | | Field Name HURRICANE CREEK | | | | | | |
| Oper Id M259 | | Operator MCGOWAN WORKING PARTNERS, INC. | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 001211 | DOORNBOS-MCPHERSON P | 001 | 42582 | 1,500 | 1,500 | 6 | | |
| 019166 | HC D RA SU | | | 900 | 900 | 42 | | |
| Oper Id U040 | | Operator UNION GAS OPERATING COMPANY | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 050388 | CF RA SUA;CROSBY LAND & RES | 002 | 239229 | 900 | 900 | 10 | | |
| Stripper Allow: 0 | | Stripper Potential: 0 | | Field Total 100%: 3,300 | | 58 | | |
| | | | | Field Total: 3,300 | | 58 | | |
| Field Id 4691 | | Field Name IBERIA | | | | | | |
| Oper Id 6852 | | Operator INDIAN EXPLORATION, INC. | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 042727 | MA 5 RD SUA;HELIS | 001 | 196969 | 900 | 900 | 13 | | |
| Oper Id D188 | | Operator DENBURY ONSHORE, LLC | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 034047 | IB MA 3 RA SU | | | 900 | 900 | 17 | | |
| 035159 | IB MA 2 RA SU | | | 1,800 | 1,800 | 36 | | |
| 047039 | GRALINO RA SUA;F N BULLOCK | 007 | 213380 | 600 | 600 | 8 | | |
| 048857 | MA 5 RH SUA;J P DUHE ET AL | 104 | 222673 | 1,000 | 1,000 | 24 | | |
| 049088 | J P DUHE ET AL | 106 | 224619 | 500 | 500 | 9 | | |
| 049681 | L RA SUA;F N BULLOCK | 009 | 228039 | 800 | 1,600 | 46 | | |
| 049681 | L RA SUA;F N BULLOCK | 010-ALT | 233755 | 800 | 1,600 | 28 | | |
| 050152 | MA 3 RF SUA;HELIS | 001 | 233446 | 900 | 900 | 20 | | |
| Oper Id H172 | | Operator HELIS OIL & GAS COMPANY, L.L.C. | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 000344 | BERNARD | 016 | 48632 | 500 | 500 | 14 | | |
| Oper Id P241 | | Operator PAY VENTURES, L.L.C. | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |

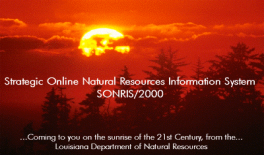
SONRIS/2000 Proration Schedule (Crude)

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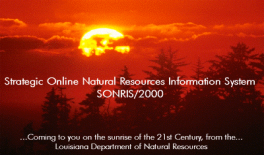
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30 Jun, 2012



| District 2 LAFAYETTE | | | | | | | | |
|---|----------------------------|----------------------------|-----------------------------------|--------------------------|-------------------------|------------------|----------------|--|
| Field Id | 4691 | Field Name | IBERIA | | | | | |
| Oper Id | P241 | Operator | PAY VENTURES, L.L.C. | | | | | |
| 049870 | BERNARD ETAL | 001 | 229871 | 500 | 500 | 29 | | |
| Oper Id | R111 | Operator | RAPIERE RESOURCES COMPANY | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 048003 | MARY SCHWING ROBBINS ET AL | 001 | 218234 | 600 | 600 | 15 | | |
| 049579 | THERESA S BROUSSARD ETAL | 002 | 228933 | 200 | 200 | 3 | | |
| Oper Id | S033 | Operator | S.W.A.P., INC. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 050384 | VUA;JOHN L GERMANY ETAL | 001 | 160003 | 1,000 | 1,000 | 4 | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 11,000 | 266 | | |
| | | | | Field Total: | 11,000 | 266 | | |
| Field Id 4708 Field Name INDIAN VILLAGE, NORTH | | | | | | | | |
| Oper Id | 6142 | Operator | J. P. VAN WAY | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 048259 | NIVG 10100 CF RA SU: | | | 7,700 | 7,700 | 64 | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 7,700 | 64 | | |
| | | | | Field Total: | 7,700 | 64 | | |
| Field Id 4716 Field Name IOTA | | | | | | | | |
| Oper Id | 6391 | Operator | TWO BAYOUS, INC. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 445149 | VUB;EMILY DIETZ LOWE | 001 | 206083 | 0 | 0 | | NO DM1R | |
| Oper Id | B321 | Operator | BOOHER ENERGY, LLC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 001160 | J W DIETZ | 002 | 60513 | 1,000 | 1,000 | 55 | | |
| Oper Id | C369 | Operator | CHROMA OPERATING, INC. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 042719 | DUSON RE SUA;ANDREPONT | 001 | 198880 | 1,000 | 1,000 | 21 | | |
| Oper Id | F132 | Operator | FORZA OPERATING, LLC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 050448 | 8200 RA SUA;JAMIESON ETAL | 001 | 239498 | 1,000 | 1,000 | 56 | | |
| Oper Id | H194 | Operator | HEADINGTON OIL COMPANY LLC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 024033 | I NS RA SU | | | 7,000 | 7,000 | 207 | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 10,000 | 339 | | |
| | | | | Field Total: | 10,000 | 339 | | |



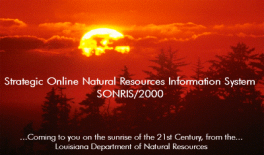
SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | | | | | | | | |
|--|-----------------------------|-------------|----------------------------|-----------|------------------|--------------------------|---------|--------------|------------|
| Field Id 4721 Field Name IOWA | | | | | | | | | |
| Oper Id D125 Operator DEAN ENTERPRISES, INC. | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 001201 | A O FONTENOT | 009 | 26825 | 900 | 900 | 9 | | | |
| 001916 | F HEYD | 056 | 130945 | 500 | 3,800 | 11 | | | |
| 001916 | F HEYD | 059 | 148510 | 600 | 3,800 | 57 | | | |
| 001916 | F HEYD | 061 | 150514 | 600 | 3,800 | 11 | | | |
| 001916 | F HEYD | 063 | 150969 | 500 | 3,800 | 5 | | | |
| 001916 | F HEYD | 066 | 162607 | 500 | 3,800 | 6 | | | |
| 001916 | F HEYD | 069 | 185751 | 500 | 3,800 | 9 | | | |
| 001916 | F HEYD | 072 | 186121 | 600 | 3,800 | 8 | | | |
| 004520 | E O STAFFORD | 011 | 149535 | 700 | 1,200 | 10 | | | |
| 004520 | E O STAFFORD | 012 | 198950 | 500 | 1,200 | 12 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 5,900 | 138 |
| | | | | | | Field Total: | | 5,900 | 138 |
| Field Id 4741 Field Name JEANERETTE | | | | | | | | | |
| Oper Id 5559 Operator SMITH PRODUCTION CO. | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050579 | MARSHALL W GUIDRY ETAL | 001 | 241842 | 0 | 0 | | NO DM1R | | |
| Oper Id 6276 Operator TORTUGA OPERATING COMPANY | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 501912 | VUB:HERTON | 003 | 37588 | 700 | 700 | 11 | | | |
| Oper Id G048 Operator GULF PRODUCTION COMPANY, INC. | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049506 | VUA:S B ROANE | 002 | 228614 | 800 | 1,600 | 50 | | | |
| 049506 | VUA:S B ROANE | 005 | 238974 | 800 | 1,600 | 29 | | | |
| 050345 | VUC:W C CARTER | 001 | 227907 | 1,000 | 1,700 | 159 | | | |
| 050345 | VUC:W C CARTER | 009 | 235665 | 700 | 1,700 | 11 | | | |
| Oper Id S351 Operator SWIFT ENERGY OPERATING, LLC | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 523837 | JEN SD 3 RA SU | | | 0 | 0 | 0 | NO DM1R | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 4,000 | 260 |
| | | | | | | Field Total: | | 4,000 | 260 |
| Field Id 4746 Field Name JEFFERSON ISLAND | | | | | | | | | |
| Oper Id C111 Operator CONTINENTAL RESOURCES INC. | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048966 | JEFFERSON ISLAND SALT MINES | 001 | 223177 | 0 | 0 | 0 | NO DM1R | | |
| 048966 | JEFFERSON ISLAND SALT MINES | 003 | 226545 | 0 | 0 | 0 | NO DM1R | | |
| 050581 | SL 14807 | 004 | 240668 | 0 | 0 | 0 | NO DM1R | | |



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Field Id 4746 Field Name JEFFERSON ISLAND

| | | | | | | |
|-----------------|---|---------------------|---|-------------------|---|---|
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 |
| | | | | Field Total: | 0 | 0 |

Field Id 4756 Field Name JENNINGS

Oper Id 0321 Operator B M OIL, INC.

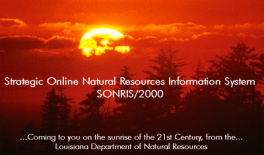
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|---------------|-------------|-------------|-----------|------------------|-----------|---------|
| 002161 | HEYWOOD | 036 | 40309 | 200 | 2,700 | 2 | |
| 002161 | HEYWOOD | 037 | 44533 | 200 | 2,700 | 2 | |
| 002161 | HEYWOOD | 038 | 51460 | 200 | 2,700 | 2 | |
| 002161 | HEYWOOD | 039 | 183106 | 300 | 2,700 | 2 | |
| 002161 | HEYWOOD | 046 | 184829 | 300 | 2,700 | 2 | |
| 002161 | HEYWOOD | 047 | 186449 | 300 | 2,700 | 3 | |
| 002161 | HEYWOOD | 049 | 193462 | 200 | 2,700 | 2 | |
| 002161 | HEYWOOD | 045 | 196173 | 300 | 2,700 | 2 | |
| 002161 | HEYWOOD | 044 | 197679 | 300 | 2,700 | 2 | |
| 002161 | HEYWOOD | 041 | 199625 | 200 | 2,700 | 2 | |
| 002161 | HEYWOOD | 042 | 200596 | 200 | 2,700 | 2 | |
| 015868 | IOWA-JENNINGS | 001 | 94676 | 500 | 500 | 1 | |

Oper Id 0575 Operator FREDRIA BERTRAND, SR.

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|---------------|-------------|-------------|-----------|------------------|-----------|---------|
| 002098 | IOWA-JENNINGS | 002 | 58035 | 200 | 200 | 2 | |
| 033862 | BERTRAND FEE | 001 | 44272 | 200 | 200 | 1 | |

Oper Id 3826 Operator MASTER WELL WORKS, INC.

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|-----------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 004963 | UNITED BRETHERN IN CHRIST | 001 | 21044 | 0 | 0 | | NO DM1R |
| 012586 | EVANGELINE OPERATING CO | 003 | 86889 | 0 | 0 | | NO DM1R |
| 012586 | EVANGELINE OPERATING CO | 004 | 216678 | 0 | 0 | | NO DM1R |
| 012586 | EVANGELINE OPERATING CO | 005 | 216679 | 0 | 0 | | NO DM1R |
| 012586 | EVANGELINE OPERATING CO | 007 | 217066 | 0 | 0 | | NO DM1R |
| 030146 | EUNICE CROWLEY | 005 | 46298 | 0 | 0 | | NO DM1R |
| 030146 | EUNICE CROWLEY | 006 | 68823 | 0 | 0 | | NO DM1R |
| 030146 | EUNICE-CROWLEY | 010 | 188832 | 0 | 0 | 0 | NO DM1R |
| 030146 | EUNICE-CROWLEY | 011 | 189264 | 0 | 0 | 0 | NO DM1R |
| 030146 | EUNICE CROWLEY | 012 | 192761 | 0 | 0 | 0 | NO DM1R |
| 030146 | EUNICE-CROWLEY | 003 | 216538 | 0 | 0 | | NO DM1R |
| 030146 | EUNICE-CROWLEY | 014 | 217065 | 0 | 0 | | NO DM1R |
| 039745 | JENNINGS-HEYWOOD OIL SYNDIC | 001 | 162188 | 0 | 0 | | NO DM1R |
| 039745 | JENNINGS-HEYWOOD OIL SYNDIC | 003 | 170364 | 0 | 0 | | NO DM1R |
| 039745 | JENNINGS-HEYWOOD OIL SYNDIC | 002 | 170701 | 0 | 0 | | NO DM1R |
| 039745 | JENNINGS-HEYWOOD OIL SYNDIC | 005 | 181274 | 0 | 0 | | NO DM1R |
| 039745 | JENNINGS-HEYWOOD OIL SYNDIC | 010 | 187854 | 0 | 0 | | NO DM1R |
| 039745 | JENNINGS-HEYWOOD OIL SYNDIC | 009 | 201822 | 0 | 0 | | NO DM1R |
| 039745 | JENNINGS-HEYWOOD OIL SYNDIC | 008 | 202504 | 0 | 0 | | NO DM1R |
| 039745 | JENNINGS-HEYWOOD OIL SYNDIC | 004 | 206404 | 0 | 0 | | NO DM1R |
| 039745 | JENNINGS-HEYWOOD OIL SYNDIC | 006 | 207665 | 0 | 0 | | NO DM1R |
| 039745 | JENNINGS-HEYWOOD OIL SYNDIC | 013 | 216226 | 0 | 0 | | NO DM1R |



SONRIS/2000 Proration Schedule (Crude)

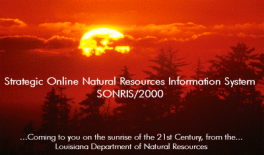
Report run on: Jan 10, 2012 8:52 AM

For Date Range Thru

District 2 LAFAYETTE
Field Id 4756 Field Name JENNINGS
Oper Id 3826 Operator MASTER WELL WORKS, INC.

047835 WIL & ASSOCIATES 001 21883 0 0 NO DM1R
Oper Id 6391 Operator TWO BAYOUS, INC.

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|-----------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 000804 | JULES CLEMENT | 004 | 42323 | 0 | 0 | | NO DM1R |
| 000804 | JULES CLEMENT | 005 | 70778 | 0 | 0 | | NO DM1R |
| 000804 | JULES CLEMENT | 010 | 191605 | 0 | 0 | | NO DM1R |
| 000804 | JULES CLEMENT | 011 | 191606 | 0 | 0 | | NO DM1R |
| 000804 | JULES CLEMENT | 012 | 191607 | 0 | 0 | | NO DM1R |
| 003597 | RADKE FEE | 002 | 66968 | 0 | 0 | | NO DM1R |
| 003597 | RADKE FEE | 003 | 213806 | 0 | 0 | | NO DM1R |
| 010907 | MCFARLAIN | 005 | 182177 | 0 | 0 | | NO DM1R |
| 034038 | MCFARLAIN A | 001 | 103884 | 0 | 0 | | NO DM1R |
| 034038 | MCFARLAIN A | 003 | 195963 | 0 | 0 | | NO DM1R |
| 036277 | HOUSSIERE-LATREILLE | 002 | 165005 | 0 | 0 | | NO DM1R |
| 036277 | HOUSSIERE-LATREILLE | 027 | 186012 | 0 | 0 | | NO DM1R |
| 036277 | HOUSSIERE-LATREILLE | 030 | 192877 | 0 | 0 | | NO DM1R |
| 037050 | ARNAUDET | 001 | 179338 | 0 | 0 | | NO DM1R |
| 037050 | ARNAUDET | 002 | 179339 | 0 | 0 | | NO DM1R |
| 037050 | ARNAUDET | 003 | 180442 | 0 | 0 | | NO DM1R |
| 037050 | ARNAUDET | 010 | 193015 | 0 | 0 | | NO DM1R |
| 037050 | ARNAUDET | 004 | 210787 | 0 | 0 | | NO DM1R |
| 038132 | LEVY-ARNAUDET | 001 | 179641 | 0 | 0 | | NO DM1R |
| 038385 | MARTIN ARNAUDET | 013 | 89356 | 0 | 0 | | NO DM1R |
| 038385 | MARTIN ARNAUDET | 008 | 100896 | 0 | 0 | | NO DM1R |
| 038385 | MARTIN ARNAUDET | 005 | 186008 | 0 | 0 | | NO DM1R |
| 038385 | MARTIN ARNAUDET | 014 | 206194 | 0 | 0 | | NO DM1R |
| 038385 | MARTIN-ARNAUDET | 007 | 211202 | 0 | 0 | | NO DM1R |
| 038508 | GULF-ARNAUDET | 004 | 180443 | 0 | 0 | | NO DM1R |
| 038508 | GULF-ARNAUDET | 006 | 186384 | 0 | 0 | | NO DM1R |
| 038901 | JENNINGS-HEYWOOD A | 003 | 180189 | 0 | 0 | | NO DM1R |
| 038901 | JENNINGS-HEYWOOD A | 004 | 180190 | 0 | 0 | 0 | NO DM1R |
| 039254 | CARTER-CLEMENT | 005 | 193227 | 0 | 0 | | NO DM1R |
| 039254 | CARTER-CLEMENT | 006 | 211347 | 0 | 0 | | NO DM1R |
| 039288 | RADKE-CLEMENT-SJM | 001 | 182635 | 0 | 0 | 0 | NO DM1R |
| 039299 | JENNINGS OIL-CLEMENT-HEYWOC | 005 | 20863 | 0 | 0 | | NO DM1R |
| 039299 | JENNINGS OIL-CLEMENT-HEYWOC | 001 | 70251 | 0 | 0 | | NO DM1R |
| 039299 | JENNINGS OIL-CLEMENT-HEYWOC | 002 | 72040 | 0 | 0 | | NO DM1R |
| 039299 | JENNINGS OIL-CLEMENT-HEYWOC | 003 | 193018 | 0 | 0 | | NO DM1R |
| 039299 | JENNINGS OIL-CLEMENT-HEYWOC | 004 | 193228 | 0 | 0 | | NO DM1R |
| 040257 | JULES CLEMENT-SIMAR | 001 | 187734 | 0 | 0 | 0 | NO DM1R |
| 040257 | JULES CLEMENT-SIMAR | 002 | 189267 | 0 | 0 | | NO DM1R |
| 040257 | JULES CLEMENT-SIMAR | 005 | 199271 | 0 | 0 | | NO DM1R |
| 040257 | JULES CLEMENT-SIMAR | 006 | 200889 | 0 | 0 | 0 | NO DM1R |
| 040257 | JULES CLEMENT-SIMAR | 008 | 206894 | 0 | 0 | | NO DM1R |
| 043470 | CHEVRON-ARNAUDET | 008 | 192483 | 0 | 0 | | NO DM1R |



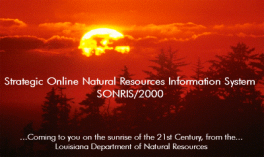
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | |
|-----------------------------|----------------------------|--|-------------|-----------|------------------|-----------|---------|---------|
| Field Id 4756 | | Field Name JENNINGS | | | | | | |
| Oper Id 6391 | | Operator TWO BAYOUS, INC. | | | | | | |
| 049377 | RADKE OIL CO INC SJM | 004 | 66398 | 0 | 0 | | | NO DM1R |
| Oper Id D106 | | Operator DAMIAN OIL, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 010906 | RADKE-JENNINGS OIL CO | 001 | 77691 | 0 | 0 | | NO DM1R | |
| 010906 | RADKE-JENNINGS OIL CO | 002 | 77937 | 0 | 0 | | NO DM1R | |
| 023603 | REESE CARTER-JULES CLEMENT | 026 | 201466 | 0 | 0 | | NO DM1R | |
| 023603 | REESE CARTER-JULES CLEMENT | 032 | 205553 | 0 | 0 | | NO DM1R | |
| 023828 | RADKE OIL CO JULES CLEMENT | 037 | 42259 | 0 | 0 | | NO DM1R | |
| Oper Id E145 | | Operator ELYSIUM JENNINGS, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 000992 | CROWLEY OIL & MINERAL CO | 143 D | 121593 | 0 | 0 | | NO DM1R | |
| 000992 | CROWLEY OIL & MINERAL CO | 149-D | 153376 | 0 | 0 | | NO DM1R | |
| 000992 | CROWLEY OIL & MINERAL CO | 153 | 158933 | 0 | 0 | 0 | NO DM1R | |
| 000992 | CROWLEY OIL & MINERAL CO | 157 | 186260 | 0 | 0 | 0 | NO DM1R | |
| 001995 | HOUSIERE-LATREILLE B | 004 | 56917 | 0 | 0 | 0 | NO DM1R | |
| 001996 | HOUSIERE-LATREILLE A | 017 | 19116 | 0 | 0 | | NO DM1R | |
| 042239 | MIOGYR RA SUA;COMCO | 155 | 186261 | 0 | 0 | | NO DM1R | |
| 042269 | CIB HAZ RA SUA;COMCO | 158 | 190899 | 0 | 0 | | NO DM1R | |
| Oper Id J092 | | Operator JENNINGS HOLDINGS, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 002654 | WILLIAM LECKELT | 014 | 21068 | 800 | 3,100 | 8 | | |
| 002654 | WILLIAM LECKELT | 015 | 21689 | 700 | 3,100 | 2 | | |
| 002654 | WILLIAM LECKELT | 019 | 87689 | 800 | 3,100 | 7 | | |
| 002654 | WILLIAM LECKELT | 022 | 221700 | 800 | 3,100 | 37 | | |
| 003696 | ROBIRA | 008 | 172450 | 700 | 700 | 7 | | |
| 045767 | JENNINGS-HEYWOOD | 008 | 21643 | 700 | 900 | 1 | | |
| 045767 | JENNINGS-HEYWOOD | 010 | 205217 | 200 | 900 | 1 | | |
| Oper Id R215 | | Operator RENTAL & FISHING TOOLS INC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 005005 | VALLE ARPENT | 001 | 50011 | 200 | 200 | 5 | | |
| Oper Id S369 | | Operator SEAL ENERGY COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 000802 | JULES CLEMENT B | 002 | 65016 | 400 | 1,200 | 1 | | |
| 000802 | JULES CLEMENT B | 005 | 195876 | 400 | 1,200 | 1 | | |
| 000802 | JULES CLEMENT B | 007 | 197088 | 400 | 1,200 | 1 | | |
| 010831 | JULES CLEMENT | 001 | 39186 | 300 | 1,200 | 1 | | |
| 010831 | JULES CLEMENT | 003 | 41729 | 200 | 1,200 | 3 | | |
| 010831 | JULES CLEMENT | 009 | 51044 | 300 | 1,200 | 3 | | |
| 010831 | JULES CLEMENT | 018 | 193366 | 200 | 1,200 | 3 | | |
| 010831 | JULES CLEMENT | 022 | 194723 | 200 | 1,200 | 2 | | |



Louisiana Department of Natural Resources (DNR)

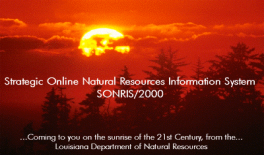
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

| | | | | | | | | | |
|-----------------------------|------------------------------|---|--------------------|----------------------------|-------------------------|------------------|----------------|------------------------------|--|
| District 2 LAFAYETTE | | | | | | | | | |
| Field Id 4756 | | Field Name JENNINGS | | | | | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 10,900 110 | |
| | | | | | | | | Field Total: 10,900 110 | |
| Field Id 4767 | | Field Name JENNINGS TOWNSITE | | | | | | | |
| Oper Id T029 | | Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 033526 | JT CAM 2 RA SU | | | 4,400 | 4,400 | 399 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 4,400 399 | |
| | | | | | | | | Field Total: 4,400 399 | |
| Field Id 4761 | | Field Name JENNINGS, NORTH | | | | | | | |
| Oper Id 6391 | | Operator TWO BAYOUS, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050551 | VUA:ROBERT LEGER ETAL | 003 | 205611 | 0 | 0 | | NO DM1R | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 0 0 | |
| | | | | | | | | Field Total: 0 0 | |
| Field Id 4766 | | Field Name JENNINGS, SOUTH | | | | | | | |
| Oper Id 5066 | | Operator RICELAND PETROLEUM COMPANY | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049832 | 9500 RA SUA:BRITT | 001 | 230848 | 1,000 | 1,000 | 100 | | | |
| 050086 | 9500 RA SUB:MEYRICK MORGAN | 005 | 233860 | 1,000 | 1,000 | 100 | | | |
| 050086 | 9500 RA SUB:MEYRICK MORGAN | 006-ALT | 235121 | 0 | 1,000 | 15 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 2,000 215 | |
| | | | | | | | | Field Total: 2,000 215 | |
| Field Id 4771 | | Field Name JOHNSONS BAYOU | | | | | | | |
| Oper Id E145 | | Operator ELYSIUM JENNINGS, LLC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 512325 | 1 1 RA SUH:CPSB | 011-T | 78387 | 800 | 800 | 20 | | | |
| 512326 | 1 1 RA SUI:CPSB | 005-D | 76973 | 800 | 800 | 4 | | | |
| 512344 | 1 2 RA SUC:CPSB | 017 | 82340 | 800 | 800 | 14 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 2,400 38 | |
| | | | | | | | | Field Total: 2,400 38 | |
| Field Id 4811 | | Field Name KAPLAN | | | | | | | |
| Oper Id 3122 | | Operator KASH OIL AND GAS, INC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 034546 | IRVING IRRIGATION COMPANY | 003D | 155250 | 1,100 | 1,100 | 21 | | | |
| 035607 | VUA:IRVING IRRIGATION COMPAN | 005-D | 161238 | 1,100 | 1,100 | 15 | | | |



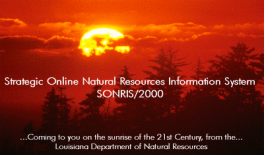
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

| | | | | | | | | | |
|-----------------------------|-------------------------------|--|--------------------|----------------------------|-------------------------|------------------|----------------|------------------------------------|--|
| District 2 LAFAYETTE | | | | | | | | | |
| Field Id 4811 | | Field Name KAPLAN | | | | | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 2,200 36 | |
| | | | | | | | | Field Total: 2,200 36 | |
| Field Id 4821 | | Field Name KAPLAN, SOUTH | | | | | | | |
| Oper Id M283 | | Operator MAGNUM PRODUCING, L.P. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 041897 | 8000 RA SUA:BP AMERICA | 001 | 243510 | 0 | 0 | 0 | NO DM1R | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 0 0 | |
| | | | | | | | | Field Total: 0 0 | |
| Field Id 4841 | | Field Name KENMORE | | | | | | | |
| Oper Id M283 | | Operator MAGNUM PRODUCING, L.P. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 043549 | SP RA SUC:HENRY M KIMBALL | 001 | 202522 | 0 | 0 | 0 | NO DM1R | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 0 0 | |
| | | | | | | | | Field Total: 0 0 | |
| Field Id 4886 | | Field Name KINDER | | | | | | | |
| Oper Id M259 | | Operator MCGOWAN WORKING PARTNERS, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 004079 | VUA:STOUT-KINDER CANAL | 007 | 192736 | 700 | 700 | 6 | | | |
| 037444 | STOUT REALTY CO | 002 | 170629 | 700 | 700 | 131 | | | |
| 041388 | S1 RA SUA:STOUT KINDER CANAL | 008 | 217249 | 800 | 800 | 8 | | | |
| 045880 | R 1 RA SUA:STOUT KINDER CANAL | 006 | 163300 | 800 | 800 | 10 | | | |
| 045881 | M RA SUA:KINDER CANAL CO A | 001-ALT | 55539 | 700 | 700 | 6 | | | |
| 050677 | JOSEPH W CAPPEL | 001 | 242381 | 700 | 700 | 30 | | | |
| 050705 | G RA VUA:STOUT REALTY CO | 004 | 242379 | 700 | 700 | 49 | | | |
| Oper Id N091 | | Operator NOBLE ENERGY, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049543 | Y1 RA SUA:LABRY TRUST | 001 | 228764 | 1,000 | 1,000 | 2 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 6,100 242 | |
| | | | | | | | | Field Total: 6,100 242 | |
| Field Id 4896 | | Field Name KINGS BAYOU | | | | | | | |
| Oper Id 1490 | | Operator DESCO OIL COMPANY | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 047994 | AMPH B RA SUB;SL 13893 | 001 | 215622 | 900 | 900 | 294 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 900 294 | |
| | | | | | | | | Field Total: 900 294 | |
| Field Id 4901 | | Field Name KINGS RIDGE | | | | | | | |



SONRIS/2000 Proration Schedule (Crude)

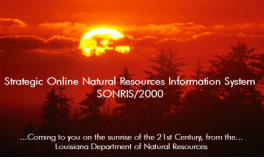
Report run on: Jan 10, 2012 8:52 AM

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Thru

30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | |
|-----------------------------|-----------------------------|--|----------------------------|------------------|-------------------------|------------------|----------------|--|
| Field Id 4901 | | Field Name KINGS RIDGE | | | | | | |
| Oper Id A121 | | Operator ALPINE EXPL. COMPANIES, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 036295 | KRG 9900 RB SU | | | 0 | 0 | | NO DM1R | |
| 048619 | 9700 RA SUA;GRANDISON TRUST | 003-D | 132487 | 0 | 0 | | NO DM1R | |
| 534566 | 9900 RA SUA;GRANDISON TRUST | 003 | 131969 | 0 | 0 | | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | |
| | | | | | Field Total: | 0 | 0 | |
| Field Id 4911 | | Field Name KLONDIKE | | | | | | |
| Oper Id 3128 | | Operator JOLEN OPERATING CO. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 026376 | KL LORIO SU | | | 3,300 | 3,300 | 58 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 3,300 | 58 | |
| | | | | | Field Total: | 3,300 | 58 | |
| Field Id 4936 | | Field Name KROTZ SPRINGS | | | | | | |
| Oper Id 6142 | | Operator J. P. VAN WAY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 033623 | 7800 RA SUA;HAAS & HIRSCH E | 012D | 63442 | 800 | 800 | 10 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 800 | 10 | |
| | | | | | Field Total: | 800 | 10 | |
| Field Id 5790 | | Field Name LA PICE | | | | | | |
| Oper Id H032 | | Operator HILCORP ENERGY COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 001408 | FEDERAL LAND BANK | 019 | 123241 | 1,100 | 1,100 | 73 | | |
| 002376 | LILLIAN LAPICE | 020 | 94421 | 0 | 800 | | | |
| 002376 | LILLIAN LAPICE | 028 | 150538 | 800 | 800 | 11 | | |
| 031034 | G RB SUA;SCHEXNAYDER COMML | 015 | 137763 | 0 | 0 | | | |
| 032419 | LPI S RA SU | | | 1,200 | 1,200 | 25 | | |
| 045753 | E 2 RA SUA;F L B | 025 | 149568 | 1,000 | 1,000 | 8 | | |
| 047595 | R2 RB SUA;SCHEX COMM | 018 | 62799 | 0 | 0 | 0 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 4,100 | 117 | |
| | | | | | Field Total: | 4,100 | 117 | |
| Field Id 4957 | | Field Name LAC BLANC | | | | | | |
| Oper Id H032 | | Operator HILCORP ENERGY COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050098 | 56 RA SUA;SL 3055 | 031 | 151762 | 1,300 | 1,300 | 66 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,300 | 66 | |
| | | | | | Field Total: | 1,300 | 66 | |



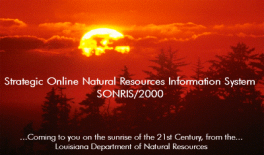
SONRIS/2000 Proration Schedule (Crude)

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Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | | |
|--|------------------------------|--------------------|----------------------------|------------------|-------------------------|-------------------|----------------|---------------|--------------|
| Field Id 4989 Field Name LAFITTE | | | | | | | | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 041312 | LFT 8900 RMKA SU | | | 900 | 900 | 40 | | | |
| 041514 | LFT U 8300 RC SU | | | 900 | 900 | 95 | | | |
| 046877 | 6900 RMKA SUA;LL&E LAFITTE | 192 | 213082 | 800 | 800 | 31 | | | |
| 048125 | LFT 4250 RC SU; | | | 236 | 236 | 236 | | | |
| 048960 | LL&E FEE | 002 | 223974 | 1,200 | 2,500 | 52 | | | |
| 048960 | LL&E FEE | 004 | 224582 | 0 | 2,500 | 0 | | | |
| 048960 | LL&E FEE | 005 | 225125 | 1,300 | 2,500 | 80 | | | |
| 048995 | 7900 RG SUA;LL&E LAFITTE | 200 | 227730 | 1,000 | 1,000 | 29 | | | |
| 049094 | 7900 R197 SUA;LL&E LAFITTE | 197 | 218456 | 1,000 | 1,000 | 6 | | | |
| 049328 | RIGOLETS LP B | 001 | 225678 | 1,000 | 1,000 | 44 | | | |
| 049721 | RIGOLETS LP A | 001-D | 231058 | 800 | 800 | 95 | | | |
| 050808 | 5300 RB SUA;RIGOLETS CF CO | 004 | 18694 | 600 | 600 | 125 | | | |
| 502222 | GEORGE H KERNER | 022 | 229850 | 500 | 500 | 45 | | | |
| 503599 | LFT NVUR;RIG CF CO | 151 | 147803 | 1,000 | 1,800 | 50 | | | |
| 503599 | LFT NVUR;RIGOLETS LP A | 002 | 232937 | 800 | 1,800 | 239 | | | |
| 503671 | RIGOLETS COOPERATIVE FUR CC | 171 | 216403 | 400 | 400 | 25 | | | |
| 504151 | VUC;SL 356 MARRERO UA | 027 | 207444 | 500 | 500 | 26 | | | |
| 530853 | LFT NVUL;LL&E LAFITTE | 195 | 217666 | 1,000 | 2,000 | 40 | | | |
| 530853 | LFT NVUL;PAR OF JEFF A | 12 | 217683 | 1,000 | 2,000 | 75 | | | |
| 533420 | LFT 3700 RA SU | | | 400 | 400 | 4 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 15,336 | 1,337 |
| | | | | | | Field Total: | | 15,336 | 1,337 |
| Field Id 5005 Field Name LAKE ARTHUR | | | | | | | | | |
| Oper Id 3122 Operator KASH OIL AND GAS, INC | | | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 049900 | F RA SUA;THOMAS W STROHE ET, | 001 | 231884 | 1,100 | 1,100 | 30 | | | |
| Oper Id T190 Operator ROCKLEIGH K. THURMAN | | | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 049149 | RICHARD MILLER | 001 | 223998 | 1,100 | 1,100 | 1 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 2,200 | 31 |
| | | | | | | Field Total: | | 2,200 | 31 |
| Field Id 5057 Field Name LAKE ARTHUR, WEST | | | | | | | | | |
| Oper Id 2679 Operator HENRY PRODUCTION CO INC | | | | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | | |
| 040853 | CLOTHILDE B CONNER ET AL | 001 | 184253 | 1,300 | 1,300 | 7 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 1,300 | 7 |
| | | | | | | Field Total: | | 1,300 | 7 |
| Field Id 5083 Field Name LAKE BARRE | | | | | | | | | |



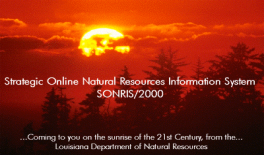
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | |
|---|------------------------------|--------------------|---|------------------|--------------------------|------------------|----------------|--|
| Field Id | 5083 | Field Name | LAKE BARRE | | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049290 | LB UR 1 RF SU;LB U29 | | | 1,500 | 1,500 | 225 | | |
| 049859 | LM 1-2 RA SUA;LB U38 | 030 | 215017 | 1,500 | 1,500 | 61 | | |
| 050502 | Z RC SUA;LB U43 | 014 | 155503 | 2,000 | 2,000 | 465 | | |
| 050811 | LB L1 RG SUA;LB U31 | 067 | 242428 | 1,200 | 1,200 | 356 | | |
| 502519 | VU31;LB U31 | 057 | 141924 | 1,200 | 1,200 | 32 | | |
| 502520 | VU32;LB U32 | 29 | 223398 | 1,100 | 1,100 | 22 | | |
| 503378 | VU44;LB U44 | 005 | 85175 | 1,800 | 1,800 | 4 | | |
| 520002 | LB LM2 SU | | | 1,500 | 1,500 | 70 | | |
| 528338 | LB R1 RG SU | | | 0 | 0 | 0 | | |
| 534223 | LB UP MS RD SU | | | 1,300 | 1,300 | 243 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 13,100 | 1,478 | |
| | | | | | Field Total: | 13,100 | 1,478 | |
| Field Id 5109 Field Name LAKE BOEUF | | | | | | | | |
| Oper Id | 4678 | Operator | PAXTON OIL COMPANY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050656 | BOWIE LUMBER ASSOCIATES | 001 | 242271 | 500 | 500 | 25 | | |
| Oper Id | S377 | Operator | SANDRIDGE EXPLORATION AND PRODUCTION LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 040376 | ROB A RA SUA;BOWIE LBR CO | 003 | 221031 | 1,600 | 1,600 | 154 | | |
| 040377 | LBF ROB L RA SU | | | 1,400 | 1,400 | 28 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 3,500 | 207 | |
| | | | | | Field Total: | 3,500 | 207 | |
| Field Id 5122 Field Name LAKE BOEUF, SOUTHWEST | | | | | | | | |
| Oper Id | M319 | Operator | MILAGRO EXPLORATION, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047950 | ROB C RA SUA;EDWARD CAIRE ET | 001 | 217366 | 1,500 | 1,500 | 61 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,500 | 61 | |
| | | | | | Field Total: | 1,500 | 61 | |
| Field Id 5174 Field Name LAKE CHARLES, SOUTH | | | | | | | | |
| Oper Id | 3144 | Operator | JORDAN OIL COMPANY, INC. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050514 | VERLY BROUSSARD | 1 | 224503 | 1,100 | 1,100 | 101 | | |
| 050594 | PRAIRIE LAND CO | 003 | 226161 | 1,100 | 1,100 | 1 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,200 | 102 | |
| | | | | | Field Total: | 2,200 | 102 | |
| Field Id 5187 Field Name LAKE CHICOT | | | | | | | | |



SONRIS/2000 Proration Schedule (Crude)

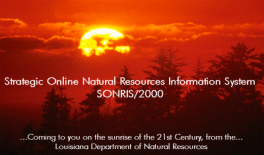
Report run on: Jan 10, 2012 8:52 AM

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30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | | |
|---|-------------------------------|-------------|----------------------------|-----------|------------------|--------------------------|--------------|--------------|------------|
| Field Id 5187 Field Name LAKE CHICOT | | | | | | | | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 017594 | J SUD;SL 411 | 009 | 99222 | 800 | 800 | 27 | | | |
| 018928 | J-2 SUB;SL 411 L C U A | 001 | 25925 | 900 | 900 | 38 | | | |
| 032007 | S-2 RC SUA;SL 411 LC | 019 | 220266 | 1,100 | 1,100 | 84 | | | |
| 048856 | K RA SUA;CASE KURZWEG A/C 2 | 008 | 42630 | 1,000 | 1,000 | 18 | | | |
| 050560 | N-2 RA SUA;CASE KURZWEG A/C 2 | 012 | 209781 | 1,000 | 1,000 | 9 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 4,800 | 176 |
| | | | | | | Field Total: | 4,800 | 176 | |
| Field Id 5226 Field Name LAKE DE CADE, EAST | | | | | | | | | |
| Oper Id 0152 Operator APACHE CORPORATION | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049162 | LATERRE CO LTD 22 | 001 | 225558 | 800 | 1,600 | 91 | | | |
| 049162 | LATERRE CO LTD 22 | 003 | 226319 | 800 | 1,600 | 19 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 1,600 | 110 |
| | | | | | | Field Total: | 1,600 | 110 | |
| Field Id 5265 Field Name LAKE ENFERMER | | | | | | | | | |
| Oper Id R213 Operator RAM OPERATING COMPANY, INC. | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 038136 | R RB SUA;H C MCNEIL | 006-D | 175766 | 1,400 | 1,400 | 8 | | | |
| 050392 | W H HARRISON JR ETAL | 006 | 155587 | 1,000 | 1,000 | 1 | | | |
| 533269 | N RA SUA;LAFOURCHE REALTY CO | 001 | 144756 | 1,200 | 1,200 | 15 | | | |
| 534772 | T 1 RA SUA;LAFOURCHE RLTY CO | 2-D-ALT | 185538 | 1,500 | 1,500 | 2 | | | |
| 534949 | K RA SUA;WH HARRISON JR ETAL | 008 | 218618 | 1,100 | 1,100 | 206 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 6,200 | 232 |
| | | | | | | Field Total: | 6,200 | 232 | |
| Field Id 5330 Field Name LAKE FORTUNA | | | | | | | | | |
| Oper Id 6999 Operator O'MEARA LLC | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 504330 | SL 2192 | 003 | 63307 | 0 | 0 | | NO DM1R | | |
| 504330 | SL 2192 | 004 | 71937 | 0 | 0 | | NO DM1R | | |
| 504330 | SL 2192 | 008 | 76813 | 0 | 0 | | NO DM1R | | |
| 504330 | SL 2192 | 032 | 206862 | 0 | 0 | | NO DM1R | | |
| 504330 | SL 2192 | 029 | 228542 | 0 | 0 | | NO DM1R | | |
| 504330 | SL 2192 | 027 | 228566 | 0 | 0 | | NO DM1R | | |
| Oper Id Y008 Operator YUMA E & P COMPANY, INC. | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048267 | SL 14564 | 2 | 224561 | 800 | 3,200 | 85 | | | |
| 048267 | SL 14564 | 003-D | 226230 | 800 | 3,200 | 50 | | | |
| 048267 | SL 14564 | 004-D | 226231 | 800 | 3,200 | 180 | | | |



Louisiana Department of Natural Resources (DNR)

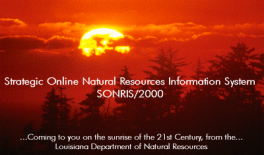
SONRIS/2000 Proration Schedule (Crude)

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Thru 30 Jun, 2012

| District 2 | | LAFAYETTE | | | | | |
|------------------------|----------------------|--------------------|--------------------------------------|------------------|--------------------------|------------------|----------------|
| Field Id | 5330 | Field Name | LAKE FORTUNA | | | | |
| Oper Id | Y008 | Operator | YUMA E & P COMPANY, INC. | | | | |
| 048267 | SL 14564 | 005 | 226534 | 800 | 3,200 | 25 | |
| 049435 | LF 7300 RA SU; | | | 3,300 | 3,300 | 265 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 6,500 | 605 |
| | | | | | Field Total: | 6,500 | 605 |
| Field Id | 5343 | Field Name | LAKE HATCH | | | | |
| Oper Id | D104 | Operator | DIMENSION ENERGY CO., L.L.C. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049448 | LH 5800 RA SU; | | | 600 | 600 | 49 | |
| 049807 | VUA;LL&E C | 001 | 167068 | 700 | 1,300 | 30 | |
| 049807 | VUA;LL&E C | 001-D | 168077 | 600 | 1,300 | 54 | |
| 502789 | LL&E B | 007 | 48601 | 1,200 | 9,300 | 119 | |
| 502789 | LL&E B | 026 | 77012 | 1,100 | 9,300 | 25 | |
| 502789 | LL&E B | 029-D | 82057 | 700 | 9,300 | 24 | |
| 502789 | LL&E B | 041 | 136188 | 700 | 9,300 | 15 | |
| 502789 | LL&E B | 058 | 221361 | 1,100 | 9,300 | 61 | |
| 502789 | LL&E B | 062 | 225893 | 900 | 9,300 | 7 | |
| 502789 | LL&E B | 063 | 226995 | 900 | 9,300 | 115 | |
| 502789 | LL&E B | 067 | 228766 | 900 | 9,300 | 20 | |
| 502789 | LL&E B | 070 | 230341 | 0 | 9,300 | | |
| 502789 | LL&E B | 073 | 239064 | 800 | 9,300 | 45 | |
| 502789 | LL&E B | 058-D | 240511 | 1,000 | 9,300 | 66 | |
| 502789 | LL&E B | 007-D | 242495 | 0 | 9,300 | | |
| 527998 | LHA 8300 SU; | | | 2,700 | 2,700 | 76 | |
| 528214 | LHA 9850 RA SU; | | | 1,100 | 1,100 | 450 | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 039053 | LL&E | 005 | 184196 | 600 | 600 | 66 | |
| Oper Id | T029 | Operator | TEXAS PETROLEUM INVESTMENT CO | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 531383 | LL&E B | 010 | 141141 | 800 | 2,400 | 48 | |
| 531383 | LL&E B | 002 | 141264 | 800 | 2,400 | 24 | |
| 531383 | LL&E B | 011 | 141349 | 800 | 2,400 | 24 | |
| 531920 | LL&E CO BB | 001D | 140096 | 800 | 800 | 6 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 18,800 | 1,324 |
| | | | | | Field Total: | 18,800 | 1,324 |
| Field Id | 5356 | Field Name | LAKE HERMITAGE | | | | |
| Oper Id | M357 | Operator | MESA GULF COAST LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 047809 | VUB;LLDSB | 016 | 70797 | 0 | 3,500 | | |



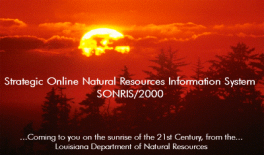
SONRIS/2000 Proration Schedule (Crude)

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For Date Range Thru

Thru

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|---|-----------------------------|---|----------------------------|------------------|-------------------------|------------------|----------------|------------|
| District 2 LAFAYETTE | | | | | | | | |
| Field Id 5356 | | Field Name LAKE HERMITAGE | | | | | | |
| Oper Id M357 | | Operator MESA GULF COAST LLC | | | | | | |
| 047809 | VUB;LLDSB | 026 | 177571 | 1,200 | 3,500 | 20 | | |
| 047809 | VUB;LLDSB | 003 | 217397 | 1,300 | 3,500 | 10 | | |
| 047809 | VUB;LLDSB | 002 | 219035 | 1,000 | 3,500 | 16 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 3,500 | 46 | |
| | | | | | | Field Total: | 3,500 | 46 |
| Field Id 5395 Field Name LAKE LONG | | | | | | | | |
| Oper Id 2918 | | Operator LIBERTY RESOURCES, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 534175 | 10050 RA SUA;SMITH ET AL | 002-ALT | 63837 | 1,100 | 1,100 | 20 | | |
| Oper Id K017 | | Operator KRITI EXPLORATION, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 504555 | SL 328 | 027 | 177728 | 1,000 | 3,000 | 7 | | |
| 504555 | SL 328 | 028 | 195934 | 1,000 | 3,000 | 14 | | |
| 504555 | SL 328 | 030 | 206154 | 0 | 3,000 | | | |
| 504555 | SL 328 | 002 | 216040 | 1,000 | 3,000 | 4 | | |
| 504555 | SL 328 | 011 | 234280 | 0 | 3,000 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 4,100 | 45 | |
| | | | | | | Field Total: | 4,100 | 45 |
| Field Id 5512 Field Name LAKE PAGIE | | | | | | | | |
| Oper Id 0152 | | Operator APACHE CORPORATION | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 044996 | LPG 7500 RA SU | | | 1,600 | 1,600 | 20 | | |
| 048316 | VUB;LATERRE CO INC | 002-D | 220084 | 700 | 700 | 26 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,300 | 46 | |
| | | | | | | Field Total: | 2,300 | 46 |
| Field Id 5538 Field Name LAKE PALOURDE, EAST | | | | | | | | |
| Oper Id H032 | | Operator HILCORP ENERGY COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047058 | U CAM 5 RA SUA;WILLIAMS INC | 006 | 55043 | 1,400 | 1,400 | 5 | | |
| 047058 | U CAM 5 RA SUA;WILLIAMS INC | 007-ALT | 56612 | 0 | 1,400 | 21 | | |
| 050783 | CRIS 1 RB SUA;P R NORMAN B | 004 | 221699 | 1,500 | 1,500 | 91 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,900 | 117 | |
| | | | | | | Field Total: | 2,900 | 117 |
| Field Id 5551 Field Name LAKE PELTO | | | | | | | | |
| Oper Id 0152 | | Operator APACHE CORPORATION | | | | | | |



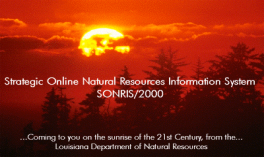
SONRIS/2000 Proration Schedule (Crude)

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Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | | |
|--|----------------------|-------------|------------------------------|-----------|--------------------------|---------------|------------|--|--|
| Field Id 5551 Field Name LAKE PELTO | | | | | | | | | |
| Oper Id 0152 Operator APACHE CORPORATION | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 036388 | LP S RA SU | | | 1,600 | 1,600 | 60 | | | |
| 041407 | LP N RB SU | | | 1,600 | 1,600 | 29 | | | |
| 504333 | SL 2620 | 023 | 147934 | 1,500 | 1,500 | 1 | | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050699 | 16B RB SUA;LP U6 | 036 | 158323 | 700 | 700 | 402 | | | |
| 514346 | VUK;LP U11 | 004 | 53896 | 1,000 | 2,000 | 10 | | | |
| 514346 | VUK;LP U11 | 010 | 147466 | 1,000 | 2,000 | 48 | | | |
| 514349 | VUN;LP U14 | 002 | 44771 | 1,200 | 2,500 | 34 | | | |
| 514349 | VUN;LP U14 | 011 | 78367 | 1,300 | 2,500 | 15 | | | |
| 532077 | LP 11-1 RW1 SU | | | 900 | 900 | 61 | | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | Field Total 100%: | 10,800 | 660 | | |
| | | | | | Field Total: | 10,800 | 660 | | |
| Field Id 5590 Field Name LAKE SALVADOR | | | | | | | | | |
| Oper Id E158 Operator EXPERT OIL & GAS, LLC | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050500 | VUA:SL 19232 | 002 | 239110 | 1,200 | 4,100 | 8 | | | |
| 050500 | VUA:SL 19202 | 001 | 239483 | 1,100 | 4,100 | 37 | | | |
| 050500 | VUA:SL 19205 | 002 | 239641 | 1,300 | 4,100 | 41 | | | |
| 050500 | VUA:SL 19205 | 003 | 240338 | 500 | 4,100 | 30 | | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | Field Total 100%: | 4,100 | 116 | | |
| | | | | | Field Total: | 4,100 | 116 | | |
| Field Id 5733 Field Name LAKE VERRET, EAST | | | | | | | | | |
| Oper Id M325 Operator MERIDIAN RESOURCES (USA) INC. | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048957 | SIMMONS | 002 | 223927 | 1,100 | 1,100 | 96 | | | |
| 050533 | ROB 3 RA SUA;SIMMONS | 003 | 225698 | 0 | 0 | 0 | | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | Field Total 100%: | 1,100 | 96 | | |
| | | | | | Field Total: | 1,100 | 96 | | |
| Field Id 5746 Field Name LAKE VERRET, WEST | | | | | | | | | |
| Oper Id M319 Operator MILAGRO EXPLORATION, LLC | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 035595 | WLVE Z1 RB SU | | | 200 | 200 | 7 | | | |
| 035912 | G10 RA SUA;JL&S CO | 156 | 232554 | 500 | 500 | 62 | | | |
| 040848 | WLVE KO RA SU | | | 700 | 700 | 30 | | | |
| 045809 | WLVE G6B RA SU | | | 1,000 | 1,000 | 56 | | | |
| 046422 | Z RC SUA;H BURDIN | 021 | 158704 | 200 | 200 | 3 | | | |
| 047222 | G 6C RA SUA;H BURDIN | 029 | 198474 | 500 | 500 | 32 | | | |



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30 Jun, 2012

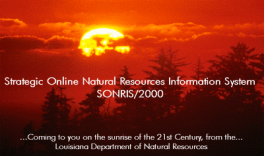
District 2 LAFAYETTE

Field Id 5746 Field Name LAKE VERRET, WEST
Oper Id M319 Operator MILAGRO EXPLORATION, LLC

| | | | | | | |
|--|----------------------------|-------|--------|--------------------------|---------------|------------|
| 047312 | LO RA SUE;BURDIN ST U5 | 001 | 25213 | 700 | 700 | 12 |
| 048040 | K RA SUD;NORMAN BREAUX A | 014 | 102451 | 800 | 800 | 16 |
| 048041 | C2A-L RA SUA;JL&S CO ST UG | 005 | 145976 | 400 | 400 | 13 |
| 049885 | C4 RA SUA;JL&S ST UD | 008 | 206081 | 400 | 400 | 2 |
| 502139 | JL&S CO | 020 | 33012 | 300 | 6,300 | 37 |
| 502139 | JL&S CO | 060-D | 97499 | 900 | 6,300 | 14 |
| 502139 | JL&S CO | 080 | 143520 | 0 | 6,300 | |
| 502139 | JL&S CO | 102 | 195481 | 700 | 6,300 | 10 |
| 502139 | JL&S CO | 122 | 216889 | 800 | 6,300 | 14 |
| 502139 | JL&S CO | 142 | 226912 | 400 | 6,300 | 6 |
| 502139 | JL&S CO | 147 | 228969 | 800 | 6,300 | 45 |
| 502139 | JL&S CO | 148 | 229441 | 800 | 6,300 | 175 |
| 502139 | JL&S CO | 154 | 231571 | 700 | 6,300 | 57 |
| 502139 | JL&S CO | 157 | 233135 | 900 | 6,300 | 15 |
| 503278 | NORMAN BREAUX A | 023 | 206825 | 400 | 400 | 4 |
| 504462 | ST MARTIN PH SCH BD | 054 | 210294 | 200 | 400 | 48 |
| 504462 | ST MARTIN PH SCH BD | 061 | 230622 | 200 | 400 | 2 |
| 512700 | VUG;JL&S ST UD | 010 | 226626 | 600 | 600 | 2 |
| 521288 | WLVE L RA SU | | | 700 | 700 | 55 |
| 530310 | VUC;NORMAN BREAUX A | 024 | 193841 | 400 | 1,100 | 6 |
| 530310 | VUC;ST MARTIN PH SCH BD | 040 | 201576 | 200 | 1,100 | 12 |
| 530310 | VUC;ST MARTIN PH SCH BD | 055 | 210295 | 500 | 1,100 | 6 |
| Stripper Allow: 0 Stripper Potential: 0 | | | | Field Total 100%: | 14,900 | 741 |
| | | | | Field Total: | 14,900 | 741 |

Field Id 5759 Field Name LAKE WASHINGTON
Oper Id H032 Operator HILCORP ENERGY COMPANY

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|--------------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 036305 | LW 15 W RA SU | | | 0 | 0 | 0 | |
| 044872 | 18 RB SUA;E COCKRELL JR ET AL | 115D | 121334 | 1,300 | 1,300 | 49 | |
| 045976 | CC 11 RB SUA;E COCKRELLJR ET/ | 154 | 230675 | 1,200 | 1,200 | 51 | |
| 047917 | L4 RA SUA;LL&E FEE | 012 | 215506 | 1,700 | 1,700 | 106 | |
| 047918 | L4 RA SUB;LL&E FEE | 017 | 218802 | 1,700 | 1,700 | 918 | |
| 048859 | CC 7 RD SUA;E COCKRELL JR A | 030-ALT | 59363 | 0 | 1,100 | 76 | |
| 048859 | CC 7 RD SUA;E COCKRELL JR A | 101T | 89052 | 1,100 | 1,100 | 91 | |
| 048859 | CC 7 RD SUA;E COCKRELL JR A | 145-ALT | 206346 | 0 | 1,100 | 26 | |
| 048859 | CC 7 RD SUA;E COCKRELL JR A | 156-ALT | 229788 | 0 | 1,100 | 106 | |
| 048895 | LI6 CC1 RA SUA;E COCKRELL JR A | 043-ALT | 58324 | 900 | 900 | 13 | |
| 048895 | LI6 CC1 RA SUA;E COCKRELL JR A | 157-ALT | 231040 | 0 | 900 | 41 | |
| 049215 | LI 1-6 RA SUA;E COCKRELL JR A | 62D-ALT | 60676 | 0 | 900 | 15 | |
| 049215 | LI 1-6 RA SUA;E COCKRELL JR A | 102 | 89050 | 900 | 900 | 20 | |
| 049701 | LI 2A-2 RB SUA;E COCKRELL JR B | 146 | 210634 | 900 | 900 | 40 | |
| 049701 | LI 2A-2 RB SUA;E COCKRELL JR B | 152-ALT | 229658 | 0 | 900 | 61 | |
| 049802 | LI 1 RA SUA;E COCKRELL JR A | 036 | 57378 | 800 | 800 | 48 | |
| 049802 | LI 1 RA SUA;E COCKRELL JR A | 148-ALT | 210522 | 0 | 800 | 12 | |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru

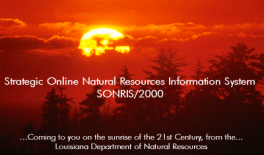
30 Jun, 2012

District 2 LAFAYETTE
Field Id 5759 Field Name LAKE WASHINGTON
Oper Id H032 Operator HILCORP ENERGY COMPANY

| | | | | | | |
|--------|--------------------------------|---------|--------|-------|-------|----|
| 049915 | LI 4 RA SUA;E COCKRELL JR B | 027 | 56618 | 1,000 | 1,000 | 23 |
| 050117 | 9600 RB SUA;SL 2104 | 015-ALT | 236076 | 1,100 | 1,100 | 18 |
| 050320 | 18 RG SUA;SL 2104 | 016 | 237876 | 1,200 | 1,200 | 70 |
| 050349 | 18 RF SUA;SL 2104 | 010 | 169920 | 0 | 0 | 0 |
| 050523 | I 2 RA SUA;E COCKRELL JR A | 153 | 229877 | 0 | 0 | 0 |
| 050618 | CC 6 RB SUA;SL 2104 | 021 | 239820 | 1,300 | 1,300 | 55 |
| 050729 | LI 2A-2 RD SUA;E COCKRELL JR A | 133 | 159008 | 900 | 900 | 57 |
| 444592 | E COCKRELL JR A | 144 | 205883 | 1,000 | 1,000 | 63 |
| 500840 | E COCKRELL JR A | 042 | 58360 | 900 | 7,500 | 37 |
| 500840 | E COCKRELL JR A | 056 | 60117 | 1,000 | 7,500 | 10 |
| 500840 | E COCKRELL JR A | 064D | 63953 | 1,100 | 7,500 | 41 |
| 500840 | E COCKRELL JR A | 095 | 80458 | 800 | 7,500 | 45 |
| 500840 | E COCKRELL JR A | 096 | 80459 | 900 | 7,500 | 25 |
| 500840 | E COCKRELL JR A | 106 | 114042 | 900 | 7,500 | 14 |
| 500840 | E COCKRELL JR A | 132 | 151297 | 1,000 | 7,500 | 23 |
| 500840 | E COCKRELL JR A | 142 | 195975 | 900 | 7,500 | 48 |
| 504952 | E COCKRELL JR ET AL | 122 | 139711 | 1,600 | 1,600 | 21 |

Oper Id S351 Operator SWIFT ENERGY OPERATING, LLC

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|-----------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 047341 | LW R RB SU | | | 1,300 | 1,300 | 109 | |
| 048907 | LI 2A-2 RA SUA;SL 212 | 102-ALT | 226212 | 900 | 900 | 117 | |
| 048907 | LI 2A-2 RA SUA;SL 212 | 162-ALT | 229789 | 0 | 900 | 113 | |
| 049383 | 3000 RA SUA;COCKRELL-MORAN | 181-ALT | 226112 | 0 | 500 | 223 | |
| 049383 | 3000 RA SUA;COCKRELL-MORAN | 194 | 227196 | 500 | 500 | | |
| 049383 | 3000 RA SUA;COCKRELL-MORAN | 195-ALT | 227288 | 0 | 500 | 152 | |
| 049383 | 3000 RA SUA;COCKRELL-MORAN | 245-ALT | 228106 | 0 | 500 | 544 | |
| 049383 | 3000 RA SUA;COCKRELL-MORAN | 399-ALT | 238012 | 0 | 500 | 49 | |
| 049383 | 3000 RA SUA;COCKRELL-MORAN | 402-ALT | 238292 | 0 | 500 | 77 | |
| 049511 | CM 227 RA SUA;COCKRELL-MORA | 227 | 227595 | 400 | 400 | 30 | |
| 049511 | CM 227 RA SUA;SL 17266 | 005-ALT | 228633 | 0 | 400 | 82 | |
| 049563 | M1 RC SUA;SL 212 | 116 | 228391 | 500 | 500 | 44 | |
| 049563 | M1 RC SUA;SL 212 | 122-ALT | 229918 | 0 | 500 | 29 | |
| 049563 | M1 RC SUA;COCKRELL-MORAN | 285-ALT | 230790 | 0 | 500 | 32 | |
| 049591 | 6000 RA SUA;SL 17721 | 001 | 228556 | 0 | 0 | | |
| 049592 | 4400 RA SUA;SL 17266 | 001 | 228468 | 500 | 500 | 0 | |
| 049592 | 4400 RA SUA;SL 17266 | 006-ALT | 228616 | 0 | 500 | 3 | |
| 049592 | 4400 RA SUA;SL 17266 | 007-ALT | 229125 | 0 | 500 | 56 | |
| 049592 | 4400 RA SUA;COCKRELL MORAN | 267-ALT | 229417 | 0 | 500 | 47 | |
| 049592 | 4400 RA SUA;SL 17266 | 003-ALT | 230207 | 0 | 500 | 47 | |
| 049592 | 4400 RA SUA;SL 17266 | 009-ALT | 230668 | 0 | 500 | 15 | |
| 049592 | 4400 RA SUA;COCKRELL-MORAN | 411-ALT | 241047 | 0 | 500 | 42 | |
| 049592 | 4400 RA SUA;SL 17266 | 025-ALT | 241764 | 0 | 500 | 49 | |
| 049605 | 3500 RA SUA;COCKRELL-MORAN | 257 | 228741 | 0 | 0 | | |
| 049643 | 4400 RB SUA;COCKRELL MORAN | 233 | 229041 | 0 | 0 | | |
| 049655 | CM 288 RB SUA;COCKRELL-MORA | 199 | 227249 | 300 | 300 | 14 | |



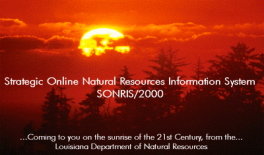
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

| District | 2 | LAFAYETTE | Field Id | 5759 | Field Name | LAKE WASHINGTON | Oper Id | S351 | Operator | SWIFT ENERGY OPERATING, LLC | | | |
|----------|-----------------------------|-----------|----------|-------|------------|-----------------|---------|------|----------|-----------------------------|--|--|--|
| 049676 | 4350 RB SUA;COCKRELL-MORAN | 293 | 229343 | 500 | 500 | 40 | | | | | | | |
| 049744 | 6000 RB SUA;SL 17721 | 002-ALT | 236791 | 700 | 700 | 9 | | | | | | | |
| 049758 | P RA SUA;BLD COCKRELL-MORAN | 019 | 229972 | 700 | 700 | 67 | | | | | | | |
| 049823 | LW L RA SU; | | | 1,000 | 1,000 | 112 | | | | | | | |
| 049909 | VUA;SL 212 | 163 | 234906 | 1,000 | 2,500 | 588 | | | | | | | |
| 049909 | VUA;SL 18907 | 005 | 236907 | 1,500 | 2,500 | 121 | | | | | | | |
| 049919 | 3800 RA SUA;SL 17267 | 005 | 232714 | 500 | 500 | 44 | | | | | | | |
| 049971 | 6550 RA SUA;COCKRELL-MORAN | 239 | 232973 | 800 | 800 | 6 | | | | | | | |
| 049972 | 3450 RA SUA;COCKRELL-MORAN | 253 | 228593 | 400 | 400 | 106 | | | | | | | |
| 050000 | 3000 RC SUA;COCKRELL-MORAN | 251 | 227969 | 400 | 400 | 25 | | | | | | | |
| 050065 | 4750 RA SUA;SL 1464 | 006 | 234437 | 600 | 600 | 3 | | | | | | | |
| 050091 | 9600 RA SUA;SL 17990 | 004 | 231089 | 1,100 | 1,100 | | | | | | | | |
| 050091 | 9600 RA SUA;SL 17990 | 006-ALT | 234072 | 0 | 1,100 | 105 | | | | | | | |
| 050091 | 9600 RA SUA;SL 212 | 167-ALT | 237389 | 0 | 1,100 | 618 | | | | | | | |
| 050091 | 9600 RA SUA;SL 17990 | 19D-ALT | 237630 | 0 | 1,100 | 5 | | | | | | | |
| 050125 | K RA SUA;COCKRELL-MORAN | 187 | 226908 | 600 | 600 | 99 | | | | | | | |
| 050154 | LW 11350 RA SU; | | | 9,000 | 9,000 | 1,578 | | | | | | | |
| 050198 | LW 2000 RA SU; | | | 700 | 700 | 131 | | | | | | | |
| 050380 | 6750 RA SUA;COCKRELL-MORAN | 398 | 237926 | 800 | 800 | 25 | | | | | | | |
| 050391 | CM 244 RB SUA;COCKRELL-MORA | 204 | 227335 | 400 | 400 | 88 | | | | | | | |
| 050612 | SP RA SUA;BLD COCKRELL MORA | 016 | 226210 | 800 | 800 | 62 | | | | | | | |
| 050623 | 24 RA SUA;SL 17266 | 024 | 237781 | 400 | 400 | 33 | | | | | | | |
| 050636 | P-P-3 RA SUA;BLD-CM | 015 | 226736 | 700 | 700 | 136 | | | | | | | |
| 050674 | K RB SUA;COCKRELL-MORAN | 412 | 241132 | 700 | 700 | 138 | | | | | | | |
| 050690 | CM 288 RE SUA;COCKRELL-MORA | 413 | 241720 | 300 | 300 | 30 | | | | | | | |
| 050716 | CM 227 RC SUA;SL 17266 | 023 | 234852 | 400 | 400 | 190 | | | | | | | |
| 444555 | R RA SUE;LL&E S | 003 | 205887 | 1,200 | 1,200 | 294 | | | | | | | |
| 444893 | R RA SUI;BURAS LEVEE DIST | 001 | 205668 | 0 | 0 | | | | | | | | |
| 500586 | BLD COCKRELL MORAN | 013D | 90704 | 700 | 700 | 9 | | | | | | | |
| 500847 | COCKRELL-MORAN | 157 | 162807 | 200 | 14,000 | 82 | | | | | | | |
| 500847 | COCKRELL-MORAN | 188 | 226972 | 600 | 14,000 | 56 | | | | | | | |
| 500847 | COCKRELL-MORAN | 202 | 227143 | 0 | 14,000 | | | | | | | | |
| 500847 | COCKRELL-MORAN | 205 | 227336 | 200 | 14,000 | 45 | | | | | | | |
| 500847 | COCKRELL-MORAN | 206 | 227354 | 500 | 14,000 | 27 | | | | | | | |
| 500847 | COCKRELL-MORAN | 223 | 227750 | 400 | 14,000 | 33 | | | | | | | |
| 500847 | COCKRELL-MORAN | 209 | 227804 | 500 | 14,000 | 59 | | | | | | | |
| 500847 | COCKRELL-MORAN | 189 | 228215 | 300 | 14,000 | 59 | | | | | | | |
| 500847 | COCKRELL-MORAN | 259 | 228226 | 400 | 14,000 | 56 | | | | | | | |
| 500847 | COCKRELL-MORAN | 262 | 228310 | 300 | 14,000 | 10 | | | | | | | |
| 500847 | COCKRELL-MORAN | 263 | 228311 | 400 | 14,000 | 21 | | | | | | | |
| 500847 | COCKRELL-MORAN | 191 | 228340 | 400 | 14,000 | 8 | | | | | | | |
| 500847 | COCKRELL-MORAN | 190 | 228412 | 300 | 14,000 | 56 | | | | | | | |
| 500847 | COCKRELL-MORAN | 254 | 228413 | 300 | 14,000 | 4 | | | | | | | |
| 500847 | COCKRELL-MORAN | 213 | 228472 | 400 | 14,000 | 33 | | | | | | | |
| 500847 | COCKRELL-MORAN | 255 | 228534 | 900 | 14,000 | 1 | | | | | | | |
| 500847 | COCKRELL-MORAN | 221 | 229040 | 0 | 14,000 | | | | | | | | |



SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru

30 Jun, 2012

District 2 LAFAYETTE
Field Id 5759 Field Name LAKE WASHINGTON
Oper Id S351 Operator SWIFT ENERGY OPERATING, LLC

| | | | | | | |
|--------|----------------|-----|--------|-------|--------|-------|
| 500847 | COCKRELL-MORAN | 268 | 229885 | 500 | 14,000 | 57 |
| 500847 | COCKRELL-MORAN | 309 | 230900 | 500 | 14,000 | 19 |
| 500847 | COCKRELL-MORAN | 304 | 231179 | 500 | 14,000 | 30 |
| 500847 | COCKRELL-MORAN | 292 | 231391 | 800 | 14,000 | 36 |
| 500847 | COCKRELL-MORAN | 238 | 231966 | 900 | 14,000 | 73 |
| 500847 | COCKRELL-MORAN | 352 | 232727 | 300 | 14,000 | 402 |
| 500847 | COCKRELL-MORAN | 356 | 233022 | 300 | 14,000 | 21 |
| 500847 | COCKRELL-MORAN | 349 | 233049 | 300 | 14,000 | 6 |
| 500847 | COCKRELL-MORAN | 339 | 233207 | 400 | 14,000 | 10 |
| 500847 | COCKRELL-MORAN | 329 | 233500 | 300 | 14,000 | 72 |
| 500847 | COCKRELL-MORAN | 270 | 234976 | 0 | 14,000 | 0 |
| 500847 | COCKRELL-MORAN | 328 | 235120 | 400 | 14,000 | 16 |
| 500847 | COCKRELL-MORAN | 250 | 235782 | 400 | 14,000 | 88 |
| 500847 | COCKRELL-MORAN | 394 | 237316 | 600 | 14,000 | 152 |
| 500847 | COCKRELL-MORAN | 400 | 239655 | 400 | 14,000 | 40 |
| 500847 | COCKRELL-MORAN | 403 | 240312 | 600 | 14,000 | 60 |
| 500847 | COCKRELL-MORAN | 405 | 240332 | 500 | 14,000 | 49 |
| 500847 | COCKRELL-MORAN | 416 | 241980 | 200 | 14,000 | 11 |
| 504404 | SL 212 | 104 | 226971 | 800 | 10,200 | 100 |
| 504404 | SL 212 | 132 | 227973 | 700 | 10,200 | 194 |
| 504404 | SL 212 | 139 | 227994 | 900 | 10,200 | 8 |
| 504404 | SL 212 | 130 | 228010 | 800 | 10,200 | 21 |
| 504404 | SL 212 | 137 | 228072 | 900 | 10,200 | 9 |
| 504404 | SL 212 | 133 | 228658 | 600 | 10,200 | 99 |
| 504404 | SL 212 | 119 | 230478 | 600 | 10,200 | 101 |
| 504404 | SL 212 | 153 | 230929 | 600 | 10,200 | 135 |
| 504404 | SL 212 | 142 | 231200 | 700 | 10,200 | 2,394 |
| 504404 | SL 212 | 136 | 235037 | 900 | 10,200 | 2 |
| 504404 | SL 212 | 140 | 235236 | 1,000 | 10,200 | 1 |
| 504404 | SL 212 | 151 | 236926 | 1,000 | 10,200 | 175 |
| 504404 | SL 212 | 178 | 241217 | 700 | 10,200 | 26 |
| 530050 | LW D RB SU | | | 300 | 300 | 54 |

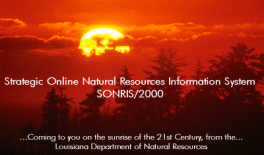
Stripper Allow: 0 **Stripper Potential:** 0 **Field Total 100%:** 80,900 **13,770**
Field Total: 80,900 **13,770**

Field Id 5788 Field Name LAPEYROUSE
Oper Id W183 Operator MANNON L. WALTERS, INC.

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|-------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 050544 | 7450 RB SUA;DARSEY ETAL | 001 | 240493 | 900 | 900 | 65 | |

Stripper Allow: 0 **Stripper Potential:** 0 **Field Total 100%:** 900 **65**
Field Total: 900 **65**

Field Id 5796 Field Name LAROSE
Oper Id A173 Operator ASPECT ENERGY, LLC



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru

30 Jun, 2012

| District | Field Id | Field Name | Operator | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|----------|------------------------|------------------------------|----------------------------|--------------------------------------|-------------|--------------|------------------|-----------|---------|
| 2 | LAFAYETTE | | | | | | | | |
| | 5796 | LAROSE | | | | | | | |
| | Oper Id | A173 | Operator | ASPECT ENERGY, LLC | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 036424 | | L B RA SUA;W A JONES ET AL | | 014-D | 210035 | 0 | 0 | 0 | |
| | Oper Id | L152 | Operator | LOUISIANA DELTA OIL CO, LLC | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050132 | | LA DELTA FARMS CO | | 001 | 236674 | 1,300 | 1,300 | 12 | |
| | Oper Id | M357 | Operator | MESA GULF COAST LLC | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 048824 | | 10800 RA SUG;M R FEE 852 | | 001 | 222658 | 1,100 | 1,100 | 25 | |
| | Stripper Allow: | 0 | Stripper Potential: | 0 | | | | | |
| | | | | Field Total 100%: | | 2,400 | 37 | | |
| | | | | Field Total: | | 2,400 | 37 | | |
| | 5836 | LAUREL RIDGE | | | | | | | |
| | Oper Id | 60013 | Operator | INGO ENERGY, LLC | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049205 | | 10100 RA SUA;DUGAS & LEBLANC | | 001 | 225367 | 0 | 0 | 0 | NO DM1R |
| | Stripper Allow: | 0 | Stripper Potential: | 0 | | | | | |
| | | | | Field Total 100%: | | 0 | 0 | | |
| | | | | Field Total: | | 0 | 0 | | |
| | 5844 | LAWSON | | | | | | | |
| | Oper Id | 6142 | Operator | J. P. VAN WAY | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 046024 | | MARG H RA SUA;LAWRENCE A | | 004 | 199383 | 1,100 | 1,100 | 9 | |
| | Stripper Allow: | 0 | Stripper Potential: | 0 | | | | | |
| | | | | Field Total 100%: | | 1,100 | 9 | | |
| | | | | Field Total: | | 1,100 | 9 | | |
| | 5860 | LE BLANC | | | | | | | |
| | Oper Id | 6993 | Operator | VINBAR OIL & GAS, LLC | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 042624 | | POWELL LUMBER CO | | 001 | 202543 | 600 | 600 | 11 | |
| | Oper Id | E145 | Operator | ELYSIUM JENNINGS, LLC | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 047197 | | OBER RA SUC;J M LEBLANC | | 002 | 215054 | 0 | 0 | 0 | NO DM1R |
| | Stripper Allow: | 0 | Stripper Potential: | 0 | | | | | |
| | | | | Field Total 100%: | | 600 | 11 | | |
| | | | | Field Total: | | 600 | 11 | | |
| | 5892 | LEEVILLE | | | | | | | |
| | Oper Id | 1432 | Operator | DIASU OIL & GAS CO., INC. | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |

SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru

30 Jun, 2012

| District | LAFAYETTE | | | | | | | |
|------------------------|-----------------------------|-------------|---------------------------------|-----------|------------------|-------------------|---------------|------------|
| Field Id | 5892 | Field Name | LEEVILLE | | | | | |
| Oper Id | 1432 | Operator | DIASU OIL & GAS CO., INC. | | | | | |
| 039730 | VUA;EUGENE CONSTANTIN JR ET | 002 | 186347 | 0 | 0 | | NO DM1R | |
| 445398 | LL&E | 002 | 207114 | 0 | 0 | | NO DM1R | |
| Oper Id | 6027 | Operator | TOCE OIL COMPANY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 045969 | LL&E A | 003 | 238607 | 1,100 | 1,100 | 17 | | |
| 048819 | LL&E LEEVILLE | 193 | 83705 | 1,100 | 1,100 | 17 | | |
| 443609 | LL&E A | 001 | 204774 | 1,100 | 1,100 | 20 | | |
| Oper Id | D211 | Operator | DUNE OPERATING COMPANY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 509299 | LL&E LEEVILLE | 153 | 50066 | 1,200 | 3,100 | 11 | | |
| 509299 | LL&E LEEVILLE | 331 | 225614 | 900 | 3,100 | 24 | | |
| 509299 | LL&E LEEVILLE | 332 | 225750 | 1,000 | 3,100 | 20 | | |
| 515830 | L U96 RNW SU | | | 1,100 | 1,100 | 22 | | |
| 532423 | L L 95 RR SU | | | 2,200 | 2,200 | 78 | | |
| 534682 | L 95 RB SU | | | 1,200 | 1,200 | 5 | | |
| Oper Id | M342 | Operator | MANTI EXPLORATION OPERATING LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050188 | LL&E LEEVILLE | 107 | 33718 | 0 | 0 | | NO DM1R | |
| 050188 | LL&E LEEVILLE | 148 | 48178 | 0 | 0 | | NO DM1R | |
| 050188 | LL&E LEEVILLE | 177 | 62585 | 0 | 0 | | NO DM1R | |
| 050188 | LL&E LEEVILLE | 262 | 119499 | 0 | 0 | | NO DM1R | |
| 050188 | LL&E LEEVILLE | 323 | 174334 | 0 | 0 | | NO DM1R | |
| 050188 | LL&E LEEVILLE | 333 | 229690 | 0 | 0 | | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 10,900 | 214 |
| | | | | | | Field Total: | 10,900 | 214 |
| Field Id | 5988 | Field Name | LIRETTE | | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050515 | ELLENDER HEIRS | 001 | 218722 | 1,200 | 1,200 | 276 | | |
| 502471 | LATERRE CO INC | 012 | 221272 | 1,100 | 1,100 | 17 | | |
| 529271 | LIR 6100 RA SU | | | 82 | 82 | 24 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 2,382 | 317 |
| | | | | | | Field Total: | 2,382 | 317 |
| Field Id | 6060 | Field Name | LITTLE CHENIERE | | | | | |
| Oper Id | 5559 | Operator | SMITH PRODUCTION CO. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050847 | 9000 RA SUA;DEALA THERIOT | 001 | 243360 | 1,000 | 1,000 | 71 | | |
| Oper Id | L107 | Operator | LEADS RESOURCES, LLC | | | | | |

SONRIS/2000 Proration Schedule (Crude)

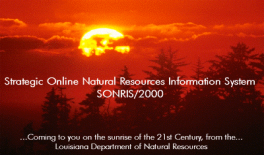
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| District 2 | | LAFAYETTE | | | | | |
|------------------------|-------------------------|--------------------|--|------------------|--------------------------|------------------|----------------|
| Field Id | 6060 | Field Name | LITTLE CHENIERE | | | | |
| Oper Id | L107 | Operator | LEADS RESOURCES, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 041811 | LCH 9100 RA SU | | | 1,000 | 1,000 | 14 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,000 | 85 |
| | | | | | Field Total: | 2,000 | 85 |
| Field Id | 6084 | Field Name | LITTLE LAKE | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050150 | LL&E J | 001 | 50861 | 900 | 900 | 14 | |
| 515180 | LL E 4 RA SU | | | 172 | 172 | 33 | |
| 515298 | LL E 2A RB SU | | | 322 | 322 | 40 | |
| 516425 | LL BN-1A RB SU;LL&E F | | | 838 | 838 | 122 | |
| 527365 | LL E 1 RB SU | | | 86 | 86 | 10 | |
| Oper Id | H208 | Operator | HOUSTON ENERGY OPERATING, L.P. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050756 | TP 1-2 RB SUA;SL 19908 | 001 | 191762 | 1,300 | 1,300 | 231 | |
| Oper Id | J098 | Operator | JGC ENERGY DEVELOPMENT (USA) INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 035659 | TP 6 RA SUB;SL 2383 | 003 | 66217 | 1,400 | 1,400 | 1 | |
| 049966 | E-2 RA SUA;LL&E | 001-D | 233832 | 1,100 | 1,100 | 13 | |
| 049977 | E-4 RB SUA;LL&E | 001 | 233440 | 1,200 | 1,200 | 78 | |
| 050456 | E-2 RA VUD;SL 2453 | 004-D | 67888 | 1,100 | 3,300 | 7 | |
| 050456 | E-2 RA VUD;SL 2453 | 001D | 68509 | 1,100 | 3,300 | 33 | |
| 050456 | E-2 RA VUD;SL 2453 | 025 | 236931 | 1,100 | 3,300 | 31 | |
| 050607 | E-4 RA VUE;SL 2453 | 008D | 67735 | 1,100 | 1,100 | 22 | |
| 050607 | E-4 RA VUE;SL 2453 | 022-D | 237122 | 0 | 1,100 | | |
| 504256 | VUB;JEFF SCH LD SL 2453 | 014 | 59327 | 1,200 | 4,900 | 15 | |
| 504256 | VUB;JEFF SCH LD SL 2453 | 021 | 207900 | 1,200 | 4,900 | 36 | |
| 504256 | VUB;JEFF SCH LD SL 2453 | 022 | 236701 | 1,200 | 4,900 | 46 | |
| 504256 | VUB;JEFF SCH LD SL 2453 | 023 | 236782 | 1,300 | 4,900 | 72 | |
| 504256 | VUB;JEFF SCH LD SL 2453 | 028 | 240297 | 0 | 4,900 | | NO DM1R |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 16,618 | 804 |
| | | | | | Field Total: | 16,618 | 804 |
| Field Id | 6106 | Field Name | LITTLE SILVER CREEK | | | | |
| Oper Id | E082 | Operator | EXCHANGE EXPL & PRODN CO | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 035281 | WINFRED BLADES | 001 | 156657 | 1,200 | 1,200 | 1 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,200 | 1 |
| | | | | | Field Total: | 1,200 | 1 |
| Field Id | 6108 | Field Name | LITTLE TEMPLE | | | | |



Louisiana Department of Natural Resources (DNR)

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|--|-----------------------------|--------------------|--|------------------|--------------------------|------------------|----------------|--|
| Field Id | 6108 | Field Name | LITTLE TEMPLE | | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 528076 | LTE TP 1 RA SU | | | 125 | 125 | 42 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 125 | 42 | |
| | | | | | Field Total: | 125 | 42 | |
| Field Id 6115 Field Name LIVERPOOL | | | | | | | | |
| Oper Id | T232 | Operator | T, F & B OIL COMPANY, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049379 | VUA:LUCY LEE | 001 | 227109 | 0 | 0 | 0 | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | |
| | | | | | Field Total: | 0 | 0 | |
| Field Id 6118 Field Name LIVERPOOL, NORTHWEST | | | | | | | | |
| Oper Id | L197 | Operator | LYMAC EXPLORATION AND PRODUCTION, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050739 | VUA;WEYERHAEUSER COMPANY | 001 | 242462 | 1,300 | 1,300 | 32 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,300 | 32 | |
| | | | | | Field Total: | 1,300 | 32 | |
| Field Id 6120 Field Name LIVINGSTON | | | | | | | | |
| Oper Id | B321 | Operator | BOOHER ENERGY, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 044033 | WX 1 RB SUH;HARRIS 28-1 | 001 | 198940 | 1,100 | 1,100 | 15 | | |
| 444180 | WX 4 RA SUA;CROWN Z-B | 001 | 204561 | 1,100 | 1,100 | 31 | | |
| Oper Id | B354 | Operator | BLACKHORSE ENERGY LLC OF TEXAS | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 043931 | LVG WX 1 RA SU | | | 6,600 | 6,600 | 68 | | |
| Oper Id | T257 | Operator | TPE TIGER, LLC | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 048467 | AUS C RA SUD;WEYERHAEUSER / | 001 | 220576 | 2,100 | 2,100 | 4 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 10,900 | 118 | |
| | | | | | Field Total: | 10,900 | 118 | |
| Field Id 6124 Field Name LIVONIA | | | | | | | | |
| Oper Id | 2918 | Operator | LIBERTY RESOURCES, INC. | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 005230 | JOHN WILSON ESTATE | 001 | 74538 | 1,000 | 1,000 | 8 | | |
| 016700 | EXXON FEE FOG | 001 | 98444 | 1,000 | 1,000 | 17 | | |
| 026149 | H M KIMBALL | 001 | 124391 | 1,500 | 1,500 | 6 | | |

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Field Id 6124 Field Name LIVONIA
Oper Id 2918 Operator LIBERTY RESOURCES, INC.

| | | | | | | | | |
|--|------------------------------|---------|--------|--|-------------------|---------------|------------|--|
| 027936 | LIV CF RA SU; | | | | 11,300 | 11,300 | 269 | |
| 030781 | L WX RA SUA;N L DENOVA | 001 | 134668 | | 1,500 | 1,500 | 9 | |
| 030891 | L WX SUK;DREYFUS | 005 | 135915 | | 1,500 | 1,500 | 3 | |
| 031072 | L WX SUL;BURIEGE | 001 | 133144 | | 1,500 | 1,500 | 3 | |
| 031387 | L WX SUE;W H PATTERSON ETAL | A-5 | 138756 | | 1,500 | 1,500 | 3 | |
| 032149 | WF RA SUD;W H PATTERSON ETA | 006-ALT | 234728 | | 1,300 | 1,300 | 13 | |
| 050169 | L WX RA SUB;PATTERSON ETAL A | 008 | 236238 | | 1,500 | 1,500 | 40 | |
| Stripper Allow: 0 Stripper Potential: 0 | | | | | Field Total 100%: | 23,600 | 371 | |
| | | | | | Field Total: | 23,600 | 371 | |

Field Id 6135 Field Name LOCKHART CROSSING
Oper Id D188 Operator DENBURY ONSHORE, LLC

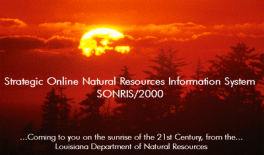
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
|--|----------------------|-------------|-------------|-----------|-------------------|---------------|--------------|--|
| 039787 | 3 WX RA SUA;SULLIVAN | 001 | 185663 | 1,100 | 1,100 | 37 | | |
| 042339 | LKTX WX 1 RA SU | | | 18,100 | 18,100 | 2,169 | | |
| Stripper Allow: 0 Stripper Potential: 0 | | | | | Field Total 100%: | 19,200 | 2,206 | |
| | | | | | Field Total: | 19,200 | 2,206 | |

Field Id 6140 Field Name LOCKPORT
Oper Id 4813 Operator THE PICKENS COMPANY, INC.

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
|--|--------------------------|-------------|-------------|-----------|-------------------|--------------|------------|--|
| 031336 | BORDAGES | 002 | 140316 | 600 | 600 | 55 | | |
| Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 001395 | FARQUHAR A | 011 | 44039 | 400 | 800 | 1 | | |
| 001395 | FARQUHAR A | 015 | 213227 | 400 | 800 | 4 | | |
| 001397 | FARQUHAR | 024 | 223655 | 500 | 500 | 8 | | |
| 003104 | MATHILDA MILLER | 017 | 10845 | 500 | 1,400 | 21 | | |
| 003104 | MATHILDA MILLER | 045 | 49589 | 400 | 1,400 | 8 | | |
| 003104 | MATHILDA MILLER | 061D | 112870 | 500 | 1,400 | 9 | | |
| 014701 | I R BORDAGES | 027 | 211757 | 700 | 700 | 27 | | |
| 022864 | MARG 2 RA SUA;FARQUHAR A | 013 | 211858 | 700 | 700 | 7 | | |
| 049135 | 5400 RB SUA;FARQUHAR A | 016-ALT | 223654 | 600 | 600 | 24 | | |
| Stripper Allow: 0 Stripper Potential: 0 | | | | | Field Total 100%: | 5,300 | 164 | |
| | | | | | Field Total: | 5,300 | 164 | |

Field Id 6212 Field Name LONGVILLE, EAST
Oper Id M319 Operator MILAGRO EXPLORATION, LLC

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|-----------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 047215 | 8550 RA SUA;MAURICE J BURNS | 001 | 214946 | 900 | 1,800 | 11 | |



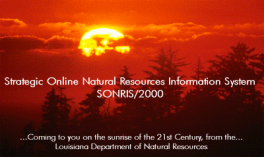
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| | | | | | | | |
|------------------------|-------------------------|----------------------------|---------------------------------------|-------------------|-------------------------|------------------|----------------|
| District 2 | | LAFAYETTE | | | | | |
| Field Id | 6212 | Field Name | LONGVILLE, EAST | | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 900 | 11 | |
| | | | | Field Total: | 900 | 11 | |
| Field Id | 6236 | Field Name | LOTTIE | | | | |
| Oper Id | S338 | Operator | SOUTHERN BAY OPERATING, L.L.C. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 045707 | SP B RA SUD;WILBERTS | 001 | 208938 | 1,200 | 1,200 | 6 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,200 | 6 | |
| | | | | Field Total: | 1,200 | 6 | |
| Field Id | 6252 | Field Name | LOUISIANA POINT | | | | |
| Oper Id | C290 | Operator | CHAPARRAL ENERGY, L.L.C. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 045765 | AMOCO PRODUCTION CO FEE | 001 | 179331 | 900 | 900 | 17 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 900 | 17 | |
| | | | | Field Total: | 900 | 17 | |
| Field Id | 6300 | Field Name | MAGNOLIA | | | | |
| Oper Id | S370 | Operator | SHORELINE SOUTHEAST LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 047903 | BRADISH JOHNSON CO LTD | 003 | 218972 | 1,300 | 1,300 | 7 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,300 | 7 | |
| | | | | Field Total: | 1,300 | 7 | |
| Field Id | 6318 | Field Name | MAIN PASS BLOCK 10 | | | | |
| Oper Id | Y008 | Operator | YUMA E & P COMPANY, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049431 | SL 17451 | 001 | 227496 | 800 | 800 | 40 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 800 | 40 | |
| | | | | Field Total: | 800 | 40 | |
| Field Id | 6335 | Field Name | MAIN PASS BLOCK 21 | | | | |
| Oper Id | L074 | Operator | LOBO OPERATING, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 048828 | SL 15536 | 001 | 222338 | 800 | 1,400 | 14 | |
| 048828 | SL 15536 | 2 | 224514 | 600 | 1,400 | 21 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,400 | 35 | |
| | | | | Field Total: | 1,400 | 35 | |
| Field Id | 6363 | Field Name | MAIN PASS BLOCK 25 | | | | |
| Oper Id | L074 | Operator | LOBO OPERATING, INC. | | | | |



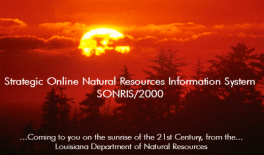
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| District 2 | | LAFAYETTE | | | | | |
|------------------------|-----------------------|--------------------|--------------------------------------|----------|--------------------------|---------------|------------|
| Field Id | 6363 | Field Name | MAIN PASS BLOCK 25 | | | | |
| Oper Id | L074 | Operator | LOBO OPERATING, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | Allowable | Unit/Lease Allow | | | | |
| | | Potential | Remarks | | | | |
| 049410 | VUA;SL 16692 | 001 | 224291 | 1,000 | 1,000 | 29 | |
| 148938 | SL 16432 | 002 | 223311 | 1,000 | 4,000 | 69 | |
| 148938 | SL 16432 | 003 | 223346 | 1,100 | 4,000 | 20 | |
| 148938 | SL 16432 | 011 | 225186 | 900 | 4,000 | 115 | |
| 148938 | SL 16432 | 012 | 225787 | 1,000 | 4,000 | 57 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 5,000 | 290 |
| | | | | | Field Total: | 5,000 | 290 |
| Field Id | 6368 | Field Name | MAIN PASS BLOCK 31 | | | | |
| Oper Id | H193 | Operator | HARVEST OPERATING, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | Allowable | Unit/Lease Allow | | | | |
| | | Potential | Remarks | | | | |
| 147457 | TEX L RA SUA;SL 12002 | 002 | 204066 | 800 | 800 | 12 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 800 | 12 |
| | | | | | Field Total: | 800 | 12 |
| Field Id | 6374 | Field Name | MAIN PASS BLOCK 35 | | | | |
| Oper Id | P265 | Operator | POYDRAS ENERGY PARTNERS, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | Allowable | Unit/Lease Allow | | | | |
| | | Potential | Remarks | | | | |
| 050062 | SL 1958 | 031 | 50728 | 800 | 2,400 | 26 | |
| 050062 | SL 1958 | 034D | 81748 | 800 | 2,400 | 39 | |
| 050062 | SL 1958 | 051 | 215803 | 800 | 2,400 | 29 | |
| 127631 | MPB35 9250 RB SU | | | 900 | 900 | 26 | |
| Oper Id | T029 | Operator | TEXAS PETROLEUM INVESTMENT CO | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | | | | |
| | | Allowable | Unit/Lease Allow | | | | |
| | | Potential | Remarks | | | | |
| 104376 | SL 1961 | 012 | 47566 | 800 | 7,000 | 21 | |
| 104376 | SL 1961 | 014 | 48015 | 700 | 7,000 | 7 | |
| 104376 | SL 1961 | 025 | 50746 | 800 | 7,000 | 20 | |
| 104376 | SL 1961 | 047 | 81026 | 800 | 7,000 | 8 | |
| 104376 | SL 1961 | 050 | 83409 | 800 | 7,000 | 19 | |
| 104376 | SL 1961 | 058 | 88167 | 700 | 7,000 | 24 | |
| 104376 | SL 1961 | 060 | 88618 | 800 | 7,000 | 27 | |
| 104376 | SL 1961 | 062 | 114818 | 800 | 7,000 | 22 | |
| 104376 | SL 1961 | 067 | 117404 | 0 | 7,000 | 0 | |
| 104376 | SL 1961 | 072 | 125431 | 800 | 7,000 | 50 | |
| 115444 | MPB35 N RA SU | | | 900 | 900 | 20 | |
| 119590 | MPB35 R2 RA SU | | | 1,000 | 1,000 | 7 | |
| 119786 | MPB35 LO RA SU | | | 1,600 | 1,600 | 44 | |
| 127200 | MPB35 O RA SU | | | 900 | 900 | 24 | |
| 129868 | MPB35 G2 RA SU | | | 4,200 | 4,200 | 114 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 18,900 | 527 |
| | | | | | Field Total: | 18,900 | 527 |



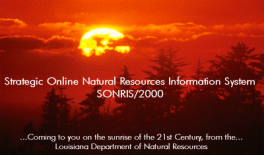
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|---|-----------------------|-------------|----------------------------|-----------|------------------|--------------------------|--------------|--------------|------------|
| Field Id 6304 Field Name MAIN PASS BLOCK 4 | | | | | | | | | |
| Oper Id Y008 Operator YUMA E & P COMPANY, INC. | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049903 | VUA;SL 16300 | 002 | 223964 | 600 | 600 | 325 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 600 | 325 |
| | | | | | | Field Total: | 600 | 325 | |
| Field Id 6407 Field Name MAIN PASS BLOCK 46 | | | | | | | | | |
| Oper Id C408 Operator CENTURY EXPLORATION N.O. LLC | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049897 | SL 18550 | 001 | 232882 | 1,200 | 1,200 | 483 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 1,200 | 483 |
| | | | | | | Field Total: | 1,200 | 483 | |
| Field Id 6418 Field Name MAIN PASS BLOCK 47 | | | | | | | | | |
| Oper Id L074 Operator LOBO OPERATING, INC. | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050163 | 13-F RA SUA;SL 195 QQ | 007-ALT | 235714 | 1,100 | 1,100 | 8 | | | |
| 102846 | SL 195 QQ | 023 | 211946 | 900 | 900 | 37 | | | |
| 149049 | VUA;SL 11189 | 001 | 223108 | 900 | 900 | 14 | | | |
| Oper Id M354 Operator MARKS OPERATING LLC | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050342 | SL 19489 | 001 | 239063 | 1,000 | 1,000 | 39 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 3,900 | 98 |
| | | | | | | Field Total: | 3,900 | 98 | |
| Field Id 6308 Field Name MAIN PASS BLOCK 6 | | | | | | | | | |
| Oper Id 0152 Operator APACHE CORPORATION | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 122190 | D 12 4A SUJ;SL 3773 | A11DALT | 219870 | 700 | 700 | 41 | | | |
| 149190 | VUC;SL 3773 | A-10 | 112988 | 700 | 700 | 20 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 1,400 | 61 |
| | | | | | | Field Total: | 1,400 | 61 | |
| Field Id 6429 Field Name MAIN PASS BLOCK 69 | | | | | | | | | |
| Oper Id 0152 Operator APACHE CORPORATION | | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 104378 | SL 1277 | E003 | 51156 | 800 | 9,700 | 48 | | | |
| 104378 | SL 1277 | 009 | 60776 | 700 | 9,700 | 31 | | | |
| 104378 | SL 1277 | 015 | 64899 | 600 | 9,700 | 23 | | | |
| 104378 | SL 1277 | H-6 | 69033 | 600 | 9,700 | 18 | | | |
| 104378 | SL 1277 | 1004 | 70956 | 700 | 9,700 | 17 | | | |



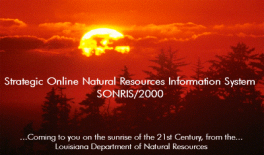
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|-------------------|---------------------|-------------------|---------------------------|-------|-------|-----|
| Field Id | 6429 | Field Name | MAIN PASS BLOCK 69 | | | |
| Oper Id | 0152 | Operator | APACHE CORPORATION | | | |
| 104378 | SL 1277 | 024 | 155015 | 700 | 9,700 | 7 |
| 104378 | SL 1277 | 028 | 201722 | 600 | 9,700 | 43 |
| 104378 | SL 1277 | 028-D | 216781 | 700 | 9,700 | 53 |
| 104378 | SL 1277 | 033 | 221118 | 700 | 9,700 | 35 |
| 104378 | SL 1277 | 033-D | 221311 | 600 | 9,700 | 40 |
| 104378 | SL 1277 | I-7D | 221999 | 800 | 9,700 | 34 |
| 104378 | SL 1277 | E-6D | 222397 | 800 | 9,700 | 43 |
| 104378 | SL 1277 | 037 | 226826 | 700 | 9,700 | 69 |
| 104378 | SL 1277 | 037-D | 226955 | 700 | 9,700 | 89 |
| 104380 | SL 1354 | 012 | 59882 | 700 | 2,800 | 36 |
| 104380 | SL 1354 | 014 | 60507 | 700 | 2,800 | 22 |
| 104380 | SL 1354 | 016D | 82911 | 600 | 2,800 | 15 |
| 104380 | SL 1354 | 030-D | 221180 | 800 | 2,800 | 20 |
| 104381 | SL 2557 | 018 | 105989 | 800 | 1,500 | 23 |
| 104381 | SL 2557 | 035 | 227320 | 700 | 1,500 | 98 |
| 104383 | SL 1355 | 007 | 50463 | 800 | 7,000 | 14 |
| 104383 | SL 1355 | 009A | 114705 | 900 | 7,000 | 58 |
| 104383 | SL 1355 | 024-D | 139369 | 600 | 7,000 | 17 |
| 104383 | SL 1355 | 040 | 172149 | 1,000 | 7,000 | 19 |
| 104383 | SL 1355 | 041 | 175113 | 900 | 7,000 | 17 |
| 104383 | SL 1355 | 042 | 216041 | 900 | 7,000 | 31 |
| 104383 | SL 1355 | 043-D | 222244 | 900 | 7,000 | 42 |
| 104383 | SL 1355 | 40-D | 224830 | 1,000 | 7,000 | 14 |
| 104384 | SL 1357 | 042 | 109017 | 900 | 900 | 1 |
| 104385 | SL 1359 | 006 | 102638 | 900 | 900 | 7 |
| 104430 | SL 988 | 004 | 64289 | 900 | 900 | 8 |
| 104602 | SL 3508 | 020-D | 109055 | 900 | 1,800 | 13 |
| 104602 | SL 3508 | 036 | 237742 | 900 | 1,800 | 64 |
| 113670 | MPB69 8150 RBC VU | | | 900 | 900 | 10 |
| 114535 | MPB69 Q2 RA SU | | | 1,176 | 1,176 | 231 |
| 117388 | MPB69 Q RA SU | | | 800 | 800 | 14 |
| 117763 | SL 3851 | 009 | 233219 | 900 | 1,800 | 268 |
| 117763 | SL 3851 | 011 | 233221 | 900 | 1,800 | 88 |
| 119700 | 8750 RA SUB;SL 2557 | 032 | 195748 | 800 | 800 | 98 |
| 121113 | MPB69 Q2 RB SU | | | 900 | 900 | 20 |
| 123388 | MPB69 8700 RB SU | | | 2,400 | 2,400 | 195 |
| 123389 | MPB69 8750 RB SU; | | | 800 | 800 | 52 |
| 128649 | MPB69 5550 RE SU | | | 800 | 800 | 52 |
| 128962 | MPB69 5400 RA SU | | | 600 | 600 | 63 |
| 128963 | MPB69 5550 RA SU | | | 600 | 600 | 44 |
| 129162 | MPB69 8000 RH SU | | | 1,800 | 1,800 | 442 |
| 135473 | MPB69 5550 RB SU | | | 700 | 700 | 97 |
| 136407 | MPB69 N RA SU | | | 700 | 700 | 57 |
| 139422 | MPB69 BQ RA SU | | | 800 | 800 | 4 |
| 139613 | MPB69 T1 RB SU | | | 900 | 900 | 37 |
| 147715 | MPB69 5400 RBC SU; | | | 1,200 | 1,200 | 87 |



SONRIS/2000 Proration Schedule (Crude)

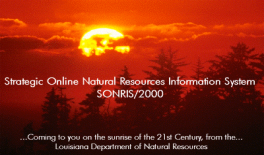
Report run on: Jan 10, 2012 8:52 AM

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Thru

30 Jun, 2012

| | | | | | | | | |
|---|-----------------------------|---|------------------------------|------------------|--------------------------|------------------|----------------|--|
| District 2 LAFAYETTE | | | | | | | | |
| Field Id 6429 | | Field Name MAIN PASS BLOCK 69 | | | | | | |
| Oper Id 0152 | | Operator APACHE CORPORATION | | | | | | |
| 148254 | SL 1278 | F007 | 60746 | 700 | 4,000 | 36 | | |
| 148254 | SL 1278 | 006D | 86627 | 600 | 4,000 | 6 | | |
| 148254 | SL 1278 | 014 | 129355 | 600 | 4,000 | 67 | | |
| 148254 | SL 1278 | 013 | 131811 | 700 | 4,000 | 54 | | |
| 148254 | SL 1278 | 019 | 227689 | 700 | 4,000 | 15 | | |
| 148254 | SL 1278 | 19-D | 227850 | 700 | 4,000 | 39 | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | Field Total 100%: | 47,176 | 3,145 | |
| | | | | | Field Total: | 47,176 | 3,145 | |
| Field Id 6434 Field Name MAIN PASS BLOCK 74 | | | | | | | | |
| Oper Id E172 | | Operator ENERGY XXI GOM, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049580 | BA4A RES EX-4 VUA;SL 6894 B | 001 | 218301 | 1,000 | 1,000 | 95 | | |
| Oper Id S197 | | Operator STONE ENERGY CORPORATION | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 136522 | SL 6894 | A002 | 167324 | 600 | 3,000 | 66 | | |
| 136522 | SL 6894 | A-15-D | 187770 | 600 | 3,000 | 29 | | |
| 136522 | SL 6894 | A017 | 237321 | 1,000 | 3,000 | 24 | | |
| 136522 | SL 6894 | A-17-D | 238431 | 800 | 3,000 | 64 | | |
| 144370 | SL 6706 | A013 | 181064 | 1,100 | 1,100 | 192 | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | Field Total 100%: | 5,100 | 470 | |
| | | | | | Field Total: | 5,100 | 470 | |
| Field Id 6456 Field Name MAMOU | | | | | | | | |
| Oper Id B235 | | Operator BURLINGTON RES OIL & GAS LP | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050278 | U WX RA SUB;A ROUGEAU | 001 | 234745 | 1,200 | 1,200 | 48 | | |
| 050477 | U WX RA SUC;L R MARCANTEL | 001 | 232678 | 1,300 | 1,300 | 30 | | |
| 050621 | U WX RA SUA;B BROUSSARD | 001 | 234940 | 1,300 | 1,300 | 16 | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | Field Total 100%: | 3,800 | 94 | |
| | | | | | Field Total: | 3,800 | 94 | |
| Field Id 6464 Field Name MANCHAC POINT | | | | | | | | |
| Oper Id H032 | | Operator HILCORP ENERGY COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 030137 | MPT MARG VAG RA SU; | | | 3,000 | 3,000 | 129 | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | | Field Total 100%: | 3,000 | 129 | |
| | | | | | Field Total: | 3,000 | 129 | |
| Field Id 6488 Field Name MANCHESTER, SOUTHWEST | | | | | | | | |



Louisiana Department of Natural Resources (DNR)

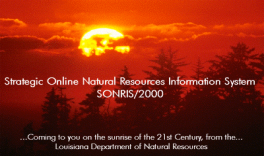
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

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| District 2 LAFAYETTE | | | | | | | | |
|-----------------------------|-------------------------------|--------------------|----------------------------------|-------------------|-------------------------|------------------|----------------|--|
| Field Id | 6488 | Field Name | MANCHESTER, SOUTHWEST | | | | | |
| Oper Id | D211 | Operator | DUNE OPERATING COMPANY | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 032372 | SWMA 12900 RA SU | | | 1,054 | 1,054 | 60 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | | | |
| | | | | Field Total 100%: | 1,054 | 60 | | |
| | | | | Field Total: | 1,054 | 60 | | |
| Field Id | 6520 | Field Name | MANILA VILLAGE | | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 046920 | MV 29 RA SU | | | 1,100 | 1,100 | 89 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | | | |
| | | | | Field Total 100%: | 1,100 | 89 | | |
| | | | | Field Total: | 1,100 | 89 | | |
| Field Id | 6524 | Field Name | MANILA VILLAGE, SOUTHEAST | | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 045086 | VUK;SL 11036 | 004 | 207109 | 1,200 | 1,200 | 6 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | | | |
| | | | | Field Total 100%: | 1,200 | 6 | | |
| | | | | Field Total: | 1,200 | 6 | | |
| Field Id | 6538 | Field Name | MARINGOUIN, SOUTHEAST | | | | | |
| Oper Id | M165 | Operator | MERRITT OPERATING, INC. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 048438 | C W ROW III ET AL | 002 | 209830 | 0 | 0 | | NO DM1R | |
| 048438 | C W ROW III ET AL | 003 | 210914 | 0 | 0 | | NO DM1R | |
| 048438 | C W ROW III ET AL | 004 | 212043 | 0 | 0 | | NO DM1R | |
| Oper Id | P305 | Operator | PARK EXPLORATION INC | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 050083 | SCHWING MANAGEMENT LLC 18 | 001 | 234374 | 1,100 | 1,100 | 28 | | |
| 050204 | C W ROW III ETAL | 003 | 236143 | 1,100 | 10,552 | 5 | | |
| 050204 | C W ROW III ETAL | 004 | 238757 | 1,300 | 10,552 | 90 | | |
| 050204 | C W ROW III ETAL | 005 | 243883 | 8,152 | 10,552 | 180 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | | | |
| | | | | Field Total 100%: | 11,652 | 303 | | |
| | | | | Field Total: | 11,652 | 303 | | |
| Field Id | 6541 | Field Name | MARINGOUIN, WEST | | | | | |
| Oper Id | 6852 | Operator | INDIAN EXPLORATION, INC. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 039308 | NS RA SUA:A B SMITH ETAL | 1 | 224229 | 1,000 | 1,000 | 2 | | |
| 039468 | ALBRITTON RA SUA;A R ALBRITTC | 001 | 219136 | 1,000 | 1,000 | 15 | | |
| 050662 | VUA;CASHIO | 002 | 228801 | 1,000 | 1,000 | 23 | | |



Louisiana Department of Natural Resources (DNR)

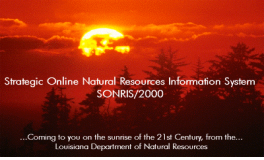
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

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Thru 30 Jun, 2012

| | | | | | | | | | |
|------------------------|------------------------------|----------------------------|------------------------------------|-------------------|-------------------------|------------------|----------------|--|--|
| District 2 | | LAFAYETTE | | | | | | | |
| Field Id | 6541 | Field Name | MARINGOUIN, WEST | | | | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 3,000 | 40 | | | |
| | | | | Field Total: | 3,000 | 40 | | | |
| Field Id | 6566 | Field Name | MASTERS CREEK, SOUTH | | | | | | |
| Oper Id | 2750 | Operator | HUGHES EASTERN CORPORATION | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048642 | AUS C RA SUA;BLACK STONE 23 | 001 | 221201 | 2 | 2 | 2 | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 2 | 2 | | | |
| | | | | Field Total: | 2 | 2 | | | |
| Field Id | 6567 | Field Name | MASTERS CREEK, WEST | | | | | | |
| Oper Id | S351 | Operator | SWIFT ENERGY OPERATING, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048597 | AUS C RA SUG;TEMPLE 22 | 001 | 221101 | 86 | 86 | 86 | | | |
| 048687 | AUS C RA SUF;TEMPLE A 24 | 001 | 221464 | 45 | 45 | 45 | | | |
| 048731 | AUS C RA SUD;LAWTON 9 | 001 | 221598 | 36 | 36 | 36 | | | |
| 048952 | AUS C RA SUL;SWENCO MINERAL | 1 | 223695 | 20 | 20 | 20 | | | |
| 049112 | SAR RA SUA;SWENCO 22 | 001 | 224842 | 17 | 17 | 17 | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 204 | 204 | | | |
| | | | | Field Total: | 204 | 204 | | | |
| Field Id | 6592 | Field Name | MAXIE | | | | | | |
| Oper Id | 6391 | Operator | TWO BAYOUS, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048737 | SYLVIA R DISCHLER | 001 | 221682 | 0 | 0 | 0 | NO DM1R | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | | | |
| | | | | Field Total: | 0 | 0 | | | |
| Field Id | 6820 | Field Name | MONCRIEF | | | | | | |
| Oper Id | A219 | Operator | ATINUM OPERATING, INC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048364 | AUS C RA SUP;TURNER ET AL 21 | 001 | 219028 | 73 | 73 | 73 | | | |
| 048365 | AUS C RA SUQ;TURNER 22 | 001 | 219728 | 25 | 25 | 25 | | | |
| 048573 | AUS C RA SUS;CLARK 23 | 001 | 220852 | 7 | 7 | 7 | | | |
| 048682 | AUS C RA SUB;MYERS 17 | 002 | 221516 | 2,192 | 2,192 | 8 | | | |
| 048682 | AUS C RA SUB;BRIGGS | 001-ALT | 243221 | 0 | 2,192 | 2,184 | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,297 | 2,297 | | | |
| | | | | Field Total: | 2,297 | 2,297 | | | |
| Field Id | 6875 | Field Name | MORSE | | | | | | |
| Oper Id | 3122 | Operator | KASH OIL AND GAS, INC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |



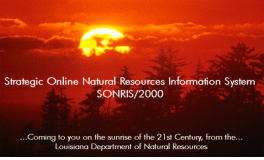
SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | | | | | | | |
|-----------------------------|-------------------------------|---|----------------------------|-----------|------------------|-------------------|---------|-----|
| Field Id 6875 | | Field Name MORSE | | | | | | |
| Oper Id 3122 | | Operator KASH OIL AND GAS, INC | | | | | | |
| 042433 | MIOGYR RA SUA;GASTAL | 001 | 195102 | 1,300 | 1,300 | 65 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 1,300 | 65 |
| | | | | | | Field Total: | 1,300 | 65 |
| Field Id 6944 | | Field Name MUD LAKE, EAST | | | | | | |
| Oper Id L059 | | Operator LEGACY RESOURCES CO, L P | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049353 | LUTCHER C | 003 | 34665 | 900 | 900 | 264 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 900 | 264 |
| | | | | | | Field Total: | 900 | 264 |
| Field Id 6976 | | Field Name MULVEY | | | | | | |
| Oper Id 6027 | | Operator TOCE OIL COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049090 | VUC;E PITTMAN | 001 | 225056 | 1,100 | 1,100 | 14 | | |
| 050335 | VUD;USA | 003 | 238949 | 1,200 | 1,200 | 32 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 2,300 | 46 |
| | | | | | | Field Total: | 2,300 | 46 |
| Field Id 6979 | | Field Name MURPHY LAKE | | | | | | |
| Oper Id W168 | | Operator WHITE OAK OPERATING CO, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 035925 | MARG V RA SUA;DOW-NORMAN | 002 | 201077 | 1,400 | 1,400 | 4 | | |
| 037551 | MARG V RA SUB;STOCKSTILL ET A | 001 | 207746 | 1,400 | 1,400 | 35 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 2,800 | 39 |
| | | | | | | Field Total: | 2,800 | 39 |
| Field Id 6980 | | Field Name MUSSON | | | | | | |
| Oper Id 2679 | | Operator HENRY PRODUCTION CO INC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049699 | MT RA SUA;DENT ETAL | 001 | 228599 | 1,000 | 1,000 | 60 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 1,000 | 60 |
| | | | | | | Field Total: | 1,000 | 60 |
| Field Id 7010 | | Field Name NAPOLEONVILLE | | | | | | |
| Oper Id 2918 | | Operator LIBERTY RESOURCES, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047630 | CRIS I RA SUC;TRAHAN | 001 | 216268 | 1,100 | 1,100 | 20 | | |
| 047636 | L CRIS II RD SUA;SIMONEAUX | 001 | 216348 | 1,100 | 1,100 | 25 | | |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

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| District | Field Id | Field Name | Operator | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|----------|------------------------|-----------------------------|--|-------------|-------------|-------------------|------------------|------------|---------|
| 2 | LAFAYETTE | | | | | | | | |
| | 7010 | NAPoleonVILLE | EDWARD OIL COMPANY | | | | | | |
| | Oper Id | E151 | Operator | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 045597 | | VUA;F L DAIGLE | | 002 | 158696 | 1,100 | 1,100 | 5 | |
| | Oper Id | M331 | Operator | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050629 | | DUGAS & LEBLANC CO LTD | | 002 | 241869 | 0 | 0 | | NO DM1R |
| | Stripper Allow: | 0 | Stripper Potential: | 0 | | Field Total 100%: | 3,300 | 50 | |
| | | | | | | Field Total: | 3,300 | 50 | |
| | 7035 | NEALE | CORTEX ENERGY INC. | | | | | | |
| | Oper Id | C260 | Operator | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 036930 | | MUSSER-DAVIS C | | 001 | 159760 | 700 | 700 | 15 | |
| | Oper Id | T029 | Operator | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 019762 | | NEALE LILLIE SU | | | | 228 | 228 | 20 | |
| 019768 | | NEALE COMMON SU | | | | 1,022 | 1,022 | 233 | |
| 049867 | | WHITMER RB SUA;MUSSER DAVIS | | 002 | 221016 | 900 | 900 | 10 | |
| | Stripper Allow: | 0 | Stripper Potential: | 0 | | Field Total 100%: | 2,850 | 278 | |
| | | | | | | Field Total: | 2,850 | 278 | |
| | 7045 | NESSER | SANCHEZ OIL & GAS CORPORATION | | | | | | |
| | Oper Id | S229 | Operator | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 039437 | | NS 5500 RA SU | | | | 600 | 600 | 12 | |
| | Stripper Allow: | 0 | Stripper Potential: | 0 | | Field Total 100%: | 600 | 12 | |
| | | | | | | Field Total: | 600 | 12 | |
| | 7067 | NIBLETT CANAL | NOBLE ENERGY, INC. | | | | | | |
| | Oper Id | N091 | Operator | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049697 | | H B W FARMS INC | | 001 | 230164 | 1,300 | 1,300 | 111 | |
| | Stripper Allow: | 0 | Stripper Potential: | 0 | | Field Total 100%: | 1,300 | 111 | |
| | | | | | | Field Total: | 1,300 | 111 | |
| | 7090 | OAKLEY | CHAPARRAL ENERGY, L.L.C. | | | | | | |
| | Oper Id | C290 | Operator | | | | | | |
| Luw | | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 047178 | | L F BLANCHARD | | 002 | 140955 | 900 | 900 | 16 | |

SONRIS/2000 Proration Schedule (Crude)

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| District | 2 | | LAFAYETTE | | | | |
|------------------------|-------------------------------|----------------------------|--------------------------------|-----------|------------------|-----------|---------|
| Field Id | 7090 | Field Name | OAKLEY | | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | | | | |
| | | Field Total 100%: | 900 | 16 | | | |
| | | Field Total: | 900 | 16 | | | |
| Field Id | 7095 | Field Name | OAKLEY, NORTHWEST | | | | |
| Oper Id | M283 | Operator | MAGNUM PRODUCING, L.P. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050591 | 10900 RA SUA;ST ANNE'S CHURCH | 001 | 240568 | 0 | 0 | 0 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | | | | |
| | | Field Total 100%: | 0 | 0 | | | |
| | | Field Total: | 0 | 0 | | | |
| Field Id | 7140 | Field Name | OPELOUSAS | | | | |
| Oper Id | 4626 | Operator | PALMER PETROLEUM INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 026702 | CF 2 RG SUA;SMITH | 002 | 98972 | 1,100 | 1,100 | 1 | |
| Oper Id | J092 | Operator | JENNINGS HOLDINGS, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 017345 | OP THO F SU | | | 2,000 | 2,000 | 14 | |
| Oper Id | M259 | Operator | MCGOWAN WORKING PARTNERS, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 035729 | OP SECURITY RA SU | | | 1,000 | 1,000 | 15 | |
| 046498 | OP NOD B RA SU | | | 1,368 | 1,368 | 41 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | | | | |
| | | Field Total 100%: | 5,468 | 71 | | | |
| | | Field Total: | 5,468 | 71 | | | |
| Field Id | 7180 | Field Name | OUTSIDE ISLAND | | | | |
| Oper Id | 3671 | Operator | MAP DRILLING COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 043697 | VUA;J S BROUSSARD | 001 | 193676 | 0 | 0 | 0 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | | | | |
| | | Field Total 100%: | 0 | 0 | | | |
| | | Field Total: | 0 | 0 | | | |
| Field Id | 7207 | Field Name | PARADIS | | | | |
| Oper Id | 1814 | Operator | FOREST OIL CORPORATION | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 047929 | PZ RA SUH;MFG REC PUB CO | 002 | 27325 | 1,000 | 1,000 | 185 | |
| 047929 | PZ RA SUH;MFG REC PUB CO | 3-D-ALT | 217491 | 0 | 1,000 | 8 | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 003387 | LL&E PARADIS | 078 | 136931 | 1,100 | 2,200 | 25 | |
| 003387 | LL&E PARADIS | 093 | 209806 | 1,100 | 2,200 | 52 | |

SONRIS/2000 Proration Schedule (Crude)

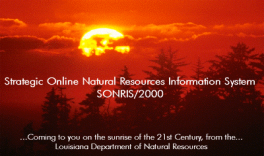
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| District 2 LAFAYETTE | | | | | | | | | |
|---|----------------------------|---|--------------------|----------------------------|-------------------------|------------------|-------------------------------|------------------------------------|--|
| Field Id 7207 | | Field Name PARADIS | | | | | | | |
| Oper Id H032 | | Operator HILCORP ENERGY COMPANY | | | | | | | |
| 019492 | PAR PZ RAB SU | | | | | 403 | 403 | 390 | |
| 030731 | PARADIS SUG;SR&P | | 086 | 153301 | | 1,100 | 1,100 | 23 | |
| 041176 | 10400 RAB1 SUA;SR&P | | 101 | 209805 | | 1,100 | 1,100 | 10 | |
| 048850 | PZ SU262;W E DUFRENE | | 001 | 28758 | | 1,100 | 1,100 | 32 | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 6,903 725 | |
| | | | | | | | Field Total: 6,903 725 | | |
| Field Id 7215 Field Name PARCPERDUE, NORTH | | | | | | | | | |
| Oper Id D187 | | Operator DYNAMIC EXPLORATION PTRS, LLC | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050254 | HEBERT RA SUA;RUBY BAUDOIN | 001 | 236921 | 0 | 0 | 0 | NO DM1R | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 0 0 | |
| | | | | | | | Field Total: 0 0 | | |
| Field Id 7243 Field Name PASS WILSON | | | | | | | | | |
| Oper Id H032 | | Operator HILCORP ENERGY COMPANY | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048953 | 9900 RA VUA;SL 3403 | 006 | 80240 | 1,200 | 1,200 | 89 | | | |
| 049323 | VUD;LL&E FEE | 1 | 224152 | 1,000 | 1,000 | 127 | | | |
| 146268 | 8900 RA VUA;SL 3403 | 007 | 211004 | 1,000 | 1,000 | 268 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 3,200 484 | |
| | | | | | | | Field Total: 3,200 484 | | |
| Field Id 7255 Field Name PATTERSON | | | | | | | | | |
| Oper Id D151 | | Operator DEVON ENERGY PRODUCTION COMPANY, L.P. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049790 | MA 3 RE SUA;GRIZZAFFI-VIAL | 001 | 229973 | 1,700 | 1,700 | 445 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 1,700 445 | |
| | | | | | | | Field Total: 1,700 445 | | |
| Field Id 7285 Field Name PECAN LAKE, SOUTH | | | | | | | | | |
| Oper Id 0053 | | Operator DAVIS PETROLEUM CORP. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 503058 | MIAMI CORPORATION | 049 | 215465 | 1,100 | 1,100 | 16 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 1,100 16 | |
| | | | | | | | Field Total: 1,100 16 | | |
| Field Id 7315 Field Name PERKINS | | | | | | | | | |
| Oper Id M259 | | Operator MCGOWAN WORKING PARTNERS, INC. | | | | | | | |

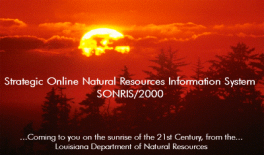


SONRIS/2000 Proration Schedule (Crude)

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For Date Range Thru

| District 2 LAFAYETTE | | | | | | | | |
|-----------------------------|----------------------------|--|----------------------------|------------------|-------------------------|------------------|----------------|--|
| Field Id 7315 | | Field Name PERKINS | | | | | | |
| Oper Id M259 | | Operator MCGOWAN WORKING PARTNERS, INC. | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 001329 | EDGEWOOD LAND & LOGGING CC | 030 | 215288 | 600 | 600 | 10 | | |
| 036823 | PE 6700 RA SU | | | 700 | 700 | 10 | | |
| 036837 | PE 6000 RA SU | | | 700 | 700 | 10 | | |
| 036838 | PE 5500 RA SU | | | 600 | 600 | 10 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,600 | 40 | |
| | | | | Field Total: | 2,600 | 40 | | |
| Field Id 7321 | | Field Name PERKINS, EAST | | | | | | |
| Oper Id 6686 | | Operator ZADECK ENERGY GROUP, INC. | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 038413 | VUA:LONIX BOYER | 001 | 171118 | 700 | 700 | 20 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 700 | 20 | |
| | | | | Field Total: | 700 | 20 | | |
| Field Id 7323 | | Field Name PERKINS, SOUTHEAST | | | | | | |
| Oper Id N061 | | Operator NEUMIN PRODUCTION COMPANY | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 048289 | HBV RA SUA;TEMPLE INLAND | 001 | 219566 | 800 | 800 | 190 | | |
| 048540 | HBV 3 RA SUA;TEMPLE-INLAND | 002 | 220054 | 800 | 800 | 140 | | |
| 050080 | U HBV RA SUA;TEMPLE INLAND | 006 | 234731 | 800 | 800 | 5 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,400 | 335 | |
| | | | | Field Total: | 2,400 | 335 | | |
| Field Id 7339 | | Field Name PERRY POINT | | | | | | |
| Oper Id C161 | | Operator CONTINENTAL OPERATING CO. | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 033026 | PPT ALL 3 RC SU | | | 5,500 | 5,500 | 54 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 5,500 | 54 | |
| | | | | Field Total: | 5,500 | 54 | | |
| Field Id 7345 | | Field Name PHOENIX LAKE | | | | | | |
| Oper Id 6454 | | Operator JAMES A. WHITSON, JR. | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 049788 | DONNER PROPERTIES | 001 | 231110 | 0 | 0 | | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | |
| | | | | Field Total: | 0 | 0 | | |
| Field Id 7381 | | Field Name PINE PRAIRIE | | | | | | |
| Oper Id 2468 | | Operator J. RODNEY FONTENOT | | | | | | |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

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Thru 30 Jun, 2012

| District 2 | | LAFAYETTE | | | | | | | | | |
|-------------------|-------------------------------|--------------------|--|------------------|-------------------------|------------------|----------------|--|--|--|--|
| Field Id | 7381 | Field Name | PINE PRAIRIE | | | | | | | | |
| Oper Id | 2468 | Operator | J. RODNEY FONTENOT | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 003623 | JESSE REED | 002 | 27105 | 0 | 0 | 0 | NO DM1R | | | | |
| Oper Id | 3019 | Operator | INEXCO OIL COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 033229 | WX RA SUA;M D FAKOURI | 001 | 144011 | 1,200 | 1,200 | 41 | | | | | |
| 034163 | WX RA SUJ;E GUILLORY | 001 | 151668 | 1,200 | 1,200 | 8 | | | | | |
| 034419 | CROWELL LAND & MINERAL CORF | 005 | 154379 | 1,000 | 2,100 | 2 | | | | | |
| 034419 | CROWELL LAND & MINERAL CORF | 023 | 229718 | 1,100 | 2,100 | 21 | | | | | |
| 034431 | WX RA SULL;MCCLENDON | 001 | 153940 | 0 | 1,100 | 0 | | | | | |
| 034431 | WX RA SULL;A GUILLORY | 002-ALT | 229087 | 1,100 | 1,100 | 5 | | | | | |
| 034840 | WX RA SUMM;SCHLICHER | 001 | 155534 | 1,100 | 1,100 | 5 | | | | | |
| 038075 | U WX RA SUA;CL&M | 007-D | 169938 | 1,100 | 1,100 | 15 | | | | | |
| 038157 | WX RD SUA;LAHAYE BROS INC ET | 003 | 229369 | 1,400 | 1,400 | 25 | | | | | |
| 039245 | U WX RB SUC;LAHAYE BROS INC I | 002 | 180259 | 1,100 | 1,100 | 60 | | | | | |
| 039246 | U WX RB SUD;CROWELL L&M | 011 | 180668 | 1,100 | 1,100 | 20 | | | | | |
| 039248 | U WX RBSUF;CROWELL L&M | 012 | 181221 | 1,100 | 1,100 | 7 | | | | | |
| 048661 | WX RB SUA;CL&M | 18-ALT | 227952 | 1,300 | 1,300 | 83 | | | | | |
| 049330 | U WX RB SUJ;S G ARDOIN | 001 | 154736 | 1,100 | 1,100 | 51 | | | | | |
| 049615 | WX RF SUA;CL&M | 022 | 229200 | 1,200 | 1,200 | 1 | | | | | |
| 049714 | CM RA SUA;PERRY GUILLORY ET/ | 001 | 202971 | 900 | 900 | 13 | | | | | |
| 049918 | CM RB SUA;CL&M CORP | 002 | 151115 | 1,000 | 1,000 | 2 | | | | | |
| 049948 | U WX RB SUB;CL&M CORP | 003 | 152039 | 1,100 | 1,100 | 5 | | | | | |
| 050158 | U WX RA SUB;CL&M | 025 | 230511 | 1,100 | 1,100 | 11 | | | | | |
| 050518 | VUA;CL&M | 024 | 230382 | 1,100 | 1,100 | 73 | | | | | |
| Oper Id | C388 | Operator | CLOVELLY OIL CO. LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 048749 | VUA;LEDANOIS LAND & STONE | 004 | 221555 | 1,100 | 1,100 | 20 | | | | | |
| 050619 | 8000 RF SUB;LEDANOIS L&S CO | 005 | 241576 | 900 | 900 | 93 | | | | | |
| 050753 | F RD SUA;LEDANOIS L&S CO | 005-D | 242448 | 700 | 700 | 25 | | | | | |
| 050790 | 8000 RF SUH;LEDANOIS L&S CO | 002-D | 142835 | 1,000 | 1,000 | 43 | | | | | |
| Oper Id | M333 | Operator | MIDSTATES PETROLEUM COMPANY LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| 001316 | VUD;SCHLICHER-THOMAS | 018 | 233534 | 300 | 600 | 23 | | | | | |
| 001316 | VUD;SCHLICHER-THOMAS | 023 | 242064 | 300 | 600 | 14 | | | | | |
| 001372 | EVANGELINE LAND & MINERAL CC | 001 | 25587 | 0 | 0 | 5 | | | | | |
| 001735 | ARCEUS GUILLORY | 004 | 239061 | 1,000 | 1,000 | 9 | | | | | |
| 001832 | SAMUEL HAAS ESTATE | 003 | 86658 | 1,000 | 1,000 | 14 | | | | | |
| 002945 | ELIAS MANSOUR | 002 | 27492 | 900 | 900 | 11 | | | | | |
| 021722 | VUC;SCHL THO ORT | A-1 | 112132 | 1,000 | 1,000 | 10 | | | | | |
| 035511 | OCTAVE ARDOIN | 005 | 204924 | 1,000 | 1,000 | 7 | | | | | |
| 040087 | U WX RB SUH;L ARDOIN ET AL | 001 | 184078 | 1,100 | 1,100 | 16 | | | | | |
| 040522 | U WX RB SUH;R MCDANIEL | 001 | 188656 | 1,200 | 1,200 | 98 | | | | | |
| 041740 | U WX RB SUG;LAHAYE | 001 | 197077 | 1,100 | 1,100 | 17 | | | | | |
| 046168 | U WX RC SUO;N ORTEGO | 001 | 210487 | 1,000 | 1,000 | 13 | | | | | |

SONRIS/2000 Proration Schedule (Crude)

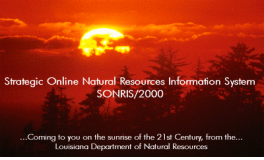
Report run on: Jan 10, 2012 8:52 AM

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Thru

30 Jun, 2012

| District 2 | | LAFAYETTE | | | | | | | |
|------------------------|-------------------------------|-------------|---------------------------------|-----------|-------------------|---------------|--------------|--|---------|
| Field Id | 7381 | Field Name | PINE PRAIRIE | | | | | | |
| Oper Id | M333 | Operator | MIDSTATES PETROLEUM COMPANY LLC | | | | | | |
| 047925 | E MANSOUR ET AL | 004 | 207518 | 900 | 900 | 31 | | | |
| 048846 | EASTON PETROLEUM CO | 001 | 222586 | 1,000 | 1,000 | 25 | | | |
| 049891 | JESSE REED | 003 | 27799 | 900 | 900 | 5 | | | |
| 049970 | F RA SUB;SCHLICHER-THOMAS | 020 | 233844 | 500 | 500 | 1 | | | |
| 049970 | F RA SUB;SCHLICHER-THOMAS | 022-ALT | 236673 | 0 | 500 | 2 | | | |
| 050118 | F RA SUA;JESSE REED | 006 | 236422 | 600 | 600 | 3 | | | |
| 050214 | U WX RC SUV;OCTAVE ARDOIN | 001 | 25923 | 1,000 | 1,000 | 5 | | | |
| 050215 | U WX RC SUSA;CROWELL 2 | 001 | 28098 | 1,000 | 1,000 | 30 | | | |
| 050228 | U WX RC SUY;SCHLICHER-THOMA | 004 | 27958 | 1,000 | 1,000 | 10 | | | |
| 050294 | 8000 RB SUB;N ORTEGO | 003 | 87883 | 900 | 900 | 4 | | | |
| 050414 | 8000 RA SUA;GUILLORY 2 | 001 | 238918 | 900 | 900 | 16 | | | |
| 050416 | F RA SUC;R D GUILLORY | 001 | 236688 | 600 | 600 | 7 | | | |
| 050451 | 8000 RB SUA;J ORTEGO | 001 | 28562 | 900 | 900 | 39 | | | |
| 050486 | U WX RA SUG;CROWELL 27 | 002 | 239681 | 1,100 | 1,100 | 17 | | | |
| 050486 | U WX RA SUG;CROWELL 27 | 004-ALT | 242398 | 0 | 1,100 | 91 | | | |
| 050486 | U WX RA SUG;CROWELL 27 | 005-ALT | 243240 | 0 | 1,100 | 94 | | | |
| 050486 | U WX RA SUG;CROWELL 27 | 006-ALT | 243265 | 0 | 1,100 | 158 | | | |
| 050507 | U WX RA SUH;CROWELL 35 | 004-ALT | 242552 | 1,000 | 1,000 | 69 | | | |
| 050507 | U WX RA SUH;CROWELL 35 | 005-ALT | 243151 | 0 | 1,000 | 27 | | | |
| 050509 | 8000 RC SUA;CROWELL 27 | 001-ALT | 239640 | 1,000 | 1,000 | 1 | | | |
| 050509 | 8000 RC SUA;CROWELL 27 | 002-D | 240859 | 0 | 1,000 | 78 | | | |
| 050513 | 8000 RF SUA;CROWELL 35 | 001-D | 240907 | 1,000 | 1,000 | 91 | | | |
| 050513 | 8000 RF SUA;CROWELL 35 | 002-ALT | 241291 | 0 | 1,000 | 69 | | | |
| 050526 | 8000 RD SUB;SCHLICHER-THOMAS | 003 | 83754 | 900 | 900 | 8 | | | |
| 050582 | 8000 RF SUD;E DUBUISSON ETAL | 001 | 240661 | 900 | 900 | 59 | | | |
| 050610 | U WX RA SUJ;LEDANOIS L&S 35 | 002-ALT | 241001 | 1,100 | 1,100 | 14 | | | |
| 050653 | U WX RA SUK;LEDANOIS L&S 35 | 003 | 242285 | 1,100 | 1,100 | 218 | | | |
| 050666 | 8000 RF SUE;SCHLICHER-THOMAS | 001 | 28775 | 1,000 | 1,000 | 12 | | | |
| 050686 | U WX RA SUM;L JOHNSON ETAL 3 | 002 | 241999 | 215 | 215 | 215 | | | |
| 050687 | 8000 RF SUL;L B KLEAS ETAL 3 | 002 | 241834 | 1,000 | 1,000 | 7 | | | |
| 050762 | 8000 RF SUC;STEWART-LEDANOIS | 001 | 28756 | 1,000 | 1,000 | 19 | | | |
| 050784 | F RC SUA;CROWELL 35 | 003 | 241919 | 600 | 600 | 197 | | | |
| 050816 | CROWELL 2 | 002 | 107087 | 0 | 0 | | | | NO DM1R |
| 050823 | PERKINS 34 | 001 | 243746 | 1,100 | 1,100 | 296 | | | |
| Oper Id | N061 | Operator | NEUMIN PRODUCTION COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049945 | U WX RD SUB;L ARDOIN INC ETAL | 001 | 232161 | 1,100 | 1,100 | 55 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 59,215 | 2,839 | | |
| | | | | | Field Total: | 59,215 | 2,839 | | |
| Field Id | 7388 | Field Name | PINWOOD | | | | | | |
| Oper Id | T257 | Operator | TPE TIGER, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 048638 | AUS C RA SUA;BAILEY 32 | 001 | 220568 | 3 | 3 | 3 | | | |



Louisiana Department of Natural Resources (DNR)

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| | | | |
|------------------------|-------------------------------|----------------------------|--|
| District 2 | | LAFAYETTE | |
| Field Id | 7388 | Field Name | PINEWOOD |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 3 3 |
| | | Field Total: | 3 3 |
| Field Id | 7392 | Field Name | PITKIN |
| Oper Id | 60024 | Operator | INDIGO II LOUISIANA OPERATING LLC |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 048464 | AUS C RA SUA;EXXON MINERALS | 002 | 228218 |
| | | | Allowable |
| | | | Unit/Lease Allow |
| | | | Potential |
| | | | Remarks |
| | | | 43 43 43 |
| Oper Id | S351 | Operator | SWIFT ENERGY OPERATING, LLC |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 048463 | AUS C RA SUG;EXXON MINERALS | 002 | 220669 |
| 049136 | AUS C RA SUK;SWENCO 32 | 001 | 224925 |
| 049238 | AUS C RA SUJ;HUNT FRST PROD : | 001 | 226217 |
| | | | Allowable |
| | | | Unit/Lease Allow |
| | | | Potential |
| | | | Remarks |
| | | | 8 8 8 |
| | | | 22 22 22 |
| | | | 31 31 31 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 104 104 |
| | | Field Total: | 104 104 |
| Field Id | 7429 | Field Name | POINT AU FER |
| Oper Id | T029 | Operator | TEXAS PETROLEUM INVESTMENT CO |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 444759 | MAS NELSON ET AL | 019 | 205453 |
| 503229 | MAS NELSON ET AL | 020 | 205454 |
| | | | Allowable |
| | | | Unit/Lease Allow |
| | | | Potential |
| | | | Remarks |
| | | | 700 700 68 |
| | | | 800 800 4 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 1,500 72 |
| | | Field Total: | 1,500 72 |
| Field Id | 7465 | Field Name | POINTE A LA HACHE |
| Oper Id | B312 | Operator | BOPCO, L.P. |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 042211 | UL 4 RI SUC;OLIVE M L DONOVAN | 001 | 197497 |
| 049354 | UL 4 RK SUA;WM BESHSEL IND | 001 | 226407 |
| 502018 | VUN;G J LIVAUDAIS | 003 | 40863 |
| 502021 | VUE;DELACROIX | 024 | 42825 |
| 502021 | VUE;DELACROIX | 031 | 43928 |
| 502021 | VUE;DELACROIX | 045 | 47554 |
| 502021 | VUE;DELACROIX | 016D | 103117 |
| 502021 | VUE;DELACROIX | 050 | 137292 |
| 502023 | VUG;DELACROIX | 035 | 44490 |
| 502023 | VUG;DELACROIX | 037 | 44690 |
| 502028 | VUL; IL HALLER | 001 | 39780 |
| 502032 | VUA;MORGAN CITY | 027 | 180405 |
| 502032 | VUA;MORGAN CITY | 013-D | 242737 |
| 502033 | VUB;MORGAN CITY | 001 | 36559 |
| 502033 | VUB;MORGAN CITY | 008 | 39571 |
| 502033 | VUB;MORGAN CITY | 028 | 192128 |
| | | | Allowable |
| | | | Unit/Lease Allow |
| | | | Potential |
| | | | Remarks |
| | | | 1,100 1,100 14 |
| | | | 1,300 1,300 1 |
| | | | 1,100 1,100 51 |
| | | | 1,000 5,000 22 |
| | | | 900 5,000 35 |
| | | | 1,000 5,000 13 |
| | | | 1,000 5,000 26 |
| | | | 1,100 5,000 16 |
| | | | 900 1,900 39 |
| | | | 1,000 1,900 5 |
| | | | 1,000 1,000 11 |
| | | | 1,000 2,000 10 |
| | | | 1,000 2,000 248 |
| | | | 1,000 3,100 29 |
| | | | 1,100 3,100 4 |
| | | | 1,000 3,100 12 |
| Oper Id | F132 | Operator | FORZA OPERATING, LLC |

SONRIS/2000 Proration Schedule (Crude)

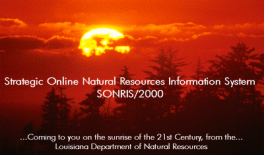
Report run on: Jan 10, 2012 8:52 AM

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| District | 2 | LAFAYETTE | |
|------------------------|------------------------------|--------------------------|---------------------------------------|
| Field Id | 7465 | Field Name | POINTE A LA HACHE |
| Oper Id | F132 | Operator | FORZA OPERATING, LLC |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> |
| <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 049686 | SL 18077 | 001 | 230167 |
| 1,100 | 1,100 | 36 | |
| Oper Id | M283 | Operator | MAGNUM PRODUCING, L.P. |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> |
| <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 047891 | UL 4 A1 RC SUA;PLAQ PH GOVT | 001 | 216839 |
| 1,100 | 1,100 | 6 | |
| Stripper Allow: | | 0 | Stripper Potential: |
| | | 0 | |
| | | Field Total 100%: | 18,700 |
| | | Field Total: | 578 |
| Field Id | 7513 | Field Name | PORT ALLEN |
| Oper Id | 6928 | Operator | OLEUM OPERATING COMPANY, L.C. |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> |
| <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 034066 | E LEFEBVRE ETAL | 002 | 160297 |
| 900 | 900 | 20 | |
| 050510 | BERCHAM HOLDINGS | 001 | 146151 |
| 0 | 0 | | |
| Stripper Allow: | | 0 | Stripper Potential: |
| | | 0 | |
| | | Field Total 100%: | 900 |
| | | Field Total: | 20 |
| Field Id | 7519 | Field Name | PORT BARRE |
| Oper Id | 2918 | Operator | LIBERTY RESOURCES, INC. |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> |
| <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 037037 | J S WATKINS | 004 | 181379 |
| 900 | 900 | 10 | |
| Oper Id | 5408 | Operator | MARK L SHIDLER, INC. |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> |
| <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 049139 | S D COCHRAN ESTATE | 002 | 225691 |
| 400 | 400 | 17 | |
| Oper Id | 6860 | Operator | INT'L PETR & EXPL OPR CORP |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> |
| <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 032701 | WILSON COCHRAN B | 041 | 150526 |
| 700 | 1,400 | 5 | |
| 032701 | WILSON COCHRAN B | 048 | 213070 |
| 300 | 1,400 | 2 | |
| 032701 | WILSON COCHRAN B | 051 | 214254 |
| 400 | 1,400 | 1 | |
| Oper Id | D188 | Operator | DENBURY ONSHORE, LLC |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> |
| <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 000393 | BOTANY BAY LBR CO MIN FEE TR | 057 | 36646 |
| 600 | 1,300 | 15 | |
| 000393 | BOTANY BAY LBR CO MIN FEE TR | 134 | 148114 |
| 400 | 1,300 | 8 | |
| 000393 | BOTANY BAY LBR CO MIN FEE TR | 151 | 157819 |
| 300 | 1,300 | 12 | |
| 000395 | BOTANY BAY LBR CO MIN FEE TR | 128 | 147603 |
| 400 | 800 | 1 | |
| 000395 | BOTANY BAY LBR CO MIN FEE TR | 162 | 157555 |
| 400 | 800 | 3 | |
| Oper Id | L163 | Operator | LEGGETT PETROLEUM, L.L.C. |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> |
| <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 049824 | LPA LLC | 005 | 234356 |
| 700 | 700 | 18 | |
| Oper Id | P091 | Operator | PAY OIL, L. L. C. |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

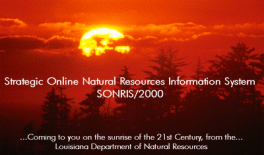
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| District | 2 | Field Id | 7519 | Field Name | PORT BARRE | Operator | PAY OIL, L. L. C. | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
|----------|---|------------------------|------------------------------|-------------------|----------------------------|--------------------|---|-------------------------|--------------------|------------------|-------------------------|------------------|----------------|--|
| | | Oper Id | P091 | Operator | | | | | | | | | | |
| | | Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| | | 017028 | H L GARLAND | | 006 | 193666 | 200 | 600 | 5 | | | | | |
| | | 017028 | H L GARLAND | | 008 | 193668 | 200 | 600 | 1 | | | | | |
| | | 017028 | H L GARLAND | | 012 | 233794 | 200 | 600 | 8 | | | | | |
| | | 033176 | SIBILLE CO INC | | 001 | 144401 | 400 | 400 | 3 | | | | | |
| | | 041404 | GULF FEE | | 001 | 194385 | 500 | 500 | 1 | | | | | |
| | | 444521 | STEPHAN CORMIER EST | | 003 | 206259 | 500 | 500 | 6 | | | | | |
| | | Oper Id | T142 | Operator | TOCE ENERGY L.L.C. | | | | | | | | | |
| | | Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| | | 001503 | FUTRAL B | | 001 | 22504 | 600 | 600 | 15 | | | | | |
| | | 033309 | PTBR FUTRAL RA SU | | | | 1,200 | 1,200 | 93 | | | | | |
| | | Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 9,300 | 224 | | | | |
| | | | | | | | | | Field Total: | 9,300 | 224 | | | |
| | | Field Id | 7521 | Field Name | PORT HUDSON | Operator | FLASH GAS & OIL SOUTHWEST, INC | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| | | Oper Id | 2481 | | | | | | | | | | | |
| | | Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| | | 049671 | PENNINGTON | | 001 | 229775 | 1,100 | 2,200 | 152 | | | | | |
| | | 049671 | PENNINGTON | | 002 | 232228 | 1,100 | 2,200 | 170 | | | | | |
| | | 049856 | U WX RB SUA;PENNINGTON | | 003 | 232471 | 1,100 | 1,100 | 68 | | | | | |
| | | Oper Id | 6142 | Operator | J. P. VAN WAY | | | | | | | | | |
| | | Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| | | 045998 | U WX RA SUA;ANN-FITZ | | 002 | 209410 | 1,000 | 1,000 | 41 | | | | | |
| | | 046701 | U WX RA SUC;W WOODSIDE ET AL | | 001 | 212791 | 1,000 | 1,000 | 20 | | | | | |
| | | Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 5,300 | 451 | | | | |
| | | | | | | | | | Field Total: | 5,300 | 451 | | | |
| | | Field Id | 7525 | Field Name | POTASH | Operator | PETROLEUM RESOURCE MGMT CO TX | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| | | Oper Id | P103 | | | | | | | | | | | |
| | | Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| | | 532353 | MIO 9F RF SUA;G S LEE | | 002-D | 187387 | 1,100 | 1,100 | 27 | | | | | |
| | | 532714 | MIO 10D RF SUA;URSLA GORDON | | 002 | 184255 | 1,200 | 1,200 | 30 | | | | | |
| | | 532715 | MIO 9F RF SUD;J B BENDER | | 002-ALT | 187981 | 1,100 | 1,100 | 31 | | | | | |
| | | Oper Id | S343 | Operator | SUNDOWN ENERGY LP | | | | | | | | | |
| | | Luw | Luw/Well Name | | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | | | |
| | | 049254 | MIO 8D RB SUA;HASPEL & DAVIS | | 052 | 25920 | 0 | 0 | | NO DM1R | | | | |
| | | 049264 | MC3 BF RA SUA;L CARRERE ETAL | | 092 | 215531 | 0 | 0 | | | | | | |
| | | 504116 | SL 508 | | 025 | 216866 | 0 | 0 | | | | | | |
| | | Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 3,400 | 88 | | | | |
| | | | | | | | | | Field Total: | 3,400 | 88 | | | |



SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | Field Id 7561 Field Name QUARANTINE BAY | | Oper Id C315 Operator COX OPERATING, L.L.C. | | Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|---|-----------------------------|---|----------------------------|--|----------------------|--------------------------|----------------------|--------------------|-------------------------|---------------------|-------------------------|------------------|----------------|
| 035285 | QB 9A RC SU | | | | | | | | | 286 | 286 | 1 | |
| 038205 | QB 3 RB SU | | | | | | | | | 900 | 900 | 52 | |
| 049036 | S-4 VUA;SL 1349 | | | 002 | 223336 | | | | | 900 | 900 | 47 | |
| 049262 | SL 1349 | | | 001 | 226345 | | | | | 1,000 | 1,000 | 37 | |
| 444859 | SL 195 QQ | | | 343 | 206824 | | | | | 1,000 | 1,000 | 31 | |
| 513613 | SL 195 QQ | | | 097 | 56096 | | | | | 900 | 10,900 | 13 | |
| 513613 | SL 195 QQ | | | 099 | 56581 | | | | | 900 | 10,900 | 6 | |
| 513613 | SL 195 QQ | | | 115 | 79624 | | | | | 900 | 10,900 | 31 | |
| 513613 | SL 195 QQ | | | 167 | 85359 | | | | | 800 | 10,900 | 1 | |
| 513613 | SL 195 QQ | | | 183-D | 100149 | | | | | 1,000 | 10,900 | 3 | |
| 513613 | SL 195 QQ | | | 239-D | 123681 | | | | | 800 | 10,900 | 28 | |
| 513613 | SL 195 QQ | | | 283 | 159207 | | | | | 800 | 10,900 | 19 | |
| 513613 | SL 195 QQ | | | 319 | 174035 | | | | | 1,000 | 10,900 | 16 | |
| 513613 | SL 195 QQ | | | 311 | 174314 | | | | | 900 | 10,900 | 4 | |
| 513613 | SL 195 QQ | | | 348 | 212623 | | | | | 1,000 | 10,900 | 17 | |
| 513613 | SL 195 QQ | | | 360-D | 218691 | | | | | 800 | 10,900 | 41 | |
| 513613 | SL 195 QQ | | | 363 | 225892 | | | | | 1,100 | 10,900 | 51 | |
| 522299 | QB 4 RB SU | | | | | | | | | 263 | 263 | 12 | |
| 523023 | QB 7 RA SU | | | | | | | | | 900 | 900 | 26 | |
| 523024 | QB 7 RB SU | | | | | | | | | 391 | 391 | 25 | |
| 524177 | QB 1A RB SU | | | | | | | | | 468 | 468 | 36 | |
| 525222 | QB 8 RB SU; | | | | | | | | | 821 | 821 | 54 | |
| 533507 | QB 9BC RC-2 SU | | | | | | | | | 215 | 215 | 5 | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | | | 18,044 | | 556 | |
| | | | | | | | | | | Field Total: | 18,044 | 556 | |
| Field Id 7563 Field Name QUARANTINE BAY, SOUTH | | Oper Id C315 Operator COX OPERATING, L.L.C. | | Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050775 | SL 195 QQ | | | | | 365 | 242846 | 1,500 | 1,500 | 1,115 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | | | 1,500 | | 1,115 | |
| | | | | | | | | | | Field Total: | 1,500 | 1,115 | |
| Field Id 7576 Field Name RABBIT ISLAND | | Oper Id S398 Operator SHORELINE OFFSHORE LLC | | Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050162 | VUA;SL 340 RABBIT ISLAND DA | | | | | 003 | 231392 | 900 | 900 | 129 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | | | 900 | | 129 | |
| | | | | | | | | | | Field Total: | 900 | 129 | |
| Field Id 7581 Field Name RACELAND | | Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | | | | |

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| District 2 LAFAYETTE | | | | | | | | | |
|-----------------------------|-------------------------------|--------------------|--|------------------|-------------------------|--------------------------|----------------|--------------|------------|
| Field Id | 7581 | Field Name | RACELAND | | | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 003155 | J P MOORE | 003 | 27028 | 800 | 2,800 | 35 | | | |
| 003155 | J P MOORE | 004 | 27582 | 1,000 | 2,800 | 23 | | | |
| 003155 | J P MOORE | 013 | 202840 | 1,000 | 2,800 | 22 | | | |
| 003964 | SOUTH COAST CORP | 017T | 76582 | 800 | 1,800 | 10 | | | |
| 003964 | SOUTH COAST CORP | 018D | 166218 | 1,000 | 1,800 | 10 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 4,600 | 100 |
| | | | | | | Field Total: | 4,600 | 100 | |
| Field Id | 7591 | Field Name | RAMOS | | | | | | |
| Oper Id | M297 | Operator | MISSION RIVER SYSTEMS INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049271 | ROBU L RA SUA;WILLIAMS LAND C | 001 | 225883 | 1,500 | 1,500 | 8 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 1,500 | 8 |
| | | | | | | Field Total: | 1,500 | 8 | |
| Field Id | 7606 | Field Name | RAVENSWOOD | | | | | | |
| Oper Id | 6852 | Operator | INDIAN EXPLORATION, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 047373 | 7850 RA SUA;R BARBRE | 001 | 156439 | 800 | 800 | 10 | | | |
| Oper Id | N061 | Operator | NEUMIN PRODUCTION COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050791 | KISSNER LAND COMPANY LLC | 001 | 243184 | 1,200 | 1,200 | 45 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 2,000 | 55 |
| | | | | | | Field Total: | 2,000 | 55 | |
| Field Id | 7656 | Field Name | REDELLE | | | | | | |
| Oper Id | 6852 | Operator | INDIAN EXPLORATION, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 037652 | JOSEPH M HAAS ET AL | 001 | 173323 | 700 | 700 | 20 | | | |
| 049872 | 6450 RA SUA;HATTIE HAAS ESTAT | 002 | 172993 | 700 | 700 | 13 | | | |
| Oper Id | M333 | Operator | MIDSTATES PETROLEUM COMPANY LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050761 | TIGER BEND ETAL 22 | 001 | 243391 | 1,300 | 1,300 | 0 | | | |
| Oper Id | N061 | Operator | NEUMIN PRODUCTION COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049981 | HAAS RC SUA;MAYEAUX | 002 | 234377 | 0 | 0 | 0 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 2,700 | 33 |
| | | | | | | Field Total: | 2,700 | 33 | |

SONRIS/2000 Proration Schedule (Crude)

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30 Jun, 2012

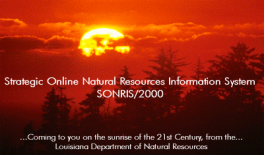
| District 2 | | LAFAYETTE | | | | | |
|------------------------|--------------------------|--------------------|-----------------------------------|---------------------|--------------------------|------------------|----------------|
| Field Id | 7681 | Field Name | RICEVILLE | | | | |
| Oper Id | B312 | Operator | BOPCO, L.P. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 042028 | CAM D RA SUA;F BROUSSARD | 001 | 195644 | 1,600 | 1,600 | 50 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,600 | 50 |
| | | | | Field Total: | 1,600 | 50 | |
| Field Id | 7686 | Field Name | RICHIE | | | | |
| Oper Id | 5066 | Operator | RICELAND PETROLEUM COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 000032 | ACADIA B | 007 | 194724 | 400 | 400 | 9 | |
| 001849 | F N HAYES | 007 | 34438 | 400 | 400 | 7 | |
| 003032 | R MCMANUS A | 014 | 198255 | 400 | 800 | 5 | |
| 003032 | R MCMANUS A | 015 | 198582 | 400 | 800 | 2 | |
| 003032 | R MCMANUS A | 019 | 199348 | 0 | 800 | | |
| 003033 | R MCMANUS C | 002 | 198477 | 400 | 900 | 2 | |
| 003033 | R MCMANUS C | 003 | 198682 | 500 | 900 | 7 | |
| 035449 | R MCMANUS ESTATE | 002 | 159652 | 400 | 400 | 4 | |
| 035504 | VUA;MACCABEES | 001 | 158140 | 400 | 400 | 4 | |
| 036579 | G D HAYES ESTATE | 001 | 37451 | 400 | 2,000 | 3 | |
| 036579 | G D HAYES ESTATE | 002 | 184889 | 400 | 2,000 | 5 | |
| 036579 | G D HAYES ESTATE | 003 | 191914 | 400 | 2,000 | 2 | |
| 036579 | G D HAYES ESTATE | 004 | 192484 | 400 | 2,000 | 2 | |
| 036579 | G D HAYES ESTATE | 005 | 193869 | 400 | 2,000 | 1 | |
| 049252 | M MANUEL WILLIAMS | 001 | 226555 | 400 | 400 | 7 | |
| 049835 | JOHN RUPPERT | 001 | 202776 | 0 | 0 | 6 | |
| 444993 | VUD;R MCMANUS C | 005 | 207259 | 400 | 400 | 5 | |
| Oper Id | 60016 | Operator | INNOVATIVE RESOURCES, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050707 | J RUPPERT ESTATE | 001 | 241373 | 400 | 400 | 11 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 6,500 | 82 |
| | | | | Field Total: | 6,500 | 82 | |
| Field Id | 7688 | Field Name | RICHIE, EAST | | | | |
| Oper Id | B338 | Operator | BKV VENTURES, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 036511 | VUA;LAWRENCE DISCHLER | 001 | 196693 | 400 | 400 | 3 | |
| Oper Id | J031 | Operator | JADA INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 038471 | FRANK ZAUNBRECHER | 001 | 179485 | 400 | 400 | 10 | |
| Oper Id | N086 | Operator | NEXEN PETROLEUM USA INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 033098 | C J RICHARD | 001 | 144754 | 500 | 500 | 2 | |

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| District 2 LAFAYETTE | | | | | | | | |
|--|-------------------------|-------------|----------------------------|-----------|---------------------|--------------------------|---------|-----|
| Field Id 7688 Field Name RICHIE, EAST | | | | | | | | |
| Oper Id N086 Operator NEXEN PETROLEUM USA INC. | | | | | | | | |
| 033608 | CLANNIE YOUNG | 002 | 172001 | 400 | 400 | 2 | | |
| 034153 | ERH MM RA SU | | | 5,000 | 5,000 | 270 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 287 |
| | | | | | Field Total: | | 6,700 | 287 |
| Field Id 7705 Field Name RICHLAND PLANTATION | | | | | | | | |
| Oper Id D188 Operator DENBURY ONSHORE, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050208 | RICHLAND PLANTATION A | 001 | 236089 | 1,600 | 1,600 | 4 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 4 |
| | | | | | Field Total: | | 1,600 | 4 |
| Field Id 7726 Field Name RIGHTHAND CREEK | | | | | | | | |
| Oper Id 3049 Operator J-W OPERATING COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 038093 | RCR SINGER RA SU | | | 900 | 900 | 68 | | |
| Oper Id F130 Operator FOUNDATION ENERGY MANAGEMENT, LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 048103 | RCR U WX RD SU; | | | 0 | 0 | | NO DM1R | |
| 048614 | RCR U WX RB SU; | | | 0 | 0 | | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 68 |
| | | | | | Field Total: | | 900 | 68 |
| Field Id 7731 Field Name ROANOKE | | | | | | | | |
| Oper Id M259 Operator MCGOWAN WORKING PARTNERS, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 004677 | C N TAYLOR | 003 | 18691 | 900 | 1,800 | 8 | | |
| 004677 | C N TAYLOR | 013 | 101915 | 900 | 1,800 | 17 | | |
| 034277 | J KRATZER A | 001 | 137884 | 900 | 900 | 15 | | |
| 037923 | 6 RA SUA;CROW-FISHER | 001-ALT | 190625 | 900 | 900 | 17 | | |
| 039352 | CARTER | 002 | 184007 | 700 | 700 | 12 | | |
| Oper Id U019 Operator UNIT PETROLEUM COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 048449 | L RA SUA;TAYLOR HEIRS | 002 | 229958 | 800 | 800 | 10 | | |
| 049327 | U L RA SUA;TAYLOR HEIRS | 001 | 223949 | 800 | 800 | 3 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 82 |
| | | | | | Field Total: | | 5,900 | 82 |
| Field Id 7766 Field Name ROMERE PASS | | | | | | | | |

SONRIS/2000 Proration Schedule (Crude)

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| District 2 | | LAFAYETTE | | | | | |
|------------------------|----------------------------|--------------------|--|------------------|-------------------------|------------------|----------------|
| Field Id | 7766 | Field Name | ROMERE PASS | | | | |
| Oper Id | T029 | Operator | TEXAS PETROLEUM INVESTMENT CO | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 047721 | RP 7350 RB NVU;ROMERE PASS | | | 585 | 585 | 43 | |
| 049504 | RP 9000 VU; | | | 900 | 900 | 47 | |
| 049555 | RP 10700 VU; | | | 1,100 | 1,100 | 7 | |
| 530245 | RP 9700 VU | | | 4,000 | 4,000 | 146 | |
| 530247 | RP 6400 RA NVU | | | 916 | 916 | 83 | |
| 530251 | RP 8900 NVU | | | 654 | 654 | 21 | |
| 530434 | RP 6200 RB NVU | | | 196 | 196 | 9 | |
| 530435 | RP 6400 RB NVU; | | | 700 | 700 | 65 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 9,051 | 421 |
| | | | | | Field Total: | 9,051 | 421 |
| Field Id | 7898 | Field Name | SARDINE POINT | | | | |
| Oper Id | 6681 | Operator | ZINN PETROLEUM CO. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 013350 | 9800 SUA;GIANELLONI-FERRO | 001-D | 82762 | 0 | 0 | 0 | NO DM1R |
| 019343 | 9800 RA SUB;HOFFMAN HEIRS | 001 | 235090 | 0 | 0 | 0 | NO DM1R |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 |
| | | | | | Field Total: | 0 | 0 |
| Field Id | 7939 | Field Name | SATURDAY ISLAND | | | | |
| Oper Id | 1814 | Operator | FOREST OIL CORPORATION | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 048029 | SL 14374 | 003 | 232784 | 1,100 | 1,100 | 25 | |
| 048305 | SL 14534 | 001 | 219586 | 1,000 | 2,100 | 6 | |
| 048305 | SL 14534 | 003 | 221208 | 1,100 | 2,100 | 31 | |
| 048508 | VUA;SL 14374 | 002 | 219587 | 1,100 | 1,100 | 56 | |
| 502461 | SL 3035 | 009 | 71586 | 1,100 | 2,200 | 81 | |
| 502461 | SL 3035 | 005 | 233361 | 1,100 | 2,200 | 25 | |
| Oper Id | H172 | Operator | HELIS OIL & GAS COMPANY, L.L.C. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049171 | 10400 RB SUA;WM CHIN ETAL | 001 | 224481 | 1,200 | 1,200 | 27 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 7,700 | 251 |
| | | | | | Field Total: | 7,700 | 251 |
| Field Id | 7963 | Field Name | SCOTT | | | | |
| Oper Id | 2918 | Operator | LIBERTY RESOURCES, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 036497 | STUTES RB SUA;M D D DUPONT | 001 | 162039 | 1,200 | 1,200 | 40 | |
| Oper Id | 5559 | Operator | SMITH PRODUCTION CO. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |

SONRIS/2000 Proration Schedule (Crude)

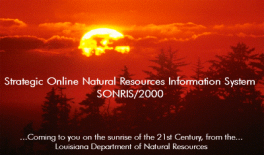
Report run on: Jan 10, 2012 8:52 AM

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| District 2 | | LAFAYETTE | | | | | |
|-------------------|----------------------------|--------------------|---------------------------------|------------------|-------------------------|------------------|----------------|
| Field Id | 7963 | Field Name | SCOTT | | | | |
| Oper Id | 5559 | Operator | SMITH PRODUCTION CO. | | | | |
| 049208 | RICHARD SU8;C P TRAHAN | 001 | 225736 | 1,100 | 1,100 | 34 | |
| | Oper Id B249 | Operator | BABY OIL, INC. | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 048928 | VUA;BOURQUE | 001 | 221720 | 0 | 0 | | |
| | Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,300 | 74 |
| | | | | | Field Total: | 2,300 | 74 |
| Field Id | 8027 | Field Name | SECOND BAYOU | | | | |
| Oper Id | 0152 | Operator | APACHE CORPORATION | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 047765 | FINA FEE LAND | 002 | 209214 | 900 | 900 | 18 | |
| | Oper Id H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 047456 | MIAMI FEE | 001-D | 216227 | 600 | 3,500 | 55 | |
| 047456 | MIAMI FEE | 004 | 218243 | 500 | 3,500 | 18 | |
| 047456 | MIAMI FEE | 006 | 219282 | 600 | 3,500 | 75 | |
| 047456 | MIAMI FEE | 009-D | 222471 | 700 | 3,500 | 21 | |
| 047456 | MIAMI FEE | 010-D | 222472 | 600 | 3,500 | 111 | |
| 047456 | MIAMI FEE | 8 | 224079 | 500 | 3,500 | 62 | |
| | Oper Id M319 | Operator | MILAGRO EXPLORATION, LLC | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 047989 | MIAMI FEE CORP | 002 | 218968 | 1,100 | 2,300 | 68 | |
| 047989 | MIAMI FEE CORP | 003 | 221004 | 600 | 2,300 | 35 | |
| 047989 | MIAMI FEE CORP | 5 | 223579 | 600 | 2,300 | 75 | |
| | Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 6,700 | 538 |
| | | | | | Field Total: | 6,700 | 538 |
| Field Id | 8043 | Field Name | SECTION 28 | | | | |
| Oper Id | B338 | Operator | BKV VENTURES, LLC | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 032293 | ST MARTIN LAND CO C | 004 | 144185 | 500 | 500 | 1 | |
| | Oper Id C302 | Operator | CYPRESS PRODUCTION, INC. | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> |
| 049341 | ST MARTIN LAND CO | 002 | 231187 | 500 | 500 | 38 | |
| 050379 | ST MARTIN LAND A | 002 | 236390 | 1,000 | 1,000 | 10 | |
| 050752 | VUA;ST MARTIN LAND A | 003 | 239870 | 1,000 | 1,000 | 110 | |
| 444541 | VUB;CORELLA FRANCOIS ET AL | 001 | 205094 | 1,200 | 1,200 | 20 | |
| | Oper Id M283 | Operator | MAGNUM PRODUCING, L.P. | | | | |

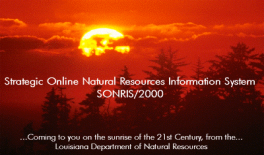


SONRIS/2000 Proration Schedule (Crude)

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| District | 2 | LAFAYETTE | | | | | | | |
|------------------------|------|-------------------------------|---------------------------------|----------------------------|-----------|------------------|-------------------|---------------|------------|
| Field Id | 8043 | Field Name | SECTION 28 | | | | | | |
| Oper Id | M283 | Operator | MAGNUM PRODUCING, L.P. | | | | | | |
| Luw | | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050452 | | 11000 RA SUA;HENRY MELANCON | 001 | 239529 | 1,200 | 1,200 | 22 | | |
| Oper Id | T050 | Operator | THE TERMO COMPANY | | | | | | |
| Luw | | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 000592 | | BURKE ET AL | 001 | 36749 | 1,000 | 1,000 | 16 | | |
| 001435 | | RUTH FLEMING ETAL A | 006 | 88663 | 1,100 | 2,100 | 22 | | |
| 001435 | | RUTH FLEMING ETAL A | 007D | 97681 | 1,000 | 2,100 | 65 | | |
| 003735 | | RYCADE OIL CORP ET AL | 004 | 44666 | 1,100 | 1,100 | 38 | | |
| 004453 | | ST MARTIN LAND CO D | 002 | 29518 | 1,100 | 2,200 | 10 | | |
| 004453 | | ST MARTIN LAND CO D | 007 | 147724 | 1,100 | 2,200 | 17 | | |
| 004459 | | ST MARTIN LAND CO | 008 | 44102 | 1,200 | 4,600 | 11 | | |
| 004459 | | ST MARTIN LAND CO | 009 | 45194 | 1,100 | 4,600 | 11 | | |
| 004459 | | ST MARTIN LAND CO | 017 | 202745 | 1,100 | 4,600 | 5 | | |
| 004459 | | ST MARTIN LAND CO | 018 | 207206 | 1,200 | 4,600 | 16 | | |
| 045914 | | S HBY 2 RD SU | | | 1,400 | 1,400 | 31 | | |
| 049590 | | CAM 2 RB SUA;ST MARTIN LAND C | 001 | 228389 | 1,200 | 1,200 | 8 | | |
| 444656 | | E C STUART | 001 | 206168 | 1,200 | 1,200 | 43 | | |
| 444766 | | ST MARTIN LAND CO | 019 | 204880 | 1,100 | 1,100 | 5 | | |
| 445045 | | ST MARTIN LAND CO | 020 | 205369 | 1,200 | 1,200 | 16 | | |
| Stripper Allow: | | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 22,500 | 515 |
| | | | | | | | Field Total: | 22,500 | 515 |
| Field Id | 8160 | Field Name | SHIP SHOAL BLOCK 45 | | | | | | |
| Oper Id | H172 | Operator | HELIS OIL & GAS COMPANY, L.L.C. | | | | | | |
| Luw | | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 048599 | | VUA;SL 14311 | 005 | 220730 | 1,100 | 2,300 | 76 | | |
| 048599 | | VUA;SL 14311 | 006-D | 221635 | 1,200 | 2,300 | 40 | | |
| Stripper Allow: | | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 2,300 | 116 |
| | | | | | | | Field Total: | 2,300 | 116 |
| Field Id | 8162 | Field Name | SHIP SHOAL BLOCK 47 | | | | | | |
| Oper Id | S386 | Operator | S2 ENERGY 1, LP | | | | | | |
| Luw | | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 148873 | | SL 14832 | 003 | 221923 | 1,300 | 1,300 | 82 | | |
| Stripper Allow: | | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 1,300 | 82 |
| | | | | | | | Field Total: | 1,300 | 82 |
| Field Id | 8166 | Field Name | SHIP SHOAL BLOCK 65 | | | | | | |
| Oper Id | H172 | Operator | HELIS OIL & GAS COMPANY, L.L.C. | | | | | | |
| Luw | | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 048562 | | SL 14851 | 001 | 219854 | 1,100 | 1,100 | 26 | | |
| 048734 | | VUA;SL 14571 | 001 | 218406 | 1,300 | 1,300 | 130 | | |



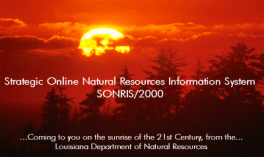
SONRIS/2000 Proration Schedule (Crude)

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| District 2 LAFAYETTE | | | | | | | | |
|-----------------------------|------------------------------|--------------------|--|------------------|--------------------------|------------------|----------------|--|
| Field Id | 8166 | Field Name | SHIP SHOAL BLOCK 65 | | | | | |
| Oper Id | H172 | Operator | HELIS OIL & GAS COMPANY, L.L.C. | | | | | |
| 148874 | VUB;SL 14851 | 002 | 223122 | 1,300 | 2,600 | 45 | | |
| 148874 | VUB;SL 14796 | 1 | 224354 | 1,300 | 2,600 | 51 | | |
| Oper Id | S386 | Operator | S2 ENERGY 1, LP | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 048563 | SL 14795 | 001 | 219711 | 1,200 | 1,200 | 2 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 6,200 | 254 | |
| | | | | | Field Total: | 6,200 | 254 | |
| Field Id | 8167 | Field Name | SHIP SHOAL BLOCK 66 | | | | | |
| Oper Id | B186 | Operator | BOIS D'ARC OFFSHORE, LTD. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 148869 | SS66 R RA NVU: | | | 0 | 0 | | NO DM1R | |
| Oper Id | H172 | Operator | HELIS OIL & GAS COMPANY, L.L.C. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 048735 | VUA;SL 14572 | 001 | 218715 | 1,200 | 1,200 | 80 | | |
| Oper Id | S197 | Operator | STONE ENERGY CORPORATION | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 050605 | H-2 RA VUA;SL 19749 | 004 | 192538 | 1,000 | 2,000 | 4 | | |
| 050605 | H-2 RA VUA;OA A0312 | 001 | 222071 | 1,000 | 2,000 | 430 | | |
| 149722 | VUA;SL 10830 | 006 | 229853 | 1,000 | 1,000 | 38 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 4,200 | 552 | |
| | | | | | Field Total: | 4,200 | 552 | |
| Field Id | 8222 | Field Name | SHOATS CREEK | | | | | |
| Oper Id | A104 | Operator | AMINEX USA, INC. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 002728 | SC CF 5 RA SU | | | 1,800 | 1,800 | 26 | | |
| Oper Id | E168 | Operator | EL PASO E&P COMPANY, L.P. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 050626 | WX RA SUA;OLYMPIA MIN LLC 10 | 001 | 241566 | 1,200 | 1,200 | 46 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 3,000 | 72 | |
| | | | | | Field Total: | 3,000 | 72 | |
| Field Id | 8262 | Field Name | SHUTESTON | | | | | |
| Oper Id | B153 | Operator | BAYOU CARENCRO OIL CO. INC. | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 036315 | F A BROUSSARD | 001 | 165856 | 0 | 0 | 0 | | |



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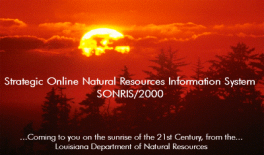
| District 2 LAFAYETTE | | | | | | | | |
|---|----------------------------|--|----------------------------|------------------|-------------------------|------------------|----------------|--|
| Field Id 8262 | | Field Name SHUTESTON | | | | | | |
| Oper Id E140 | | Operator EXORO ENERGY L.L.C. | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 036057 | C D BOAGNI | 001 | 161220 | 400 | 800 | 2 | | |
| 036057 | C D BOAGNI | 004 | 178145 | 400 | 800 | 4 | | |
| 038191 | ARMAND BRINKHAUS | 003 | 163523 | 400 | 400 | 3 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,200 | 9 | |
| | | | | | Field Total: | 1,200 | 9 | |
| Field Id 8280 Field Name SIEGEN | | | | | | | | |
| Oper Id J092 | | Operator JENNINGS HOLDINGS, LLC | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 037081 | GOLDKING PROPERTIES FEE | 003-D | 176850 | 1,000 | 1,000 | 13 | | |
| 039265 | 8780 RA SUA;KLEINPETER | 005 | 177339 | 900 | 900 | 16 | | |
| 040207 | SGN NS 3 RD SU | | | 1,000 | 1,000 | 5 | | |
| 040457 | SGN NS 2 RC SU | | | 1,100 | 1,100 | 7 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 4,000 | 41 | |
| | | | | | Field Total: | 4,000 | 41 | |
| Field Id 8294 Field Name SIMON PASS | | | | | | | | |
| Oper Id M165 | | Operator MERRITT OPERATING, INC. | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 031220 | CAM 1 RA SUB;SHINN | 1-D-ALT | 137776 | 0 | 0 | | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 | |
| | | | | | Field Total: | 0 | 0 | |
| Field Id 8334 Field Name SINGER, NORTH | | | | | | | | |
| Oper Id 6852 | | Operator INDIAN EXPLORATION, INC. | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 042746 | WX 1 RA SUA;DOORNBOS | 001 | 188789 | 1,000 | 1,000 | 6 | | |
| 049258 | RICE LAND LUMBER COMPANY A | 001 | 226707 | 700 | 1,400 | 16 | | |
| 049258 | RICE LAND LUMBER COMPANY A | 002 | 227174 | 700 | 1,400 | 13 | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 2,400 | 35 | |
| | | | | | Field Total: | 2,400 | 35 | |
| Field Id 8350 Field Name SKINNER LAKES | | | | | | | | |
| Oper Id J106 | | Operator J-LU LTD CO | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 042138 | U WX RA SUC;COLUMBIA LD A | 001 | 197506 | 1,000 | 1,000 | 6 | | |
| 042195 | U WX RA SUB;COLUMBIA LD B | 001 | 193749 | 1,000 | 1,000 | 2 | | |
| 042196 | U WX RA SUD;COLUMBIA LD | 001 | 190329 | 1,000 | 1,000 | 8 | | |

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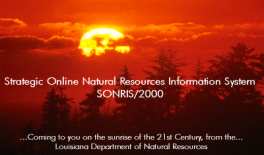
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| | | | | | | | | |
|-----------------------------|--------------------------|---|--------------------|----------------------------|-------------------------|------------------|----------------|--|
| District 2 LAFAYETTE | | | | | | | | |
| Field Id 8350 | | Field Name SKINNER LAKES | | | | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 3,000 16 |
| | | | | | | | | Field Total: 3,000 16 |
| Field Id 8390 | | Field Name SORRENTO | | | | | | |
| Oper Id M316 | | Operator MID-AMERICA RESOURCES CORPORATION | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 004965 | UNITED LANDS CO INC | 003 | 161217 | 0 | 0 | 0 | NO DM1R | |
| 004965 | UNITED LANDS CO INC | 002 | 218163 | 0 | 0 | 0 | NO DM1R | |
| Oper Id M333 | | Operator MIDSTATES PETROLEUM COMPANY LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 038648 | UNITED LANDS CO INC | 005 | 177432 | 300 | 600 | 2 | | |
| 038648 | UNITED LANDS CO INC | 012 | 185316 | 300 | 600 | 3 | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 600 5 |
| | | | | | | | | Field Total: 600 5 |
| Field Id 8453 | | Field Name SOUTH PASS BLOCK 24 | | | | | | |
| Oper Id 0152 | | Operator APACHE CORPORATION | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 001974 | SPB24 8200 RT SU | | | 900 | 900 | 52 | | |
| 047970 | VU7;BLD ET AL U7 | 001 | 57697 | 800 | 800 | 24 | | |
| 048629 | 7200 VU;POD ET AL | | | 800 | 800 | 12 | | |
| 049191 | 7200 VUA;BLD | 014 | 53868 | 800 | 800 | 32 | | |
| 503497 | P O D ET AL | 014-D | 118995 | 800 | 800 | 32 | | |
| 504105 | VUA;BLD U16 | 001D | 108819 | 800 | 800 | 11 | | |
| 520799 | 7400 RD SUC;SL 2485 U 19 | 001 | 60159 | 900 | 900 | 40 | | |
| 521227 | 7400 RA SUA;USA 15 | 001A | 60096 | 800 | 800 | 60 | | |
| 521228 | 7500 RA SUB;SL 2485 U12 | 001-D | 113918 | 800 | 800 | 24 | | |
| 521444 | 7500 RD SUB;GTA 2 ET AL | 032 | 113849 | 800 | 800 | 29 | | |
| 523029 | 7500 RD SUE;SL 2485 U 19 | 2-D-ALT | 114133 | 800 | 800 | 8 | | |
| 524732 | 7700 SUA;SL 2485 U12 | 001 | 112929 | 800 | 800 | 25 | | |
| 526892 | SPB24 8600 RA SU | | | 7,200 | 7,200 | 219 | | |
| 529928 | SPB24 8400 RA SU; | | | 4,500 | 4,500 | 423 | | |
| Oper Id 2691 | | Operator BAY COQUILLE, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 500094 | VUA;ARLITT SL 3382 | 007 | 144551 | 500 | 500 | 33 | | |
| Oper Id E096 | | Operator ENERGY PARTNERS, LTD. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 035173 | SPB24 L O2 RA SU | | | 800 | 800 | 20 | | |
| 048392 | SL 998 | 004 | 46464 | 600 | 13,400 | 12 | | |
| 048392 | SL 998 | 044 | 60494 | 800 | 13,400 | 35 | | |
| 048392 | SL 998 | 055 | 64565 | 600 | 13,400 | 10 | | |
| 048392 | SL 998 | 084 | 76457 | 700 | 13,400 | 25 | | |
| 048392 | SL 998 | 106D | 105632 | 800 | 13,400 | 5 | | |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

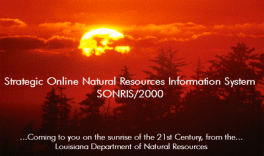
Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru

30 Jun, 2012

| District | 2 | LAFAYETTE | | | | | |
|-----------------|-------------------|-------------------|------------------------------|-------|--------|-----|--|
| Field Id | 8453 | Field Name | SOUTH PASS BLOCK 24 | | | | |
| Oper Id | E096 | Operator | ENERGY PARTNERS, LTD. | | | | |
| 048392 | SL 998 | 118 | 107757 | 500 | 13,400 | 9 | |
| 048392 | SL 998 | 123 | 108113 | 800 | 13,400 | 10 | |
| 048392 | SL 998 | 084D | 108202 | 600 | 13,400 | 8 | |
| 048392 | SL 998 | 144 | 132803 | 800 | 13,400 | 22 | |
| 048392 | SL 998 | 148 | 136722 | 800 | 13,400 | 10 | |
| 048392 | SL 998 | 149 | 136723 | 600 | 13,400 | 5 | |
| 048392 | SL 998 | 152 | 140818 | 800 | 13,400 | 5 | |
| 048392 | SL 998 | 155 | 142091 | 800 | 13,400 | 7 | |
| 048392 | SL 998 | 169 | 154647 | 700 | 13,400 | 24 | |
| 048392 | SL 998 | 176 | 156455 | 900 | 13,400 | 8 | |
| 048392 | SL 998 | 181 | 208755 | 1,000 | 13,400 | 25 | |
| 048392 | SL 998 | 168-D | 222006 | 800 | 13,400 | 15 | |
| 048392 | SL 998 | 195 | 243219 | 800 | 13,400 | 177 | |
| 048393 | SL 999 | 019 | 73922 | 1,200 | 5,100 | 47 | |
| 048393 | SL 999 | 028D | 102919 | 1,000 | 5,100 | 2 | |
| 048393 | SL 999 | 030 | 121690 | 500 | 5,100 | 8 | |
| 048393 | SL 999 | 051 | 219442 | 1,100 | 5,100 | 48 | |
| 048393 | SL 999 | 044 | 219588 | 1,100 | 5,100 | 14 | |
| 048394 | SL 1007 | 001 | 47810 | 900 | 8,800 | 2 | |
| 048394 | SL 1007 | 004 | 54748 | 900 | 8,800 | 8 | |
| 048394 | SL 1007 | 010 | 61625 | 900 | 8,800 | 18 | |
| 048394 | SL 1007 | 012 | 63976 | 900 | 8,800 | 279 | |
| 048394 | SL 1007 | 020 | 109423 | 900 | 8,800 | 3 | |
| 048394 | SL 1007 | 040 | 155946 | 1,100 | 8,800 | 5 | |
| 048394 | SL 1007 | 046 | 217841 | 900 | 8,800 | 9 | |
| 048394 | SL 1007 | 048 | 219082 | 700 | 8,800 | 498 | |
| 048394 | SL 1007 | 052 | 219211 | 700 | 8,800 | 9 | |
| 048394 | SL 1007 | 057 | 220320 | 900 | 8,800 | 40 | |
| 048395 | SL 1008 | 003 | 41972 | 600 | 7,300 | 7 | |
| 048395 | SL 1008 | 004 | 46416 | 600 | 7,300 | 4 | |
| 048395 | SL 1008 | 030-D | 62420 | 600 | 7,300 | 25 | |
| 048395 | SL 1008 | 039 | 64829 | 600 | 7,300 | 11 | |
| 048395 | SL 1008 | 048 | 73425 | 600 | 7,300 | 504 | |
| 048395 | SL 1008 | 072 | 102790 | 1,000 | 7,300 | 25 | |
| 048395 | SL 1008 | 095 | 141160 | 600 | 7,300 | 4 | |
| 048395 | SL 1008 | 125 | 156485 | 700 | 7,300 | 8 | |
| 048395 | SL 1008 | 135 | 221521 | 1,000 | 7,300 | 20 | |
| 048395 | SL 1008 | 136 | 241335 | 1,000 | 7,300 | 36 | |
| 048397 | SPB24 I2 RA SU | | | 1,400 | 1,400 | 42 | |
| 048400 | SPB24 J RC SU; | | | 600 | 600 | 19 | |
| 048401 | SPB24 J2 RA SU; | | | 600 | 600 | 5 | |
| 048402 | SPB24 J2 RB SU | | | 1,300 | 1,300 | 20 | |
| 048403 | SPB24 K RA SU | | | 700 | 700 | 5 | |
| 048404 | SPB24 K RB SU; | | | 700 | 700 | 4 | |
| 048405 | SPB24 L T 1 RA SU | | | 1,100 | 1,100 | 13 | |
| 048406 | SPB24 L2 RA SU | | | 2,100 | 2,100 | 47 | |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

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District 2 LAFAYETTE

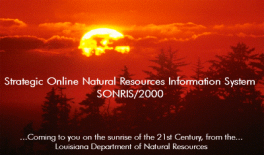
Field Id 8453 Field Name SOUTH PASS BLOCK 24

Oper Id E096 Operator ENERGY PARTNERS, LTD.

| | | | | | | |
|--------|-------------------------|---------|--------|-------|-------|-----|
| 048407 | SPB24 M2 RA SU; | | | 7,000 | 7,000 | 135 |
| 048410 | SPB24 N RA SU; | | | 1,600 | 1,600 | 31 |
| 048413 | SPB24 N4 RA SU; | | | 2,400 | 2,400 | 25 |
| 048414 | SPB24 N4 RC SU; | | | 800 | 800 | 5 |
| 048415 | SPB24 O2 RA SU; | | | 800 | 800 | 55 |
| 048417 | SPB24 P RA SU; | | | 900 | 900 | 4 |
| 048419 | SPB24 P2 RA SU; | | | 900 | 900 | 3 |
| 048420 | SPB24 PQ RA SU; | | | 8,000 | 8,000 | 146 |
| 048421 | SPB24 Q RA SU; | | | 1,800 | 1,800 | 11 |
| 048422 | SPB24 Q RC SU; | | | 4,000 | 4,000 | 116 |
| 048423 | SPB24 Q RB SU; | | | 2,500 | 2,500 | 46 |
| 048424 | SPB24 Q RE SU; | | | 900 | 900 | 34 |
| 048425 | SPB24 S RA SU; | | | 1,000 | 1,000 | 20 |
| 048428 | SPB24 T RA SU; | | | 2,000 | 2,000 | 81 |
| 048429 | SPB24 T RD SU; | | | 1,000 | 1,000 | 6 |
| 048430 | SPB24 R RA SU; | | | 800 | 800 | 25 |
| 048432 | SPB24 T1 RB SU; | | | 1,000 | 1,000 | 1 |
| 048461 | SPB24 L2 RB SU; | | | 700 | 700 | 20 |
| 048530 | P RC SUA;ST O'BRIEN UC | 027 | 146851 | 800 | 800 | 28 |
| 048531 | Q RJ SUA;ST O'BRIEN U C | 026-ALT | 154625 | 0 | 0 | 35 |
| 048691 | SPB24 J RA SU; | | | 600 | 600 | 17 |
| 049077 | SPB24 T RE SU | | | 1,000 | 1,000 | 10 |
| 050640 | SPB 24 T RG SU;SL 1008 | | | 1,100 | 1,100 | 70 |
| 502411 | SL 1388 | 001 | 42646 | 600 | 8,000 | 13 |
| 502411 | SL 1388 | B016 | 58335 | 800 | 8,000 | 16 |
| 502411 | SL 1388 | B033 | 64679 | 800 | 8,000 | 9 |
| 502411 | SL 1388 | B040 | 72737 | 800 | 8,000 | 19 |
| 502411 | SL 1388 | B038 | 73162 | 800 | 8,000 | 2 |
| 502411 | SL 1388 | B-74 | 84387 | 1,000 | 8,000 | 12 |
| 502411 | SL 1388 | B050D | 85931 | 800 | 8,000 | 14 |
| 502411 | SL 1388 | B054D | 103850 | 800 | 8,000 | 6 |
| 502411 | SL 1388 | 017 | 142579 | 800 | 8,000 | 10 |
| 502411 | SL 1388 | 029-D | 221424 | 800 | 8,000 | 18 |
| 515693 | SPB24 8000 RS SU | | | 900 | 900 | 6 |
| 517583 | SPB24 U2 RA SU | | | 1,000 | 1,000 | 53 |
| 519065 | SPB24 T RC SU | | | 8,100 | 8,100 | 194 |
| 519067 | SPB24 T1A RA SU | | | 900 | 900 | 6 |

Oper Id H032 Operator HILCORP ENERGY COMPANY

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|------------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 050223 | 16 MKR 2A RA SUA;BLD D | 015-D | 158751 | 700 | 700 | 73 | |
| 050263 | E 1 RA SUR;TAMBOUR CORP ETAL | 009 | 67197 | 800 | 800 | 150 | |
| 050574 | SPB24 4 RC SU;HARVEY C | | | 800 | 800 | 79 | |
| 503760 | VUA;SL 2484 | 014 | 71571 | 900 | 900 | 7 | |
| 504662 | TAMBOUR CORP ET AL | 013 | 74229 | 0 | 900 | 0 | |
| 504662 | TAMBOUR CORP ETAL | 043 | 236399 | 900 | 900 | 23 | |



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District 2 LAFAYETTE
Field Id 8453 Field Name SOUTH PASS BLOCK 24
Oper Id H032 Operator HILCORP ENERGY COMPANY

| | | | | | | |
|--------|------------------------------|---------|--------|-----|-------|-----|
| 510713 | J G TIMOLAT JR B | 006 | 236379 | 800 | 1,600 | 23 |
| 510713 | J G TIMOLAT JR B | 006-D | 242508 | 800 | 1,600 | 107 |
| 513139 | SL 2484 | 026 | 76859 | 900 | 1,800 | 21 |
| 513139 | SL 2484 | 027 | 77335 | 900 | 1,800 | 21 |
| 513724 | E 1 RA SUB;BLD D | 002-ALT | 68654 | 0 | 800 | 120 |
| 513724 | E 1 RA SUB;BLD D | 018 | 186603 | 800 | 800 | 33 |
| 513725 | E 1 RA SUC;TAMBOUR CORP ETAL | 042 | 219043 | 800 | 800 | 24 |
| 513727 | E 1 RA SUE;BLD D | 017 | 183213 | 0 | 0 | |
| 527106 | SPB24 4 RB SU | | | 194 | 194 | 70 |
| 527107 | SPB24 8 RB SU | | | 152 | 152 | 81 |
| 527515 | SPB24 8800 RD SU | | | 323 | 323 | 93 |

Stripper Allow: 0 **Stripper Potential:** 0 Field Total 100%: **136,169** **5,472**
 Field Total: **136,169** **5,472**

Field Id 8475 Field Name SOUTH PASS BLOCK 27
Oper Id E096 Operator ENERGY PARTNERS, LTD.

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|-------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 050521 | SL 15016 | 005 | 222100 | 1,000 | 1,000 | 95 | |
| 104250 | SL 1007 | B-40 | 92502 | 700 | 2,800 | 10 | |
| 104250 | SL 1007 | B-114 | 218568 | 700 | 2,800 | 19 | |
| 104250 | SL 1007 | B-117 | 218720 | 700 | 2,800 | 27 | |
| 104250 | SL 1007 | B-117D | 219347 | 700 | 2,800 | 9 | |
| 104252 | SL 1008 | B006 | 64740 | 800 | 2,500 | 3 | |
| 104252 | SL 1008 | B040 | 119883 | 800 | 2,500 | 3 | |
| 104252 | SL 1008 | B-059 | 228071 | 900 | 2,500 | 22 | |
| 104605 | SL 1012 | 266 | 149544 | 800 | 3,000 | 11 | |
| 104605 | SL 1012 | 260 | 155510 | 700 | 3,000 | 2 | |
| 104605 | SL 1012 | 285 | 157669 | 700 | 3,000 | 2 | |
| 104605 | SL 1012 | 321 | 210635 | 800 | 3,000 | 12 | |
| 117897 | SPB27 L2 RA SU | | | 1,400 | 1,400 | 24 | |
| 123413 | SPB27 N4 RB SU | | | 2,776 | 2,776 | 145 | |
| 123415 | SPB27 N4A RB SU | | | 900 | 900 | 40 | |
| 123424 | SPB27 N4A RA SU | | | 900 | 900 | 6 | |
| 127518 | SPB27 N1C RC SU | | | 800 | 800 | 16 | |
| 127522 | SPB27 N RC SU | | | 800 | 800 | 2 | |
| 127523 | SPB27 N1A RC SU | | | 800 | 800 | 13 | |
| 128146 | SPB27 M2 RA SU | | | 629 | 629 | 4 | |
| 128377 | SPB27 N RE SU | | | 800 | 800 | 18 | |
| 129436 | SPB27 M6 RA SU | | | 700 | 700 | 11 | |
| 135119 | SPB27 H2 RA SU | | | 600 | 600 | 36 | |
| 135772 | SPB27 K3L RA SU | | | 700 | 700 | 16 | |
| 136696 | SPB27 Q RA SU | | | 32 | 32 | 11 | |
| 148239 | P RA VUA;SL 15016 | 003 | 218801 | 1,000 | 1,000 | 48 | |

SONRIS/2000 Proration Schedule (Crude)

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| District | 2 | | LAFAYETTE |
|------------------------|-----------------------------|----------------------------|---------------------------------|
| Field Id | 8475 | Field Name | SOUTH PASS BLOCK 27 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| Field Total 100%: | | 22,137 | 605 |
| Field Total: | | 22,137 | 605 |
| Field Id | 8508 | Field Name | SOUTH PASS BLOCK 42 |
| Oper Id | D216 | Operator | DYNAMIC OFFSHORE RESOURCES, LLC |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 049999 | O-4 RA VUA:SL 16869 | 001 | 227575 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| Field Total 100%: | | 1,000 | 48 |
| Field Total: | | 1,000 | 48 |
| Field Id | 8567 | Field Name | SOUTHEAST PASS |
| Oper Id | 0152 | Operator | APACHE CORPORATION |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 504347 | SL 1927 | 073 | 214244 |
| 529033 | SEP K RC SU | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| Field Total 100%: | | 3,500 | 94 |
| Field Total: | | 3,500 | 94 |
| Field Id | 8655 | Field Name | ST MARTINVILLE |
| Oper Id | C083 | Operator | CASKIDS OPERATING COMPANY |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 046827 | VUA:J J BIENVENU | 002 | 152785 |
| 049120 | SMEDES BROS INC | 001 | 225302 |
| 049120 | SMEDES BROS INC | 003 | 241209 |
| Oper Id | S338 | Operator | SOUTHERN BAY OPERATING, L.L.C. |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 000888 | CONOCO FEE A | 026 | 164219 |
| 000888 | CONOCO FEE A | 030 | 184597 |
| 000888 | CONOCO FEE A | 041 | 194362 |
| 000888 | CONOCO FEE A | 045 | 211206 |
| 000888 | CONOCO FEE A | 046 | 217096 |
| 000888 | CONOCO FEE A | 047 | 217097 |
| 000888 | CONOCO FEE A | 051 | 220620 |
| 000888 | CONOCO FEE A | 052 | 220679 |
| 000888 | CONOCO FEE A | 053 | 241736 |
| 040499 | STD OF KANSAS FEE | 007 | 232092 |
| 042406 | STM 9 I RA SU | | |
| 044748 | 11 D 1 RB SUA:STD OF KANSAS | 006-ALT | 217896 |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| Field Total 100%: | | 7,900 | 202 |
| Field Total: | | 7,900 | 202 |
| Field Id | 8666 | Field Name | ST ROSE, NORTH |
| Oper Id | 0152 | Operator | APACHE CORPORATION |

SONRIS/2000 Proration Schedule (Crude)

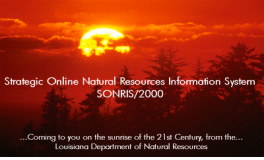
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| District 2 LAFAYETTE | | | | | | | | |
|---|------------------------------|-------------|-------------|-------------------|------------------|------------|----------------------------|----------|
| Field Id 8666 Field Name ST ROSE, NORTH | | | | | | | | |
| Oper Id 0152 Operator APACHE CORPORATION | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047916 | 10600 RB SUA;KOCH GATEWAY P/ | 001 | 217622 | 1,100 | 1,100 | 215 | | |
| Stripper Allow: | | | | | | 0 | Stripper Potential: | 0 |
| | | | | Field Total 100%: | 1,100 | 215 | | |
| | | | | Field Total: | 1,100 | 215 | | |
| Field Id 8687 Field Name STARKS | | | | | | | | |
| Oper Id C379 Operator CRAWFORD HUGHES OPERATING COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049895 | HBY RD SUA;WALKER | 001 | 232151 | 800 | 800 | 3 | | |
| Stripper Allow: | | | | | | 0 | Stripper Potential: | 0 |
| | | | | Field Total 100%: | 800 | 3 | | |
| | | | | Field Total: | 800 | 3 | | |
| Field Id 8698 Field Name STARKS, WEST | | | | | | | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 046058 | Y7 RA SUB;R E HANKAMER ETAL | 009 | 227312 | 1,300 | 1,300 | 43 | | |
| Stripper Allow: | | | | | | 0 | Stripper Potential: | 0 |
| | | | | Field Total 100%: | 1,300 | 43 | | |
| | | | | Field Total: | 1,300 | 43 | | |
| Field Id 8703 Field Name STELLA | | | | | | | | |
| Oper Id 4678 Operator PAXTON OIL COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049417 | 6500 RA SUA;HERO LANDS CO | 001 | 226851 | 700 | 700 | 10 | | |
| Oper Id M259 Operator MCGOWAN WORKING PARTNERS, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 038467 | 6300 RA SU76;N C HERO | 002 | 177783 | 700 | 700 | 33 | | |
| 038838 | 6300 RA SU336;NC HERO ET AL | 004 | 180541 | 700 | 700 | 12 | | |
| 038839 | 6300 RA SU344;NC HERO ET AL | 003 | 180085 | 700 | 700 | 34 | | |
| 040753 | 7000 SU123;DELTA MINERALS 5 | 006 | 160111 | 800 | 800 | 117 | | |
| 502427 | 7000 SU124;SL 458 | 003 | 27622 | 800 | 800 | 13 | | |
| 519332 | 7000 SU111;DELTA MINERALS 4 | 002-D | 83189 | 800 | 800 | 10 | | |
| Stripper Allow: | | | | | | 0 | Stripper Potential: | 0 |
| | | | | Field Total 100%: | 5,200 | 229 | | |
| | | | | Field Total: | 5,200 | 229 | | |
| Field Id 8710 Field Name STEWARD BRANCH | | | | | | | | |
| Oper Id 2481 Operator FLASH GAS & OIL SOUTHWEST, INC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 041059 | U WX RA SUA;HUTCHINSON | 001 | 191333 | 1,000 | 1,000 | 14 | | |



Louisiana Department of Natural Resources (DNR)

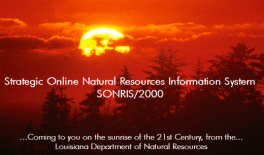
SONRIS/2000 Proration Schedule (Crude)

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| | | | |
|------------------------|---------------------------|----------------------------|--|
| District 2 | | LAFAYETTE | |
| Field Id | 8710 | Field Name | STEWART BRANCH |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 1,000 |
| | | Field Total: | 14 |
| | | Field Total: | 1,000 |
| | | Field Total: | 14 |
| Field Id | 8744 | Field Name | SUGARTOWN |
| Oper Id | 60024 | Operator | INDIGO II LOUISIANA OPERATING LLC |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 049456 | AUS C RA SUN;CROSBY 36 | 001 | 227783 |
| Allowable | Unit/Lease Allow | Potential | Remarks |
| 15 | 15 | 15 | |
| Oper Id | A224 | Operator | ADDISON OIL, LLC |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 048349 | AUS C RA SUA;CROSBY L&R 8 | 001 | 219439 |
| 048652 | AUS C RA SUF;QUINN 17 | 001 | 221436 |
| 048788 | AUS C RA SUQ;QUINN 8 | 001 | 222479 |
| 048797 | AUS C RA SUM;MARTIN 22 | 001 | 222628 |
| 048860 | AUS C RA SUP;CROSBY 9A | 001 | 222785 |
| 048867 | AUS C RA SUO;CROSBY 5 | 001 | 222674 |
| 048885 | AUS C RA SUL;CROSBY 9 | 001 | 223154 |
| 048939 | AUS C RA SUR;CROSBY 4 | 1 | 223607 |
| 049227 | AUS C RA SUS;CROSBY 2B | 001 | 225116 |
| Allowable | Unit/Lease Allow | Potential | Remarks |
| 10 | 10 | 10 | |
| 2 | 2 | 2 | |
| 5 | 5 | 5 | |
| 5 | 5 | 5 | |
| 7 | 7 | 7 | |
| 16 | 16 | 16 | |
| 15 | 15 | 15 | |
| 5 | 5 | 5 | |
| 20 | 20 | 20 | |
| Oper Id | T257 | Operator | TPE TIGER, LLC |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 048659 | AUS C RA SUH;CROSBY 25 | 001 | 221416 |
| Allowable | Unit/Lease Allow | Potential | Remarks |
| 2 | 2 | 2 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 102 |
| | | Field Total: | 102 |
| | | Field Total: | 102 |
| | | Field Total: | 102 |
| Field Id | 8746 | Field Name | SUGRUE |
| Oper Id | A224 | Operator | ADDISON OIL, LLC |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 048558 | AUS C RA SUC;JOHNSON 24 | 001 | 220188 |
| 048611 | AUS C RA SUD;CROSBY 27 | 001 | 220488 |
| 048639 | AUS C RA SUE;CROSBY 36 | 001 | 220189 |
| 048651 | AUS C RA SUB;CROSBY 22 A | 001 | 220209 |
| 048673 | AUS C RA SUF;CROSBY 34 | 001 | 221259 |
| 048705 | AUS C RA SUG;CROSBY 19 A | 001 | 221823 |
| 048877 | AUS C RA SUL;CROSBY 29 | 001 | 223297 |
| 048879 | AUS C RA SUJ;CROSBY 21A | 001 | 223148 |
| 048996 | AUS C RA SUK;BEESON 28 | 001 | 223794 |
| Allowable | Unit/Lease Allow | Potential | Remarks |
| 9 | 9 | 9 | |
| 10 | 10 | 10 | |
| 4 | 4 | 4 | |
| 2 | 2 | 2 | |
| 2 | 2 | 2 | |
| 20 | 20 | 20 | |
| 15 | 15 | 15 | |
| 2 | 2 | 2 | |
| 4 | 4 | 4 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 |
| | | Field Total 100%: | 68 |
| | | Field Total: | 68 |
| | | Field Total: | 68 |
| | | Field Total: | 68 |
| Field Id | 8759 | Field Name | SULPHUR MINES |
| Oper Id | 6941 | Operator | VONCO OF MISSISSIPPI, INC. |
| Luw | Luw/Well Name | Well Number | Well Serial |
| 001412 | FEE | 956 | 185997 |
| Allowable | Unit/Lease Allow | Potential | Remarks |
| 400 | 1,600 | 8 | |



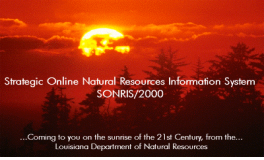
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

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Thru 30 Jun, 2012

| District 2 LAFAYETTE | | | | | | | | |
|--|----------------------------|--|----------------------------|------------------|-------------------------|-------------------|----------------|------------|
| Field Id 8759 | | Field Name SULPHUR MINES | | | | | | |
| Oper Id 6941 | | Operator VONCO OF MISSISSIPPI, INC. | | | | | | |
| 001412 | FEE | | 1012 | 209459 | 300 | 1,600 | 24 | |
| 001412 | FEE | | 1018 | 217932 | 500 | 1,600 | 9 | |
| 001412 | FEE | | 1024 | 243467 | 400 | 1,600 | 10 | |
| 040454 | SM CH RC SU | | | | 1,400 | 1,400 | 26 | |
| 041875 | SM MARG 1 RJ SU | | | | 600 | 600 | 10 | |
| 041882 | SM CH RE SU | | | | 700 | 700 | 7 | |
| 042457 | SM 4150 RF SU | | | | 500 | 500 | 10 | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 4,800 | 104 |
| | | | | | | Field Total: | 4,800 | 104 |
| Field Id 8839 Field Name SWEET LAKE | | | | | | | | |
| Oper Id 1814 | | Operator FOREST OIL CORPORATION | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 035229 | SLK 5 RM SU | | | 500 | 500 | 7 | | |
| 035475 | SLK 16 RCH SU | | | 1,200 | 1,200 | 34 | | |
| 048774 | 35 RA SUA;YOUNT LEE OIL CO | 084 | 221220 | 800 | 800 | 21 | | |
| 048933 | AMOCO | 003 | 224248 | 800 | 800 | 3 | | |
| 505273 | YOUNT LEE OIL COMPANY | 028 | 46642 | 600 | 3,800 | 3 | | |
| 505273 | YOUNT LEE OIL COMPANY | 029 | 48206 | 500 | 3,800 | 102 | | |
| 505273 | YOUNT LEE OIL COMPANY | 072 | 202169 | 0 | 3,800 | | | |
| 505273 | YOUNT LEE OIL COMPANY | 076 | 204555 | 800 | 3,800 | 19 | | |
| 505273 | YOUNT LEE OIL COMPANY | 079 | 209296 | 500 | 3,800 | 12 | | |
| 505273 | YOUNT LEE OIL COMPANY | 088 | 234883 | 700 | 3,800 | 100 | | |
| 505273 | YOUNT LEE OIL COMPANY | 090 | 237653 | 700 | 3,800 | 17 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 7,100 | 318 |
| | | | | | | Field Total: | 7,100 | 318 |
| Field Id 8876 Field Name TEPETATE | | | | | | | | |
| Oper Id 2748 | | Operator HUGHES-LECKELT-MAYBRIER PRDCRS | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 004157 | E J PERRON | 003 | 76862 | 200 | 200 | 4 | | |
| 042170 | E J PERRON ET AL | 001 | 199024 | 200 | 600 | 3 | | |
| 042170 | E J PERRON ET AL | 003 | 199931 | 200 | 600 | 4 | | |
| 042170 | E J PERRON ET AL | 005 | 200259 | 200 | 600 | 5 | | |
| 043813 | ROY O MARTIN LUMBER CO | 001 | 204803 | 200 | 200 | 5 | | |
| Oper Id 3839 | | Operator O. D. MAYBRIER | | | | | | |
| <i>Luw</i> | <i>Luw/Well Name</i> | <i>Well Number</i> | <i>Well Serial</i> | <i>Allowable</i> | <i>Unit/Lease Allow</i> | <i>Potential</i> | <i>Remarks</i> | |
| 001043 | DALLAS ORTEGO | 001 | 71049 | 200 | 1,600 | 2 | | |
| 001043 | DALLAS ORTEGO | 002 | 72177 | 200 | 1,600 | 3 | | |
| 001043 | DALLAS ORTEGO | 004 | 77534 | 200 | 1,600 | 2 | | |
| 001043 | DALLAS ORTEGO | 006 | 185430 | 200 | 1,600 | 3 | | |
| 001043 | DALLAS ORTEGO | 007 | 193754 | 200 | 1,600 | 3 | | |



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| District 2 | | LAFAYETTE | | | | | |
|------------------------|--------------------------|--------------------|---------------------------------------|--------------------------|----------------------------|------------------|----------------|
| Field Id | 8876 | Field Name | TEPETATE | | | | |
| Oper Id | 3839 | Operator | O. D. MAYBRIER | | | | |
| 001043 | DALLAS ORTEGO | 010 | 204011 | 200 | 1,600 | 3 | |
| 001043 | DALLAS ORTEGO | 012 | 206714 | 200 | 1,600 | 3 | |
| 001043 | DALLAS ORTEGO | 013 | 206849 | 200 | 1,600 | 3 | |
| 041563 | J E HUGHES & J C LECKELT | 001 | 195175 | 0 | 0 | 2 | |
| 041563 | J E HUGHES & J C LECKELT | 003 | 195570 | 0 | 0 | 2 | |
| 041563 | J E HUGHES & J C LECKELT | 004 | 196647 | 0 | 0 | 2 | |
| 042126 | ROY O MARTIN LUMBER CO | 001 | 198317 | 200 | 1,600 | 3 | |
| 042126 | ROY O MARTIN LUMBER CO | 003 | 199933 | 200 | 1,600 | 2 | |
| 042126 | ROY O MARTIN LUMBER CO | 007 | 201958 | 200 | 1,600 | 2 | |
| 042126 | ROY O MARTIN LUMBER CO | 008 | 202688 | 200 | 1,600 | 2 | |
| 042126 | ROY O MARTIN LUMBER CO | 006 | 204164 | 200 | 1,600 | 2 | |
| 042126 | ROY O MARTIN LUMBER CO | 010 | 204542 | 200 | 1,600 | 2 | |
| 042126 | ROY O MARTIN LUMBER CO | 011 | 205973 | 200 | 1,600 | 2 | |
| 042126 | ROY O MARTIN LUMBER CO | 012 | 207131 | 200 | 1,600 | 2 | |
| 046986 | R J ST GERMAIN JR ET AL | 002 | 214382 | 200 | 200 | 2 | |
| Oper Id | E145 | Operator | ELYSIUM JENNINGS, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 047413 | VUA;DOGUET ET AL | 001 | 215497 | 800 | 1,700 | 13 | |
| 047413 | VUA;DOGUET ET AL | 002 | 216574 | 900 | 1,700 | 24 | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 001964 | HOMESEEKERS DEV CO A | 013 | 32939 | 800 | 800 | 72 | |
| 026501 | T ORTEGO A SU | | | 3,041 | 3,041 | 162 | |
| Stripper Allow: | | | | 0 | Stripper Potential: | | 0 |
| | | | | Field Total 100%: | | 9,941 | 339 |
| | | | | Field Total: | | 9,941 | 339 |
| Field Id | 8881 | Field Name | TEPETATE, NORTH | | | | |
| Oper Id | 3839 | Operator | O. D. MAYBRIER | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 013805 | K B SMITH | 001 | 80212 | 400 | 1,800 | 3 | |
| 013805 | K B SMITH | 002 | 88050 | 200 | 1,800 | 2 | |
| 013805 | K B SMITH | 004 | 112136 | 200 | 1,800 | 2 | |
| 013805 | K B SMITH | 006 | 127081 | 200 | 1,800 | 3 | |
| 013805 | K B SMITH | 009 | 182435 | 200 | 1,800 | 2 | |
| 013805 | K B SMITH | 011 | 183673 | 200 | 1,800 | 3 | |
| 013805 | K B SMITH | 014 | 210605 | 200 | 1,800 | 3 | |
| 013805 | K B SMITH | 015 | 212201 | 200 | 1,800 | 2 | |
| Oper Id | J088 | Operator | JS & S PRODUCTION, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 040648 | ETTA STAMM SWEENEY ET AL | 003 | 186740 | 800 | 800 | 6 | |
| Oper Id | M259 | Operator | MCGOWAN WORKING PARTNERS, INC. | | | | |

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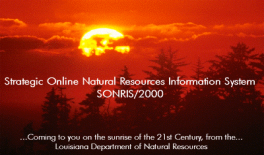
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| District 2 LAFAYETTE | | | | | | | | |
|---|-------------------------------|-------------|----------------------------|-----------|------------------|-------------------|--------------|------------|
| Field Id 8881 Field Name TEPETATE, NORTH | | | | | | | | |
| Oper Id M259 Operator MCGOWAN WORKING PARTNERS, INC. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 002246 | C & R KLUMPP B | A-7 | 158208 | 800 | 800 | 9 | | |
| 032356 | M L VINCENT JR | 002 | 29806 | 800 | 1,600 | 22 | | |
| 032356 | M L VINCENT JR | 019 | 213835 | 800 | 1,600 | 12 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 5,000 | 69 |
| | | | | | | Field Total: | 5,000 | 69 |
| Field Id 8901 Field Name THEALL | | | | | | | | |
| Oper Id 3122 Operator KASH OIL AND GAS, INC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049288 | AMPH 5 RA SUA;S HEBERT | 001 | 62117 | 1,100 | 1,100 | 2 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 1,100 | 2 |
| | | | | | | Field Total: | 1,100 | 2 |
| Field Id 8916 Field Name THOMPSON BLUFF | | | | | | | | |
| Oper Id S370 Operator SHORELINE SOUTHEAST LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049133 | HBY RA SUA;TEXACO INC 26 | 1 | 224491 | 900 | 900 | 13 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 900 | 13 |
| | | | | | | Field Total: | 900 | 13 |
| Field Id 8926 Field Name THREE BAYOU BAY | | | | | | | | |
| Oper Id 6454 Operator JAMES A. WHITSON, JR. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050053 | VUA;SL 18441 | 001 | 234871 | 0 | 0 | | NO DM1R | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 0 | 0 |
| | | | | | | Field Total: | 0 | 0 |
| Field Id 8941 Field Name TIGER PASS | | | | | | | | |
| Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT CO | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049600 | THE LOUISIANA FRUIT COMPANY | 002-D | 229512 | 1,000 | 1,900 | 265 | | |
| 049600 | THE LOUISIANA FRUIT COMPANY | 001-D | 229542 | 900 | 1,900 | 198 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 1,900 | 463 |
| | | | | | | Field Total: | 1,900 | 463 |
| Field Id 8956 Field Name TIGRE LAGOON | | | | | | | | |
| Oper Id 1814 Operator FOREST OIL CORPORATION | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049214 | 9900 RA SUA;BILLEAUD PLANTERS | 003 | 219887 | 1,100 | 1,100 | 46 | | |



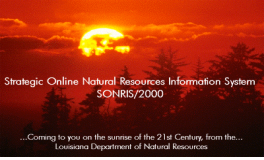
SONRIS/2000 Proration Schedule (Crude)

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|------------------------|--------------------------|--------------------|-------------------------------------|------------------|-------------------------|------------------------------------|------------------|
| Field Id | 8956 | Field Name | TIGRE LAGOON | | | | |
| Oper Id | 1814 | Operator | FOREST OIL CORPORATION | | | | |
| 512541 | S CRIST SUA;E DUGAS ETAL | 001 | 220799 | 1,100 | 1,100 | 24 | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 516987 | BIG 3-2 SUB;B PLANTERS | 002 | 82345 | 900 | 900 | 85 | |
| 516994 | BIG 3-2 SUF;E BROUSSARD | 007 | 98413 | 900 | 900 | 34 | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: 4,000 189 | |
| | | | | | | Field Total: | 4,000 189 |
| Field Id | 8971 | Field Name | TIMBALIER BAY OFFSHORE | | | | |
| Oper Id | E172 | Operator | ENERGY XXI GOM, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 114935 | SL 1423 | 111-D | 242361 | 1,100 | 1,100 | 63 | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: 1,100 63 | |
| | | | | | | Field Total: | 1,100 63 |
| Field Id | 8966 | Field Name | TIMBALIER BAY ONSHORE | | | | |
| Oper Id | T197 | Operator | TANA EXPLORATION COMPANY LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 036586 | TB 5900 RAA SU | | | 600 | 600 | 48 | |
| 045083 | TB D 14A RB2 SU | | | 0 | 0 | | |
| 049667 | 6800 RA SUA;SL PP 192 | 181 | 91335 | 700 | 700 | 37 | |
| 502413 | SL 1772 | 020 | 54339 | 1,100 | 7,000 | 10 | |
| 502413 | SL 1772 | 045 | 65540 | 1,100 | 7,000 | 11 | |
| 502413 | SL 1772 | 081 | 79627 | 1,200 | 7,000 | 50 | |
| 502413 | SL 1772 | 113D | 116253 | 1,200 | 7,000 | 19 | |
| 502413 | SL 1772 | 138-D | 234716 | 1,300 | 7,000 | 74 | |
| 502413 | SL 1772 | 140 | 236194 | 1,100 | 7,000 | 11 | |
| 502432 | SL PP 192 | 052-D | 57115 | 1,000 | 22,800 | 17 | |
| 502432 | SL PP 192 | 104 | 60144 | 800 | 22,800 | 14 | |
| 502432 | SL PP 192 | 123 | 61165 | 1,000 | 22,800 | 14 | |
| 502432 | SL PP 192 | 113 | 63352 | 1,000 | 22,800 | 12 | |
| 502432 | SL PP 192 | 143 | 67104 | 1,100 | 22,800 | 14 | |
| 502432 | SL PP 192 | 179 | 91135 | 900 | 22,800 | 11 | |
| 502432 | SL PP 192 | 189 | 91481 | 1,000 | 22,800 | 8 | |
| 502432 | SL PP 192 | 198 | 92078 | 600 | 22,800 | 19 | |
| 502432 | SL PP 192 | 216 | 96273 | 700 | 22,800 | 21 | |
| 502432 | SL PP 192 | 217 | 96274 | 600 | 22,800 | 22 | |
| 502432 | SL PP 192 | 238 | 113805 | 1,000 | 22,800 | 19 | |
| 502432 | SL PP 192 | 186-T | 118851 | 600 | 22,800 | 14 | |
| 502432 | SL PP 192 | 246 | 121724 | 600 | 22,800 | 9 | |
| 502432 | SL PP 192 | 297 | 182290 | 1,000 | 22,800 | 51 | |
| 502432 | SL PP 192 | 298 | 212705 | 700 | 22,800 | 40 | |



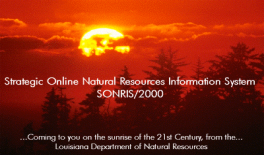
SONRIS/2000 Proration Schedule (Crude)

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| District 2 | | LAFAYETTE | | | | | |
|------------------------|-------------------------------|--------------------|--|------------------|-------------------------|------------------|----------------|
| Field Id | 8966 | Field Name | TIMBALIER BAY ONSHORE | | | | |
| Oper Id | T197 | Operator | TANA EXPLORATION COMPANY LLC | | | | |
| 502432 | SL PP 192 | 300 | 213980 | 600 | 22,800 | 12 | |
| 502432 | SL PP 192 | 307 | 214814 | 800 | 22,800 | 16 | |
| 502432 | SL PP 192 | 313 | 218009 | 700 | 22,800 | 17 | |
| 502432 | SL PP 192 | 321 | 221327 | 800 | 22,800 | 43 | |
| 502432 | SL PP 192 | 323 | 233771 | 800 | 22,800 | 182 | |
| 502432 | SL PP 192 | 328 | 234378 | 800 | 22,800 | 31 | |
| 502432 | SL PP 192 | 332 | 239698 | 900 | 22,800 | 127 | |
| 502432 | SL PP 192 | 336 | 241559 | 800 | 22,800 | 120 | |
| 502432 | SL PP 192 | 334-D | 241908 | 800 | 22,800 | 252 | |
| 502432 | SL PP 192 | 335 | 243607 | 800 | 22,800 | 1,267 | |
| 502432 | SL PP 192 | 337 | 243608 | 800 | 22,800 | 1,570 | |
| 521603 | TB D 10 RAB SU | | | 2,100 | 2,100 | 32 | |
| 523083 | TB D 2 RA SU | | | 900 | 900 | 21 | |
| 527430 | TB D 12 RA SU | | | 900 | 900 | 15 | |
| 530793 | TB D 5 RB SU | | | 900 | 900 | 15 | |
| 535037 | TB D 15A RDE SU | | | 1,300 | 1,300 | 35 | |
| 535058 | TB D 5 RAA SU | | | 900 | 900 | 400 | |
| 535060 | TB 4900 RBA SU | | | 1,000 | 1,000 | 77 | |
| 535061 | TB S 3B RAA SU | | | 800 | 800 | 1 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 39,900 | 4,778 |
| | | | | | Field Total: | 39,900 | 4,778 |
| Field Id | 8976 | Field Name | TOPSY | | | | |
| Oper Id | S370 | Operator | SHORELINE SOUTHEAST LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049849 | 6400 RA SUA:HAYES LUMBER CO : | 002 | 222749 | 700 | 700 | 68 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 700 | 68 |
| | | | | | Field Total: | 700 | 68 |
| Field Id | 9034 | Field Name | TUNICA BAYOU | | | | |
| Oper Id | G157 | Operator | GRIFFIN & GRIFFIN EXPL, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050744 | MCGAW | 001 | 243147 | 0 | 0 | 0 | NO DM1R |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 0 | 0 |
| | | | | | Field Total: | 0 | 0 |
| Field Id | 9040 | Field Name | TURPS | | | | |
| Oper Id | W168 | Operator | WHITE OAK OPERATING CO, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 048724 | HBV 2 RA SUA:B HEBERT ETAL | 001 | 221875 | 800 | 800 | 20 | |



Louisiana Department of Natural Resources (DNR)

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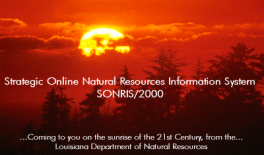
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| District 2 | | LAFAYETTE | | | | | |
|------------------------|------------------------------|-------------|------------------------------|-------------------|------------------|-----------|---------|
| Field Id | 9040 | Field Name | TURPS | | | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | Field Total 100%: | 800 | 20 | |
| | | | | Field Total: | 800 | 20 | |
| Field Id | 9066 | Field Name | UNIVERSITY | | | | |
| Oper Id | B347 | Operator | BCM ENERGY LOUISIANA LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 003227 | NELSON | 014 | 28162 | 0 | 0 | | NO DM1R |
| 042704 | DUPLANTIER ESTATE | 001 | 202379 | 0 | 0 | | NO DM1R |
| Oper Id | T190 | Operator | ROCKLEIGH K. THURMAN | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 046586 | MIO RA VUA;DUPLANTIER ESTATE | 002 | 201795 | 700 | 700 | 23 | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | Field Total 100%: | 700 | 23 | |
| | | | | Field Total: | 700 | 23 | |
| Field Id | 9096 | Field Name | VALENTINE | | | | |
| Oper Id | 0152 | Operator | APACHE CORPORATION | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 047864 | N RE SUB;HARANG ET AL R/A C | 059 | 216601 | 800 | 800 | 9 | |
| 047999 | N RF SUB;DUCOS-ABRIBAT | 019 | 216748 | 0 | 0 | | |
| Oper Id | 2931 | Operator | KARBUNH OIL COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 046545 | L TEX W RB SUA;ROBICHAUX | 001 | 185714 | 700 | 700 | 35 | |
| Oper Id | M357 | Operator | MESA GULF COAST LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 005003 | VALENTINE | 014 | 52593 | 800 | 1,700 | 30 | |
| 005003 | VALENTINE | 037 | 99089 | 900 | 1,700 | 14 | |
| 034925 | VAL N RC SU | | | 800 | 800 | 50 | |
| 045718 | VALENTINE SUGARS | 006 | 208646 | 0 | 0 | | |
| 049396 | PPCO ETAL | 002 | 227244 | 900 | 900 | 12 | |
| 049507 | SOUTH COAST CORP | 007 | 227936 | 0 | 0 | | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | Field Total 100%: | 4,900 | 150 | |
| | | | | Field Total: | 4,900 | 150 | |
| Field Id | 9101 | Field Name | VATICAN | | | | |
| Oper Id | W137 | Operator | WAGNER OIL COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 029874 | BM RA SUB:T MILLER | 002D | 134538 | 1,100 | 1,100 | 14 | |
| 030340 | BM RA SUC:CYPRIEN ROY | 001-ALT | 213121 | 1,200 | 1,200 | 129 | |
| Stripper Allow: | | 0 | Stripper Potential: 0 | Field Total 100%: | 2,300 | 143 | |
| | | | | Field Total: | 2,300 | 143 | |



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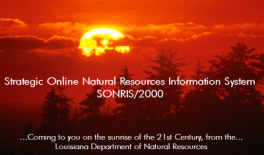
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Thru

30 Jun, 2012

| District 2 | | LAFAYETTE | | | | | |
|------------------------|-------------------------------|--------------------|-------------------------------|------------------|-------------------------|------------------|----------------|
| Field Id | 9116 | Field Name | VENICE | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 034981 | V B7 R16-17 SU | | | 106 | 106 | 20 | |
| 034983 | V B15 R12-15 SU | | | 1,200 | 1,200 | 182 | |
| 043894 | V M15C RPB-PB SU | | | 600 | 600 | 12 | |
| 049637 | M18 RA SUA;LA FRUIT CO | 001 | 227412 | 1,200 | 1,200 | 62 | |
| 050746 | M-26 RX-4 SUA;ML&F A | 055 | 223682 | 0 | 0 | | NO DM1R |
| 500587 | BURAS LEVEE DISTRICT | 099D | 95652 | 900 | 3,500 | 32 | |
| 500587 | BURAS LEVEE DISTRICT | 120 | 107774 | 0 | 3,500 | | |
| 500587 | BURAS LEVEE DISTRICT | 205 | 225265 | 1,500 | 3,500 | 15 | |
| 500587 | BURAS LEVEE DISTRICT | 209 | 242735 | 1,100 | 3,500 | 93 | |
| 502941 | MANHATTAN LAND & FRUIT CO A | 048 | 132902 | 800 | 800 | 138 | |
| 533690 | VUA;ML&F CO A | 010 | 22595 | 800 | 800 | 26 | |
| 534560 | V B7 R17-18 SU | | | 281 | 281 | 80 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 8,487 | 660 |
| | | | | | Field Total: | 8,487 | 660 |
| Field Id | 9121 | Field Name | VERMILION BAY | | | | |
| Oper Id | 1194 | Operator | CHEVRON U.S.A. INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 504316 | SL 334 VERMILION BAY | B-108 | 225777 | 1,100 | 1,100 | 631 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,100 | 631 |
| | | | | | Field Total: | 1,100 | 631 |
| Field Id | 9223 | Field Name | VILLE PLATTE | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 022613 | J E VIDRINE TR 2 | 013 | 238876 | 900 | 900 | 15 | |
| 032266 | PIERRE MCDANIEL | 007 | 184112 | 800 | 800 | 2 | |
| 036574 | VUA;J E VIDRINE TR 2 | 011-D | 168720 | 1,000 | 2,000 | 60 | |
| 036574 | VUA;PIERRE MCDANIEL | 009 | 215640 | 1,000 | 2,000 | 155 | |
| 038998 | BC RB SUA;EVANGELINE SEC CO | 004 | 176530 | 900 | 900 | 9 | |
| 040271 | MIDD CF RB SUA;O DEVILLE TR 2 | 005D | 185225 | 0 | 0 | | |
| 041913 | VP BSL CF RD SU | | | 800 | 800 | 32 | |
| 041914 | VP MDL CF RA SU | | | 800 | 800 | 17 | |
| 043010 | VP BSL CF RI SU | | | 900 | 900 | 10 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 7,100 | 300 |
| | | | | | Field Total: | 7,100 | 300 |
| Field Id | 9228 | Field Name | VINTON | | | | |
| Oper Id | 0466 | Operator | CULOCO, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 040928 | F G BOWERS EST ET AL | 001 | 191026 | 0 | 0 | | NO DM1R |
| 040928 | F G BOWERS EST ET AL | 002 | 191342 | 0 | 0 | | NO DM1R |



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|-------------------|--------------------------|--------------------|-------------------------------------|------------------|-------------------------|------------------|----------------|
| Field Id | 9228 | Field Name | VINTON | | | | |
| Oper Id | 0466 | Operator | CULOCCO, INC. | | | | |
| 042525 | F H GRAY | 007 | 201532 | 0 | 0 | NO DM1R | |
| 042525 | F H GRAY | 011 | 201780 | 0 | 0 | NO DM1R | |
| 042525 | F H GRAY | 006 | 202591 | 0 | 0 | NO DM1R | |
| 042696 | F H GRAY A | 005 | 52180 | 0 | 0 | NO DM1R | |
| 042696 | F H GRAY A | 002 | 203672 | 0 | 0 | NO DM1R | |
| 444729 | F H GRAY A | 008 | 206178 | 0 | 0 | NO DM1R | |
| 444931 | F H GRAY A | 009 | 206179 | 0 | 0 | NO DM1R | |
| 444932 | F H GRAY | 017 | 206626 | 0 | 0 | NO DM1R | |
| Oper Id | 6889 | Operator | OIL WELL BUYERS CORP. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049219 | B RA SUGG;WEEKS U A | 004 | 31195 | 0 | 0 | NO DM1R | |
| Oper Id | A208 | Operator | ACTIVA RESOURCES, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050773 | STREAM | 003 | 242741 | 0 | 0 | NO DM1R | |
| Oper Id | D205 | Operator | DISCOVERY OPERATING, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 049777 | OPAL GRAY TRUST 4 | 002 | 231603 | 300 | 900 | 3 | |
| 049777 | OPAL GRAY TRUST 4 | 005 | 234861 | 200 | 900 | 4 | |
| 049777 | OPAL GRAY TRUST 4 | 009 | 234925 | 400 | 900 | 1 | |
| 049813 | MATILDA GRAY STREAM J-4 | 001 | 231930 | 400 | 400 | 7 | |
| 050008 | MATILDA G STREAM ETAL 33 | 003 | 235230 | 300 | 300 | 3 | |
| Oper Id | K065 | Operator | KILMARNOCK OIL COMPANY, INC. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 005049 | VINCENT HEIRS C | 029 | 51557 | 300 | 700 | 1 | |
| 005049 | VINCENT HEIRS C | 055 | 139365 | 400 | 700 | 1 | |
| 005051 | VINCENT HEIRS | 011 | 62124 | 200 | 3,500 | 2 | |
| 005051 | VINCENT HEIRS | 013 | 64419 | 300 | 3,500 | 4 | |
| 005051 | VINCENT HEIRS | 014 | 69103 | 300 | 3,500 | 3 | |
| 005051 | VINCENT HEIRS | 001 | 81118 | 200 | 3,500 | 4 | |
| 005051 | VINCENT HEIRS | 056 | 147991 | 300 | 3,500 | 3 | |
| 005051 | VINCENT HEIRS | 057 | 147992 | 200 | 3,500 | 1 | |
| 005051 | VINCENT HEIRS | 059 | 166639 | 200 | 3,500 | 3 | |
| 005051 | VINCENT HEIRS | 058 | 167246 | 300 | 3,500 | 3 | |
| 005051 | VINCENT HEIRS | 060 | 207838 | 300 | 3,500 | 2 | |
| 005051 | VINCENT HEIRS | 061 | 215498 | 300 | 3,500 | 4 | |
| 005051 | VINCENT HEIRS | 62 | 224075 | 300 | 3,500 | 4 | |
| 005051 | VINCENT HEIRS | 063 | 228238 | 300 | 3,500 | 4 | |
| 005051 | VINCENT HEIRS | 064 | 233140 | 300 | 3,500 | 2 | |
| 034537 | VINCENT HEIRS A | 001 | 154031 | 300 | 2,800 | 1 | |
| 034537 | VINCENT HEIRS A | 004 | 167245 | 400 | 2,800 | 1 | |
| 034537 | VINCENT HEIRS A | 009 | 186322 | 200 | 2,800 | 3 | |
| 034537 | VINCENT HEIRS A | 010 | 211518 | 300 | 2,800 | 1 | |

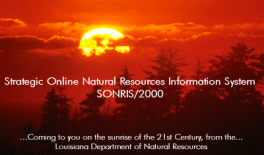
SONRIS/2000 Proration Schedule (Crude)

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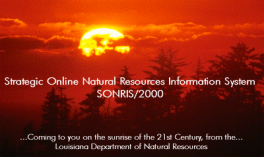
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| District 2 | | LAFAYETTE | | | | | | | |
|------------------------|---------------------------|--------------------|-------------------------------------|------------------|-------------------------|--------------------------|----------------|---------------|------------|
| Field Id | 9228 | Field Name | VINTON | | | | | | |
| Oper Id | K065 | Operator | KILMARNOCK OIL COMPANY, INC. | | | | | | |
| 034537 | VINCENT HEIRS A | 011 | 216946 | 300 | 2,800 | 3 | | | |
| 034537 | VINCENT HEIRS A | 013 | 229103 | 300 | 2,800 | 3 | | | |
| 034537 | VINCENT HEIRS A | 014 | 231600 | 300 | 2,800 | 3 | | | |
| 034537 | VINCENT HEIRS A | 016 | 235700 | 400 | 2,800 | 4 | | | |
| 034537 | VINCENT HEIRS A | 017 | 241501 | 300 | 2,800 | 8 | | | |
| Oper Id | W168 | Operator | WHITE OAK OPERATING CO, LLC | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 001672 | A RB SUPP;F H GRAY UD | 001 | 29124 | 600 | 600 | 14 | | | |
| 002911 | M GRAY BB | 010 | 193374 | 300 | 900 | 4 | | | |
| 002911 | M GRAY BB | 011 | 198286 | 300 | 900 | 20 | | | |
| 002911 | M GRAY BB | 014 | 242396 | 300 | 900 | 15 | | | |
| 025053 | C RA SUQ;M GRAY G | 065 | 85073 | 0 | 0 | | | | |
| 025060 | D RA SUP;M GRAY G | 018 | 29249 | 600 | 600 | 8 | | | |
| 025069 | M GRAY G | 011 | 28642 | 500 | 5,000 | 4 | | | |
| 025069 | M GRAY G | 014 | 28744 | 600 | 5,000 | 12 | | | |
| 025069 | M GRAY G | 019 | 28966 | 600 | 5,000 | 9 | | | |
| 025069 | M GRAY G | 048 | 42680 | 600 | 5,000 | 10 | | | |
| 025069 | M GRAY G | 060 | 78145 | 500 | 5,000 | 50 | | | |
| 025069 | M GRAY G | 069 | 97175 | 500 | 5,000 | 5 | | | |
| 025069 | M GRAY G | 076 | 158562 | 600 | 5,000 | 5 | | | |
| 025069 | M GRAY G | 082 | 200312 | 500 | 5,000 | 2 | | | |
| 025069 | M GRAY G | 085 | 210515 | 600 | 5,000 | 65 | | | |
| 025075 | A RA SUU;M GRAY G | 043 | 31645 | 500 | 500 | 7 | | | |
| 025082 | B RA SUJJ;M GRAY G | 081 | 188918 | 500 | 500 | 25 | | | |
| 025101 | D RA SUX;M GRAY G | 058 | 60152 | 600 | 600 | 11 | | | |
| 030402 | MATILDA GRAY STREAM J | 012D | 141397 | 300 | 1,300 | 5 | | | |
| 030402 | MATILDA GRAY STREAM J | 002 | 212957 | 300 | 1,300 | 120 | | | |
| 030402 | MATILDA GRAY STREAM J | 006 | 215905 | 400 | 1,300 | 1 | | | |
| 030402 | MATILDA GRAY STREAM J | 029 | 243145 | 300 | 1,300 | 120 | | | |
| 030645 | CLEON LAND DEVELOPMENT CO | 012 | 223993 | 700 | 1,400 | 3 | | | |
| 030645 | CLEON LAND DEVELOPMENT CO | 11 | 224507 | 700 | 1,400 | 8 | | | |
| 034617 | M G STREAM | 001 | 155088 | 0 | 0 | | NO DM1R | | |
| 048896 | M G STREAM ET AL | 5 | 224284 | 700 | 1,900 | 2 | | | |
| 048896 | M G STREAM ET AL | 010 | 225994 | 500 | 1,900 | 10 | | | |
| 048896 | M G STREAM ETAL | 012 | 226954 | 700 | 1,900 | 5 | | | |
| 049279 | VUF;BENCKENSTEIN | 002 | 232325 | 400 | 800 | 105 | | | |
| 049279 | VUF;WALKER LA PROPERTIES | 002 | 242652 | 400 | 800 | 120 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | | 22,700 | 851 |
| | | | | | | Field Total: | | 22,700 | 851 |
| Field Id | 9273 | Field Name | WASHINGTON | | | | | | |
| Oper Id | K036 | Operator | KEY OPERATING COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 050276 | THISCO PARTNERSHIP | 002 | 237557 | 800 | 3,100 | 22 | | | |



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Field Id 9273 Field Name WASHINGTON

Oper Id K036 Operator KEY OPERATING COMPANY

| | | | | | | | | |
|------------------------|--------------------|----------|----------------------------|-----|----------|--------------------------|--------------|------------|
| 050276 | THISCO PARTNERSHIP | 003 | 238829 | 800 | 3,100 | 80 | | |
| 050276 | THISCO PARTNERSHIP | 004 | 239936 | 800 | 3,100 | 5 | | |
| 050276 | THISCO PARTNERSHIP | 005 | 240735 | 700 | 3,100 | 36 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 3,100 | 143 |
| | | | | | | Field Total: | 3,100 | 143 |

Field Id 9291 Field Name WEEKS ISLAND

Oper Id A229 Operator ALTA MESA SERVICES, LP

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|------------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 047755 | MO RC SUA;WI ST UNIT A | 020 | 190538 | 0 | 0 | | NO DM1R |
| 047755 | MO RC SUA;MYLES SALT COMPAN | 003-ALT | 226116 | 0 | 0 | | NO DM1R |
| 047938 | O RE SUA;MIAMI CORP-SMITH ET | 001 | 217054 | 0 | 0 | 0 | NO DM1R |
| 048837 | WI U LC RA SU; | | | 0 | 0 | | NO DM1R |
| 049624 | BF 4 RA SUC;GOODRICH-COCKE | 007 | 229647 | 0 | 0 | | NO DM1R |
| 049653 | O RG SUA;WEEKS ISLAND ST UA | 025 | 229029 | 0 | 0 | | NO DM1R |
| 049920 | BF 4 RA SUD;GOODRICH-COCKE | 008 | 233133 | 0 | 0 | | NO DM1R |
| 050265 | BF 4 RA SUE;GOODRICH-COCKE | 006 | 226012 | 0 | 0 | | NO DM1R |
| 050777 | U RF SUA;ST WEEKS BAY | 019 | 206763 | 0 | 0 | | NO DM1R |
| 503202 | MYLES SALT COMPANY | 047 | 224418 | 0 | 0 | | NO DM1R |
| 519983 | CM RA SUL;ST WKS BAY | 015 | 65453 | 0 | 0 | | NO DM1R |
| 520249 | CM RA SUO;R H GOODRICH | 025 | 149506 | 0 | 0 | | NO DM1R |
| 524648 | L RA SUA;SMITH STATE UNIT H | 009 | 216470 | 0 | 0 | | NO DM1R |
| 530466 | WI O RA SU | | | 0 | 0 | | NO DM1R |
| 530467 | WI I RD SU | | | 0 | 0 | | NO DM1R |
| 531162 | WI M RA SU | | | 0 | 0 | | NO DM1R |

Oper Id C083 Operator CASKIDS OPERATING COMPANY

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|--------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 048719 | CM RD SUA;GOODRICH-COCKE | 002 | 221773 | 900 | 900 | 32 | |

Oper Id G090 Operator GOODRICH DRILLERS, L.L.C.

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|-------------------------|-------------|-------------|-----------|------------------|-----------|---------|
| 050798 | U RF SUB;GOODRICH-COCKE | 007 | 243220 | 900 | 900 | 139 | |

Oper Id S197 Operator STONE ENERGY CORPORATION

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
|------------------------|----------------------|-------------|----------------------------|-----------|------------------|--------------------------|--------------|------------|
| 046634 | PROVOST CYR | 002 | 213253 | 1,200 | 3,600 | 25 | | |
| 046634 | PROVOST CYR | 007-D | 221694 | 1,200 | 3,600 | 16 | | |
| 046634 | PROVOST CYR | 009 | 222362 | 1,200 | 3,600 | 50 | | |
| 046944 | M RB SUA;PROVOST CYR | 003 | 214514 | 0 | 0 | 0 | | |
| 047343 | O RD SUA;PROVOST CYR | 004 | 215097 | 1,300 | 1,300 | 15 | | |
| Stripper Allow: | | 0 | Stripper Potential: | | 0 | Field Total 100%: | 6,700 | 277 |
| | | | | | | Field Total: | 6,700 | 277 |

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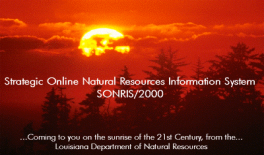
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| District 2 LAFAYETTE | | | | | | | | |
|-----------------------------|-------------------------------|--|--------------------|----------------------------|-------------------------|------------------|----------------|--|
| Field Id 9297 | | Field Name WELSH | | | | | | |
| Oper Id 0321 | | Operator B M OIL, INC. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 003449 | B M FEE | 004 | 205825 | 200 | 600 | 1 | | |
| 003449 | B M FEE | 006 | 206689 | 200 | 600 | 1 | | |
| 003449 | B M FEE | 005 | 207012 | 200 | 600 | 1 | | |
| 005097 | WALSHE | 007 | 205129 | 200 | 400 | 1 | | |
| 005097 | WALSHE | 008 | 215007 | 200 | 400 | 1 | | |
| Oper Id W137 | | Operator WAGNER OIL COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 047177 | MO 2 RA SUB;A T JONES ET AL | 003-ALT | 217100 | 500 | 500 | 3 | | |
| 047735 | MARG H2 RB SUH;ERV & BISHOP / | 021 | 216544 | 700 | 700 | 2 | | |
| 048436 | 3400 RA SUA;A T JONES ETAL | 001 | 216979 | 400 | 400 | 3 | | |
| 050110 | 4700 RA SUL;ERVINE & BISHOP B | 022 | 215185 | 500 | 500 | 5 | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | |
| | | | | Field Total 100%: | 3,100 | 18 | | |
| | | | | Field Total: | 3,100 | 18 | | |
| Field Id 9309 | | Field Name WEST BAY | | | | | | |
| Oper Id 60022 | | Operator ORX RESOURCES, L.L.C. | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 527573 | WB 8AL RA SU | | | 1,000 | 1,000 | 81 | | |
| Oper Id H032 | | Operator HILCORP ENERGY COMPANY | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 045918 | WB 6A RB SU | | | 117 | 117 | 34 | | |
| 049110 | WB 7 RH SU; | | | 26 | 26 | 10 | | |
| 049297 | 8A RI SUA;J G TIMOLAT B | 160 | 226170 | 1,000 | 1,000 | 2 | | |
| 050213 | 17 MKR 2A RA SUA;BLD E | 187 | 237049 | 800 | 800 | 6 | | |
| 050238 | 17 MKR RA SUA;SL 192 PP | 148 | 180151 | 700 | 700 | 8 | | |
| 050296 | 4-5 RJW SUA;SL 192 PP | 172 | 227316 | 800 | 800 | 40 | | |
| 050305 | 16 MKR RG SUA;BLD E | 110 | 113119 | 700 | 700 | 18 | | |
| 050327 | 3A RG SUA;SL 192 PP | 140-D | 165795 | 700 | 700 | 7 | | |
| 050338 | 7 RL SUA;BLD E | 188 | 238011 | 1,100 | 1,100 | 19 | | |
| 050354 | 9-9A MARK RA SUA;SL 192 PP | 173 | 238872 | 600 | 600 | 41 | | |
| 050385 | 5B RG SUA;J G TIMOLAT B | 132 | 155947 | 800 | 800 | 27 | | |
| 050442 | 8A-9 RA SUA;SL 192 PP | 174 | 239398 | 1,100 | 1,100 | 12 | | |
| 050598 | 2 RG SUA;SL 451 | 006 | 176227 | 700 | 700 | 34 | | |
| 050668 | 17-22 RA SUA;SL 192 PP | 175 | 241266 | 1,400 | 1,400 | 102 | | |
| 050669 | 15 MKR RA SUA;BLD E | 182 | 225034 | 700 | 700 | 33 | | |
| 050678 | 4 RN SUA;BLD E | 185 | 227582 | 800 | 800 | 8 | | |
| 050700 | 15 MKR RC SUA;BLD E | 031 | 51471 | 700 | 700 | 46 | | |
| 050715 | WB X 1 FBC SU;SL 192 PP | 177 | 225035 | 0 | 0 | 0 | | |
| 504771 | VU28;J G TIMOLAT ETAL B | 022 | 42516 | 800 | 800 | 16 | | |
| 520042 | WB 4 RD SU | | | 252 | 252 | 77 | | |
| 520173 | WB 11 RB SU | | | 400 | 400 | 109 | | |
| 520186 | WB 5 RA SU | | | 81 | 81 | 31 | | |
| 520188 | WB 7 RC SU | | | 900 | 900 | 126 | | |



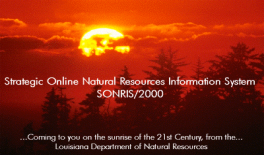
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| District 2 | | LAFAYETTE | | | | | |
|------------------------|--------------------------|--------------------|--------------------------------------|------------------|-------------------------|------------------|----------------|
| Field Id | 9309 | Field Name | WEST BAY | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| 520206 | WB 9 RD SU | | 148 | 148 | 52 | | |
| 520210 | WB 1 RC SU | | 43 | 43 | 6 | | |
| 520215 | WB 5 RE SU | | 50 | 50 | 20 | | |
| 520218 | WB 6C RF SU | | 800 | 800 | 38 | | |
| 520220 | WB 7 RF SU | | 108 | 108 | 28 | | |
| 520224 | WB 10 RC SU | | 382 | 382 | 35 | | |
| 520226 | WB 16 M RD SU | | 123 | 123 | 26 | | |
| 520239 | WB 8 RB SU; | | 137 | 137 | 72 | | |
| 520240 | WB 8 RC SU | | 114 | 114 | 29 | | |
| 522895 | WB 7 RA SU | | 357 | 357 | 38 | | |
| 526533 | J G TIMOLAT ETAL C | 13 | 224219 | 600 | 600 | 38 | |
| 527105 | WB 6B RG SU; | | 865 | 865 | 242 | | |
| 527569 | WB 5 B RA SU | | 117 | 117 | 31 | | |
| 527572 | WB 8A RA SU | | 0 | 0 | 0 | | |
| 529407 | WB 11 RC SU | | 326 | 326 | 161 | | |
| 529409 | WB X 9A RA SU | | 388 | 388 | 137 | | |
| 529411 | WB X 11 RB SU | | 1,100 | 1,100 | 24 | | |
| 532773 | VU60;SL 192 PP | 146 | 177473 | 1,400 | 2,200 | 11 | |
| 532773 | VU60;SL 192 PP | 166 | 224964 | 800 | 2,200 | 28 | |
| 532790 | VU202;BLD E | 135D | 133710 | 1,000 | 1,000 | 141 | |
| 532802 | VU36;BLD E | 059 | 80688 | 800 | 800 | 4 | |
| 534643 | WB 5A RB SU | | 0 | 0 | | | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 25,834 | 2,048 |
| | | | | | Field Total: | 25,834 | 2,048 |
| Field Id | 9315 | Field Name | WEST CAMERON BLOCK 1 | | | | |
| Oper Id | T029 | Operator | TEXAS PETROLEUM INVESTMENT CO | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 048765 | U CRIS A RA SUA;SL 12848 | 001 | 208831 | 1,200 | 1,200 | 33 | |
| Stripper Allow: | | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,200 | 33 |
| | | | | | Field Total: | 1,200 | 33 |
| Field Id | 9484 | Field Name | WEST DELTA BLOCK 27 | | | | |
| Oper Id | H032 | Operator | HILCORP ENERGY COMPANY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 102847 | SL 192 PP | 019 | 151538 | 900 | 1,900 | 323 | |
| 102847 | SL 192 PP | 021 | 152857 | 1,000 | 1,900 | 122 | |
| Oper Id | M224 | Operator | MCMORAN OIL & GAS LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 111262 | SL 2869 | 029 | 228146 | 800 | 800 | 115 | |



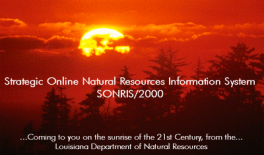
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

| | | | | | | | | |
|---|-----------------------------|--------------------|------------------------------|------------------|-------------------------|-------------------------------|----------------|--|
| District 2 LAFAYETTE | | | | | | | | |
| Field Id 9484 Field Name WEST DELTA BLOCK 27 | | | | | | | | |
| Stripper Allow: 0 | | | Stripper Potential: 0 | | | Field Total 100%: 2,700 560 | | |
| | | | | | | Field Total: 2,700 560 | | |
| Field Id 9528 Field Name WEST DELTA BLOCK 52 | | | | | | | | |
| Oper Id P249 Operator PALM ENERGY OFFSHORE, L.L.C. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 050138 | 7600 RB SUA;SL 18936 | 001 | 235482 | 900 | 900 | 20 | | |
| 111332 | SL 451 | 001 | 78976 | 800 | 800 | 27 | | |
| 111333 | VUA;ST TIMOLAT | 001 | 79457 | 800 | 800 | 11 | | |
| 114609 | VUE;BLD-HARVEY-ABER | 002 | 156953 | 800 | 800 | 25 | | |
| 132779 | VUD;HARVEY-ABER | 001 | 52435 | 800 | 1,600 | 46 | | |
| 132779 | VUD;HARVEY-ABER | 012 | 78849 | 800 | 1,600 | 6 | | |
| Stripper Allow: 0 | | | Stripper Potential: 0 | | | Field Total 100%: 4,900 135 | | |
| | | | | | | Field Total: 4,900 135 | | |
| Field Id 9539 Field Name WEST DELTA BLOCK 53 | | | | | | | | |
| Oper Id E096 Operator ENERGY PARTNERS, LTD. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049831 | SL 17935 | 001 | 230696 | 800 | 800 | 21 | | |
| Oper Id P249 Operator PALM ENERGY OFFSHORE, L.L.C. | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 104419 | SL 979 | 002 | 50629 | 1,100 | 1,100 | 19 | | |
| Stripper Allow: 0 | | | Stripper Potential: 0 | | | Field Total 100%: 1,900 40 | | |
| | | | | | | Field Total: 1,900 40 | | |
| Field Id 9605 Field Name WEST DELTA BLOCK 83 | | | | | | | | |
| Oper Id H032 Operator HILCORP ENERGY COMPANY | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 049742 | MQ STRINGER RA SUA;POD ETAL | 001-D | 231092 | 1,300 | 1,300 | 73 | | |
| 049923 | 10500 VUA;MCCLELLAN ETAL | 001 | 73417 | 1,100 | 4,500 | 109 | | |
| 049923 | 10500 VUA;SIMONIN ETAL | 001 | 73785 | 1,100 | 4,500 | 717 | | |
| 049923 | 10500 VUA;SL 1922 | 025 | 239141 | 1,100 | 4,500 | 398 | | |
| 049923 | 10500 VUA;SL 1922 | 026 | 240360 | 1,200 | 4,500 | 162 | | |
| 118978 | WDB83 10100 C SU | | | 2,200 | 2,200 | 36 | | |
| Stripper Allow: 0 | | | Stripper Potential: 0 | | | Field Total 100%: 8,000 1,495 | | |
| | | | | | | Field Total: 8,000 1,495 | | |
| Field Id 9642 Field Name WEST LAKE PONTCHARTRAIN EAST BLK 41 | | | | | | | | |
| Oper Id C388 Operator CLOVELLY OIL CO. LLC | | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | |
| 030515 | WLPE 41 7600 SU | | | 1,600 | 3,200 | 105 | | |



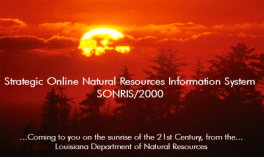
SONRIS/2000 Proration Schedule (Crude)

Report run on: Jan 10, 2012 8:52 AM

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Thru 30 Jun, 2012

| | | | | | | | |
|------------------------|------------------------------|----------------------------|--|-------------------|-------------------------|------------------|----------------|
| District 2 | | LAFAYETTE | | | | | |
| Field Id | 9642 | Field Name | WEST LAKE PONTCHARTRAIN EAST BLK 41 | | | | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 1,600 | 105 | |
| | | | | Field Total: | 1,600 | 105 | |
| Field Id | 9659 | Field Name | WHISKEY CHITTO | | | | |
| Oper Id | A224 | Operator | ADDISON OIL, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 048702 | AUS C RA SUJ;USA 34 | 001 | 221472 | 1,900 | 1,900 | 12 | |
| 048991 | AUS C RA SUL;USA 31 | 001 | 223967 | 2,000 | 2,000 | 4 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 3,900 | 16 | |
| | | | | Field Total: | 3,900 | 16 | |
| Field Id | 9661 | Field Name | WHITE CASTLE | | | | |
| Oper Id | 6142 | Operator | J. P. VAN WAY | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 005183 | WILBERT | 065 | 77571 | 0 | 600 | 0 | |
| 005183 | WILBERT | 245 | 161661 | 600 | 600 | 43 | |
| 033322 | WC V RD SU | | | 301 | 301 | 11 | |
| 034652 | WC MW RA SU | | | 1,200 | 1,200 | 30 | |
| 042723 | WC Q RA SU | | | 600 | 600 | 10 | |
| 044912 | MT RA SUA;WILBERT | 301 | 208399 | 1,200 | 1,200 | 10 | |
| Oper Id | Z013 | Operator | ZENERGY OPERATING COMPANY, LLC | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 050281 | MS-MT RA SUA;WILBERT SONS ET | 001 | 236616 | 1,100 | 1,100 | 107 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 5,001 | 211 | |
| | | | | Field Total: | 5,001 | 211 | |
| Field Id | 9667 | Field Name | WHITE LAKE, EAST | | | | |
| Oper Id | P231 | Operator | PEAK OPERATING CO. | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
| 502844 | LA FURS INC A | 021 | 229611 | 800 | 800 | 9 | |
| 523981 | VER PSH SCH BD A | 029 | 81211 | 600 | 4,600 | 31 | |
| 523981 | VER PSH SCH BD A | 041 | 209103 | 800 | 4,600 | 36 | |
| 523981 | VER PSH SCH BD A | 047 | 225590 | 600 | 4,600 | 14 | |
| 523981 | VER PSH SCH BD A | 050 | 233657 | 800 | 4,600 | 16 | |
| 523981 | VER PSH SCH BD A | 051 | 238781 | 1,000 | 4,600 | 294 | |
| 523981 | VER PSH SCH BD A | 052 | 240770 | 800 | 4,600 | 17 | |
| Stripper Allow: | 0 | Stripper Potential: | 0 | Field Total 100%: | 5,400 | 417 | |
| | | | | Field Total: | 5,400 | 417 | |
| Field Id | 9679 | Field Name | WHITE LAKE, WEST | | | | |
| Oper Id | 1814 | Operator | FOREST OIL CORPORATION | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |



SONRIS/2000 Proration Schedule (Crude)

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30 Jun, 2012

District 2 LAFAYETTE

Field Id 9679 Field Name WHITE LAKE, WEST
Oper Id 1814 Operator FOREST OIL CORPORATION

| | | | | | | |
|--------|-------------------------|-------|--------|-------|-------|-----|
| 045672 | 7150 RB SUA;SL 540 B | 030 | 193387 | 800 | 800 | 45 |
| 049436 | BIG 3-2 RB SUR;SL 540 B | 039 | 207666 | 800 | 800 | 6 |
| 523979 | SL 540 A | 038 | 219519 | 900 | 2,600 | 33 |
| 523979 | SL 540 A | 039 | 221746 | 900 | 2,600 | 121 |
| 523979 | SL 540 A | 041 | 233812 | 800 | 2,600 | 300 |
| 523980 | SL 540 B | 005 | 47410 | 800 | 4,800 | 63 |
| 523980 | SL 540 B | 014 | 51852 | 1,100 | 4,800 | 1 |
| 523980 | SL 540 B | 024 | 118060 | 0 | 4,800 | 0 |
| 523980 | SL 540 B | 038 | 206678 | 800 | 4,800 | 121 |
| 523980 | SL 540 B | 048-D | 239114 | 1,100 | 4,800 | 3 |
| 523980 | SL 540 B | 50-D | 241108 | 1,000 | 4,800 | 15 |

Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT CO

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|------------------------|------------------------|-------------|-------------|-------------------|----------------------------|------------|---------|
| 042808 | WWLK BIG 3-2 RC SU | | | 1,600 | 1,600 | 10 | |
| 043627 | E M WATKINS | 056 | 205414 | 700 | 2,300 | 12 | |
| 043627 | E M WATKINS | 074 | 205608 | 800 | 2,300 | 22 | |
| 043627 | E M WATKINS | 059-D | 205913 | 800 | 2,300 | 11 | |
| 044353 | WWLK BIG 3-2 RE SU (L) | | | 2,240 | 2,240 | 233 | |
| 045259 | WWLK 7150 RA SU (L) | | | 800 | 800 | 2 | |
| Stripper Allow: | | | | | | | |
| | | | | 0 | Stripper Potential: | 0 | |
| | | | | Field Total 100%: | 15,940 | 998 | |
| | | | | Field Total: | 15,940 | 998 | |

Field Id 9751 Field Name WILLOW COVE

Oper Id H172 Operator HELIS OIL & GAS COMPANY, L.L.C.

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|------------------------|-----------------------------|-------------|-------------|-------------------|----------------------------|------------|---------|
| 049597 | WILLIAMS LAND COMPANY LLC A | 001 | 229193 | 1,500 | 1,500 | 151 | |
| Stripper Allow: | | | | | | | |
| | | | | 0 | Stripper Potential: | 0 | |
| | | | | Field Total 100%: | 1,500 | 151 | |
| | | | | Field Total: | 1,500 | 151 | |

Field Id 9781 Field Name WILMER

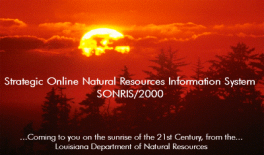
Oper Id E082 Operator EXCHANGE EXPL & PRODN CO

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|------------------------|-------------------------------|-------------|-------------|-------------------|----------------------------|-----------|---------|
| 018417 | L TUSC SUD;LK SUPERIOR PLG FV | 001 | 78493 | 1,300 | 1,300 | 22 | |
| Stripper Allow: | | | | | | | |
| | | | | 0 | Stripper Potential: | 0 | |
| | | | | Field Total 100%: | 1,300 | 22 | |
| | | | | Field Total: | 1,300 | 22 | |

Field Id 9805 Field Name WOODLAWN

Oper Id G042 Operator GAITHER PETROLEUM CORPORATION

| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks |
|--------|----------------|-------------|-------------|-----------|------------------|-----------|---------|
| 046176 | VUA;J C MILLER | 001 | 209802 | 1,000 | 1,000 | 60 | |



Louisiana Department of Natural Resources (DNR)

SONRIS/2000 Proration Schedule (Crude)

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For Date Range

Thru

| | | | | | | | | | |
|-----------------------------|---------------------------|---|--------------------|----------------------------|-------------------------|------------------|----------------|---|--|
| District 2 LAFAYETTE | | | | | | | | | |
| Field Id 9805 | | Field Name WOODLAWN | | | | | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 1,000 60 | |
| | | | | | | | | Field Total: 1,000 60 | |
| Field Id 9808 | | Field Name WRIGHT | | | | | | | |
| Oper Id A212 | | Operator ARIES OPERATING LP | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 034474 | MARG H RA SUA;A ABSHIRE | 001 | 148491 | 0 | 0 | | NO DM1R | | |
| Oper Id C185 | | Operator CARRIZO OIL & GAS, INC. | | | | | | | |
| Luw | Luw/Well Name | Well Number | Well Serial | Allowable | Unit/Lease Allow | Potential | Remarks | | |
| 049854 | MARG H RD SUB;TRAHAN ETAL | 001 | 232511 | 1,700 | 1,700 | 36 | | | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | Field Total 100%: 1,700 36 | |
| | | | | | | | | Field Total: 1,700 36 | |
| Stripper Allow: | | 0 | | Stripper Potential: | | 0 | | District Total 100%: 2,316,709 145,823 | |
| | | | | | | | | District Total: 2,316,709 145,823 | |