

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>0011</b>	<b>Field Name</b>	<b>ABBEVILLE</b>					
<b>Oper Id</b>	<b>A237</b>	<b>Operator</b>	<b>APPLIED GAS LIFT, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
019390	5300 RA SUA;C P MOTT	008	225998	600	600	10		
<b>Oper Id</b>	<b>D218</b>	<b>Operator</b>	<b>DUNN EXPLORATION COMPANY, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
032041	DUHON 1 RF SUA;A TRAHAN	001	250277	1,000	1,000	12		
050680	U MOTTY RE SUA;MONTAGNE ET	001	241567	1,400	1,400	15		
050680	U MOTTY RE SUA;ADLES MAILHES	002-ALT	245952	0	1,400	5		
050778	HEB BROOK RA SUA;DORIS DUHC	002-ALT	244199	800	800	23		
051329	MOTTY ESTATE	001	246579	500	1,000	99		
051329	MOTTY ESTATE	002	250580	500	1,000	170		
051332	4900 RB SUA;ADLES MAILHES ET	005	250552	600	600	580		
051474	3850 RA SUA;ADLES MAILHES	003	246681	400	400	18		
052037	4900 RA SUA;MONTAGNE ETAL	004	247808	500	500	8		
<b>Oper Id</b>	<b>R4221</b>	<b>Operator</b>	<b>R &amp; B OIL COMPANY, LLC OF TEXAS</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
000895	CONSOLIDATED WAREHOUSE INC	004	114690	700	700	4		
<b>Oper Id</b>	<b>U047</b>	<b>Operator</b>	<b>URBAN OIL &amp; GAS GROUP, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
035525	CLOPHE RA SUA;DUHON	003-ALT	236179	400	400	3		
044066	L BROOK RE SUA;BLANCHET	003	204186	0	0	0		
<b>Oper Id</b>	<b>W217</b>	<b>Operator</b>	<b>WHITE MARLIN OPERATING COMPANY, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
046890	DUHON 3 RF SUA;CARL DURKE	001	228393	1,300	1,300	125		
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	
					Field Total 100%:	<b>8,700</b>	<b>1,072</b>	
					Field Total:	<b>8,700</b>	<b>1,072</b>	
<b>Field Id 0101 Field Name ANSE LA BUTTE</b>								
<b>Oper Id</b>	<b>3179</b>	<b>Operator</b>	<b>KAISER- FRANCIS OIL COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
028629	LAFAYETTE PARISH SCHOOL BOA	001	130998	1,100	1,100	24		
038597	MT RF SUB;NICKERSON	004	218373	1,200	1,200	30		
048958	MT RF SUC;NICKERSON	5	223898	1,100	1,100	27		
<b>Oper Id</b>	<b>6142</b>	<b>Operator</b>	<b>J. P. VAN WAY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
001296	EDWARD DUPUIS	005	40192	600	600	2		
003176	A MORESI OIL CO LTD	017	63169	200	500	5		
003176	A MORESI OIL CO LTD	036	110185	300	500	1		
035457	BELLA NICKERSON CHAPPUIS ET	003	199838	1,200	1,200	11		
038562	MT RF SUE;J C NICKERSON B	001	53902	1,200	1,200	4		
038566	MT RF SUD;B N CHAPPUIS ETAL	001	159059	1,200	1,200	13		
038773	E L ST GERMAIN	003	136481	1,100	1,100	8		



**Louisiana Department of Natural Resources (DNR)**

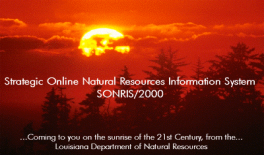
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>0101</b>	<b>Field Name</b>	<b>ANSE LA BUTTE</b>					
<b>Oper Id</b>	<b>6142</b>	<b>Operator</b>	<b>J. P. VAN WAY</b>					
043243	MT RG SUA;A J TROSCLAIR ET AL	001	196684		1,100	1,100	23	
<b>Oper Id</b>	<b>B388</b>	<b>Operator</b>	<b>BRITLIND OIL LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051483	VUA;SET HUT LLC	001	246938		400	400	8	
<b>Oper Id</b>	<b>S373</b>	<b>Operator</b>	<b>SHELF ENERGY, LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
049836	NS RA SUA;ST MARTIN B&TCO ET,	001	232509		800	800	20	
050698	BERGERON	001	242124		500	500	8	
050970	VUA;MORESI	001	244640		500	700	3	
050970	VUA;MORESI	004	246647		200	700	10	
051437	VUB;ROBERT J CAMPBELL III ETAI	001	247242		500	500	20	
<b>Oper Id</b>	<b>U047</b>	<b>Operator</b>	<b>URBAN OIL &amp; GAS GROUP, LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
042853	EMELIE BERGERON A	001	202975		600	600	5	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>13,800</b>	<b>222</b>		
				<b>Field Total:</b>	<b>13,800</b>	<b>222</b>		
<b>Field Id</b>	<b>0166</b>	<b>Field Name</b>	<b>AVERY ISLAND</b>					
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
046155	UL 3 RD SUA;AVERY ISLAND INC A	003	209030		432	432	6	45 IA PENALIZED
049021	AI UL 1 RD SU;				0	0		
049578	ROBU 1 RC SUA;A I INC A	004	210706		116	116	7	
052010	UL-1 RE SUA;AVERY ISLAND INC M	005	234439		1,100	1,100	132	
528096	AI BF 4 RA SU				900	900	60	
530609	AI UL 4 RJ SU				1,200	1,200	61	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>3,748</b>	<b>266</b>		
				<b>Field Total:</b>	<b>3,748</b>	<b>266</b>		
<b>Field Id</b>	<b>0176</b>	<b>Field Name</b>	<b>AVONDALE</b>					
<b>Oper Id</b>	<b>E210</b>	<b>Operator</b>	<b>EVANGELINE NATURAL RESOURCES, LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
001366	EXXON FEE AVONDALE	015	214195		900	900	7	
001410	FEE	011	198343		800	800	6	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>1,700</b>	<b>13</b>		
				<b>Field Total:</b>	<b>1,700</b>	<b>13</b>		
<b>Field Id</b>	<b>0183</b>	<b>Field Name</b>	<b>BACK RIDGE</b>					
<b>Oper Id</b>	<b>W168</b>	<b>Operator</b>	<b>WHITE OAK OPERATING CO, LLC</b>					



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 0183 Field Name BACK RIDGE</b>								
<b>Oper Id W168 Operator WHITE OAK OPERATING CO, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
048215	ABB 2 RA SUA;ER&CF HENRY 27	003	249998	1,400	1,400	280		
049851	ABB 2 RC SUA;J A DAVIS 26	004	232415	0	0	0		
051682	ABB 1-A RA SUA;J A DAVIS 26	001	219893	1,400	1,400	10		
<b>Stripper Allow:</b>								
		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,800</b>	<b>290</b>	
					Field Total:	<b>2,800</b>	<b>290</b>	
<b>Field Id 0187 Field Name BAKER CREEK</b>								
<b>Oper Id G104 Operator GOODRICH PETROLEUM COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
051030	TMS RA SUA;MURPHY 63 H	001	244560	1,431	1,431	23	45 IA PENALIZED	
<b>Stripper Allow:</b>								
		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,431</b>	<b>23</b>	
					Field Total:	<b>1,431</b>	<b>23</b>	
<b>Field Id 0202 Field Name BANCKER</b>								
<b>Oper Id F148 Operator FIVE - JAB, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
505234	L M WISE	001	65860	1,100	2,200	18		
505234	L M WISE	005-D	82147	1,100	2,200	9		
<b>Stripper Allow:</b>								
		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,200</b>	<b>27</b>	
					Field Total:	<b>2,200</b>	<b>27</b>	
<b>Field Id 0226 Field Name BANCROFT, NORTH</b>								
<b>Oper Id F130 Operator FOUNDATION ENERGY MANAGEMENT, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
003762	SABINE RIV LBR CO A	007	41866	1,000	2,000	18		
003762	SABINE RIV LBR CO A	010	43983	1,000	2,000	5		
003765	VUA;SABINE-LBR-STATE	001	44319	1,000	1,000	25		
038023	NBA S A1 RB SU			0	0			
<b>Stripper Allow:</b>								
		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>3,000</b>	<b>48</b>	
					Field Total:	<b>3,000</b>	<b>48</b>	
<b>Field Id 0234 Field Name BANCROFT, SOUTH</b>								
<b>Oper Id F159 Operator FIRSTRIKE ENERGY CORPORATION</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
051400	COLUMBIA LAND & TIMBER	001	245861	1,100	1,100			
<b>Stripper Allow:</b>								
		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,100</b>	<b>0</b>	
					Field Total:	<b>1,100</b>	<b>0</b>	
<b>Field Id 0258 Field Name BARATARIA</b>								



**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 0258 Field Name BARATARIA</b>								
<b>Oper Id A121 Operator ALPINE EXPL. COMPANIES, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
051193	VUA;FLEMING PLANTATION	001	244503	1,200	1,200	19		
051379	11500 A RA SUA;C K BODENGER	003	243859	1,200	1,200	21		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>2,400</b>	<b>40</b>		
				Field Total:	<b>2,400</b>	<b>40</b>		
<b>Field Id 0266 Field Name BARATARIA, SOUTH</b>								
<b>Oper Id A121 Operator ALPINE EXPL. COMPANIES, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
039559	C K BODENGER ET UX	001	183653	1,200	1,200	4		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>1,200</b>	<b>4</b>		
				Field Total:	<b>1,200</b>	<b>4</b>		
<b>Field Id 0290 Field Name BASILE, EAST</b>								
<b>Oper Id D187 Operator DYNAMIC EXPLORATION PTRS, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
048176	S-1 RA SUD;HAAS-HIRSCH	003	228498	800	800	16		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>800</b>	<b>16</b>		
				Field Total:	<b>800</b>	<b>16</b>		
<b>Field Id 0314 Field Name BASTIAN BAY</b>								
<b>Oper Id H032 Operator HILCORP ENERGY COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050322	BIG HUM RA SUA;SL 192	002	190652	757	757	42	45 IA PENALIZED	
<b>Oper Id K036 Operator KEY OPERATING COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047247	N RE SUA;FASTERLING & MCGEE	002-ALT	214944	667	667	20	45 IA PENALIZED	
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>1,424</b>	<b>62</b>		
				Field Total:	<b>1,424</b>	<b>62</b>		
<b>Field Id 0340 Field Name BAY BATISTE</b>								
<b>Oper Id M357 Operator MESA GULF COAST LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
046473	28 RA SUA;SL 9570	001	179600	156	156	12	45 IA PENALIZED	
<b>Oper Id W209 Operator WAPITI OPERATING, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
049694	VUA;SL 17378	002	229218	818	1,019	52	45 IA PENALIZED	
049694	VUA;SL 17378	003	237586	84	1,019	48	45 IA PENALIZED	
049694	VUA;SL 17378	004	240454	117	1,019	68	45 IA PENALIZED	



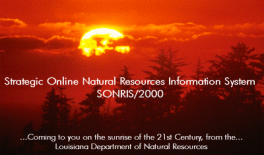
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 0340</b>		<b>Field Name BAY BATISTE</b>							
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 1,175 180	
								Field Total: 1,175 180	
<b>Field Id 0371</b>		<b>Field Name BAY JAQUE</b>							
<b>Oper Id S104</b>		<b>Operator SUMMIT OIL &amp; GAS, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
530398	LL&E	S-4	137566	1,500	1,500	22			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 1,500 22	
								Field Total: 1,500 22	
<b>Field Id 0415</b>		<b>Field Name BAY MARCHAND BLOCK 2 OFFSHORE</b>							
<b>Oper Id C4563</b>		<b>Operator CANTIUM, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
045342	BM2 2600 RN SU;			600	600	16			
049596	8300 RH SUA;SL 1365	029	71693	1,000	1,000	87			
050236	SL 19323 SH	001	152500	739	739	6	45 IA PENALIZED		
050641	U 4525 RJ SUA;SL 1367	O-6	66966	700	700	60			
050660	BM2 8200 RFX VU;SL 19323 SG			800	800	54			
051300	BM2 4800 RH SU;SL 1367			900	900	15			
051323	SL 1367 II	002	246265	500	1,000	34			
051323	SL 1367 II	001	246320	500	1,000	80			
051430	BM2 8300 RNN SU;			545	545	10	45-IA PENALIZED		
051801	SL 1367 SK	039	211091	500	500	31			
051853	BM2 7500 RV SU;			1,300	1,300	213			
104355	SL 1365	L001	59354	500	1,631	68			
104355	SL 1365	L009	60758	531	1,631	35	45 IA PENALIZED		
104355	SL 1365	056	101950	600	1,631	60			
104356	SL 1366	048	185502	400	2,100	45			
104356	SL 1366	051	192680	700	2,100	4			
104356	SL 1366	056	205036	0	2,100	0			
104356	SL 1366	076	218794	500	2,100	40			
104356	SL 1366	081	228981	500	2,100	58			
104357	SL 1367	I007D	113828	400	3,772	22			
104357	SL 1367	D014	131416	600	3,772	10			
104357	SL 1367	030	192507	400	3,772	18			
104357	SL 1367	051	219965	500	3,772	16			
104357	SL 1367	062	231465	400	3,772	63			
104357	SL 1367	066	242086	500	3,772	58			
104357	SL 1367	067	242100	282	3,772	4	45 IA PENALIZE		
104357	SL 1367	068	242441	400	3,772	62			
104357	SL 1367	069-D	242688	290	3,772	16	45 IA PENALIZED		
115852	BM2 4600 AB VU			1,200	1,200	220			
127810	BM2 6200 RA SU;			700	700	91			
127812	BM2 3900 RA SU			500	500	32			
127813	BM2 4100 RB SU			600	600	54			
129221	BM2 4475 RF SU			600	600	26			



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

**District 2 LAFAYETTE**  
**Field Id 0415 Field Name BAY MARCHAND BLOCK 2 OFFSHORE**  
**Oper Id C4563 Operator CANTIUM, LLC**

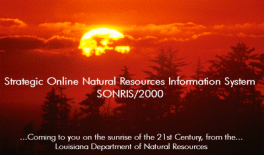
129344	BM2 4600 RC SU			500	500	157	
129726	BM2 7100 RA SU			700	700	68	
129727	BM2 7500 RA SU			900	900	40	
130414	BM2 4475 RAB SU			1,200	1,200	56	
130415	BM2 7600 RV SU			2,200	2,200	182	
130572	BM2 7600 RA SU			1,640	1,640	57	45-IA PENALIZED
132924	BM2 3600 RD NVU			400	400	36	
135027	BM2 4400 RG SU			2,600	2,600	137	
135328	BM2 3400 RB SU			900	900	100	
142115	BM2 8300 RN SU			800	800	58	
145035	BM2 2950 RT SU			600	600	66	
145795	7500 RB SUA;SL 1365 CX	068	163170	700	700	56	
145917	BM2 7500 RH SU			800	800	44	
146379	BM2 8200 MIO RH SU			700	700	39	
146445	BM2 7600 RBB SU			1,400	1,400	150	
146568	BM2 7500 RNN SU			400	400	4	45-IA PENALIZED
147020	BM2 8300 RA SU			900	900	32	
148280	BM2 7100 RAA SU;			800	800	6	
148352	BM2 8400 RO SU;			900	900	28	
148746	VUP2;SL 1482	010	64269	1,000	2,400	15	
148746	VUP2;SL 1365	074	211013	600	2,400	20	
148746	VUP2;SL 1365	087	225794	800	2,400	14	
148909	BM2 2250 RDM SU;			500	500	68	
149220	8850 RB SUA;SL 1365	082	216755	800	800	23	

**Oper Id T293 Operator TALOS ENERGY OFFSHORE LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
051314	SL 18603	001	231760	700	700	54	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>42,627</b>	<b>3,118</b>
				Field Total:	<b>42,627</b>	<b>3,118</b>	

**Field Id 0448 Field Name BAY ST ELAINE**  
**Oper Id H032 Operator HILCORP ENERGY COMPANY**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
047652	U 7250 R150 SUA;BSE U3	058	234749	900	900	135	
048525	18 R500 SUA;BSE U13	016	220241	341	341	40	45 IA PENALIZED
049267	VUB;SL 16790	003	231816	1,100	1,100	71	
049873	18 RA SUA;BSE U13	018	230454	2,800	2,800	55	
049873	18 RA SUA;BSE U13	019-ALT	231083	0	2,800	8	
049873	18 RA SUA;BSE U12	011-ALT	231319	0	2,800	32	
049873	18 RA SUA;BSE U13	020-ALT	233249	0	2,800	26	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>5,141</b>	<b>367</b>
				Field Total:	<b>5,141</b>	<b>367</b>	



**SONRIS/2000 Proration Schedule (Crude)**

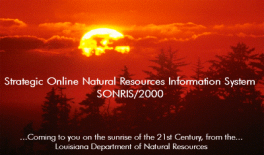
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 0459 Field Name BAYOU BLEU</b>									
<b>Oper Id 6924 Operator OSR OIL &amp; GAS CORP</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
033845	CIB H-3 RB SUA;DOW CHEM CO B	001	145634	720	720	3	45 IA PENALIZED		
<b>Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
003835	SCHWING L&S CO	040	40157	200	2,300	28			
003835	SCHWING L&S CO	044	40819	200	2,300	8			
003835	SCHWING L&S CO	074	169507	200	2,300	3			
003835	SCHWING L&S CO	083	174925	200	2,300	2			
003835	SCHWING L&S CO	090	177000	200	2,300	22			
003835	SCHWING L&S CO	095	185679	200	2,300	6			
003835	SCHWING L&S CO	115	205963	500	2,300	16			
003835	SCHWING L&S CO	116	250813	600	2,300	165			
005191	WILBERT MINERAL CORP	056	210425	300	300	2			
044477	BYBL SCHW RA SU			200	200	12			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>3,520</b>	<b>267</b>
						<b>Field Total:</b>		<b>3,520</b>	<b>267</b>
<b>Field Id 0473 Field Name BAYOU BOEUF, SOUTH</b>									
<b>Oper Id W168 Operator WHITE OAK OPERATING CO, LLC</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
042496	SBBF X RA SU			433	433	23	45-IA PENALIZED		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>433</b>	<b>23</b>
						<b>Field Total:</b>		<b>433</b>	<b>23</b>
<b>Field Id 0485 Field Name BAYOU BOUILLON</b>									
<b>Oper Id B2040 Operator BAYOU BOUILLON OPERATING LLC</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
051862	SUGARBERRY O&G CORP	001	249431	300	580	58			
051862	SUGARBERRY O&G CORP	008	250436	200	580	41			
051862	SUGARBERRY O&G CORP	009	250437	80	580	4	45-IA PENALIZED		
051949	4300 RB SUA;SUGARBERRY O&GC	002	249436	2,100	2,100	113			
051949	4300 RB SUA;SUGARBERRY O&GC	003-ALT	249538	0	2,100	126			
051949	4300 RB SUA;SUGARBERRY O&GC	005-ALT	249570	0	2,100	150			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>2,680</b>	<b>492</b>
						<b>Field Total:</b>		<b>2,680</b>	<b>492</b>
<b>Field Id 0576 Field Name BAYOU CHOCTAW</b>									
<b>Oper Id 4678 Operator PAXTON OIL COMPANY</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
005197	WILBERTS MYRTLE GROVE	001	58727	300	900	1			
005197	WILBERTS MYRTLE GROVE	033	62597	300	900	1			
005197	WILBERTS MYRTLE GROVE	004	80773	300	900	1			



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

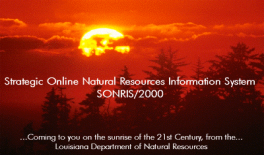
For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 0576 Field Name BAYOU CHOCTAW</b>								
<b>Oper Id B172 Operator BPR ENERGY, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047697	SL 26926	001	50980	800	800	2		
<b>Oper Id N116 Operator NORTHWIND OIL &amp; GAS, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050696	MARLBOROUGH OIL & GAS LLC	001	242829	900	900	20		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>2,600</b>	<b>25</b>		
				Field Total:	<b>2,600</b>	<b>25</b>		
<b>Field Id 0577 Field Name BAYOU CHOCTAW, NW</b>								
<b>Oper Id B3401 Operator BIG SKY OPERATING COMPANIES, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
033007	NWBCHT MT RA SU			0	0			
033008	NWBCHT BM RA SU			1,200	1,200	8		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>1,200</b>	<b>8</b>		
				Field Total:	<b>1,200</b>	<b>8</b>		
<b>Field Id 0578 Field Name BAYOU CHOLPE</b>								
<b>Oper Id 3096 Operator JEEMS BAYOU PRODUCTION CORP.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
042241	ROBERT WILKINSON ET AL	002	201315	1,100	1,100	8		
045843	INTRACOASTAL LAND INC & CO A	003	200592	1,100	1,100	3		
048348	CF RA SUA;C G MCDONALD ET AL	001	200756	1,100	1,100	5		
<b>Oper Id U047 Operator URBAN OIL &amp; GAS GROUP, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050206	CBC 86	001	237074	1,300	1,300	13		
050253	OPELOUSAS-ST LANDRY 87	001	237930	1,200	1,200	13		
050996	DUPONT 96	002	244189	1,400	2,700	14		
050996	DUPONT 96	003	244596	1,300	2,700	26		
051418	VUB;WILBERTS 8	001	246120	1,300	1,300	1		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>9,800</b>	<b>83</b>		
				Field Total:	<b>9,800</b>	<b>83</b>		
<b>Field Id 0641 Field Name BAYOU COUBA</b>								
<b>Oper Id A161 Operator AMERICAN NATURAL ENERGY CORP</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
001114	DELTA SEC CO INC A	113	120055	800	800	2		
001120	DELTA SEC CO INC	109	107323	800	4,000	13		
001120	DELTA SEC CO INC	110	107815	800	4,000	2		
001120	DELTA SEC CO INC	111	108222	600	4,000	3		
001120	DELTA SEC CO INC	125	135871	700	4,000	7		
001120	DELTA SEC CO INC	134	153593	0	4,000	0		





**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 0641 Field Name BAYOU COUBA</b>								
<b>Oper Id A161 Operator AMERICAN NATURAL ENERGY CORP</b>								
001120	DELTA SEC CO INC	143	228140	800	4,000	4		
001120	DELTA SEC CO INC	152	245470	300	4,000	4		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>4,800</b>	<b>35</b>	
					<b>Field Total:</b>	<b>4,800</b>	<b>35</b>	
<b>Field Id 0693 Field Name BAYOU DES ALLEMANDS</b>								
<b>Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
001121	DELTA SECURITIES CO INC	008	104652	500	1,000	2		
001121	DELTA SECURITIES CO INC	017	248482	500	1,000	55		
001568	C E GHEENS	123	215258	900	900	18		
023212	BN G2 SUA;C E GHEENS	120	208324	800	800	17		
030151	BDA 5000 RA SU			0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>2,700</b>	<b>92</b>	
					<b>Field Total:</b>	<b>2,700</b>	<b>92</b>	
<b>Field Id 0706 Field Name BAYOU DES GLAISES</b>								
<b>Oper Id 6928 Operator OLEUM OPERATING COMPANY, L.C.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
005185	WILBERT MINERAL CORP B	023	75327	1,000	4,200	40		
005185	WILBERT MINERAL CORP B	030	140669	1,100	4,200	12		
005185	WILBERT MINERAL CORP B	036	173790	1,000	4,200	10		
005185	WILBERT MINERAL CORP B	037	180512	1,100	4,200	5		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>4,200</b>	<b>67</b>	
					<b>Field Total:</b>	<b>4,200</b>	<b>67</b>	
<b>Field Id 0719 Field Name BAYOU FERBLANC</b>								
<b>Oper Id M4362 Operator MARQUIS RESOURCES, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
051552	ALLAN COMPANY	001	241530	1,400	1,400	140		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>1,400</b>	<b>140</b>	
					<b>Field Total:</b>	<b>1,400</b>	<b>140</b>	
<b>Field Id 0732 Field Name BAYOU FORDOCHE</b>								
<b>Oper Id F148 Operator FIVE - JAB, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050567	RENO RE SUA;DREYFUS MINERAL	001	241164	2,200	2,200	29		
050567	RENO RE SUA;DREYFUS MINERAL	002-ALT	242597	0	2,200	28		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

District	2	Field Name	LAFAYETTE					
<b>Field Id</b>	<b>0732</b>	<b>Field Name</b>	<b>BAYOU FORDOCHE</b>					
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,200</b>	<b>57</b>		
				Field Total:	<b>2,200</b>	<b>57</b>		
<b>Field Id</b>	<b>0775</b>	<b>Field Name</b>	<b>BAYOU GROSSE TETE</b>					
<b>Oper Id</b>	<b>M165</b>	<b>Operator</b>	<b>MERRITT OPERATING, INC.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
045047		SP A RA SUA;HARRY S ROW	002	205920	1,200	1,200	23	
<b>Oper Id</b>	<b>M317</b>	<b>Operator</b>	<b>MACK ENERGY CO.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
045049		SP A RA SUD;W B JEWELL	002-D	220333	0	0	0	
048532		WX 4 RA SUA;W B JEWELL	002	219925	541	541	13	45 IA PENALIZED
<b>Oper Id</b>	<b>R4221</b>	<b>Operator</b>	<b>R &amp; B OIL COMPANY, LLC OF TEXAS</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
051026		SP RA SUA;HELOUIN PROP LLC	001	244371	1,200	1,200	8	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,941</b>	<b>44</b>		
				Field Total:	<b>2,941</b>	<b>44</b>		
<b>Field Id</b>	<b>0797</b>	<b>Field Name</b>	<b>BAYOU HENRY</b>					
<b>Oper Id</b>	<b>6928</b>	<b>Operator</b>	<b>OLEUM OPERATING COMPANY, L.C.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
020063		L MT RA SUI;SOHIO-WILBERT	001	106271	1,200	1,200	40	
038035		NOD RA SUA;K G WILBERT	001	98700	1,300	1,300	10	
<b>Oper Id</b>	<b>P158</b>	<b>Operator</b>	<b>PETRO- HUNT, L.L.C.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
019508		L MT RA SUK;WILBERT B	003	175169	1,200	1,200	30	
020064		L MT SUM;WILBERT E	001	106824	1,200	1,200	100	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>4,900</b>	<b>180</b>		
				Field Total:	<b>4,900</b>	<b>180</b>		
<b>Field Id</b>	<b>0800</b>	<b>Field Name</b>	<b>BAYOU JACK, NORTH</b>					
<b>Oper Id</b>	<b>B096</b>	<b>Operator</b>	<b>BUFFCO PRODUCTION, INC.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
047102		AUS RA SUB;ROY O MARTIN A	001	219066	2,000	2,000	0	
<b>Oper Id</b>	<b>B5243</b>	<b>Operator</b>	<b>BLACKBRUSH O &amp; G, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
050650		AUS RA SUCC;DESHOTELS ETUX ;	001	241623	1,900	1,900	20	
050853		AUS RA SUAA;DESHOTELS ETAL 1	001	243093	1,900	1,900	10	
051233		AUS RA SUGG;ROSEWOOD PLTN ;	001	244879	2,000	2,000	10	
<b>Oper Id</b>	<b>E111</b>	<b>Operator</b>	<b>EOG RESOURCES, INC.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 0800 Field Name BAYOU JACK, NORTH</b>								
<b>Oper Id E111 Operator EOG RESOURCES, INC.</b>								
052025	AUS C RB SUB;EAGLES RANCH 14	001	250209	2,100	2,100	187		
<b>Oper Id S2780 Operator SOLA ENERGY RESOURCES, LLC</b>								
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
047273	AUS RA SUM;SONAT MINERALS A	002	214755	1,900	1,900	4		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>11,800 231</b>
						<b>Field Total:</b>		<b>11,800 231</b>
<b>Field Id 0914 Field Name BAYOU MALLET</b>								
<b>Oper Id M259 Operator MCGOWAN WORKING PARTNERS, INC.</b>								
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
000433	GEORGE R BRADLEY	012	212750	700	700	6		
043004	J SUI;LAVERGNE	002-ALT	32620	0	900	6		
043004	J SUI;LAVERGNE	003	32833	900	900	10		
<b>Oper Id T041 Operator TRACE OPERATORS, INC.</b>								
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
041112	WILL HARISTY	001	183833	144	658	10	45 IA PENALIZED	
041112	WILL HARISTY	002	216262	514	658	10	45 IA PENALIZED	
042585	7750 RA SUA;C C RICHARD ET AL	001	166883	421	421	10	45 IA PENALIZED	
044964	J RD SUA;FEDERAL LAND BANK	001	202866	288	288	4	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>2,967 56</b>
						<b>Field Total:</b>		<b>2,967 56</b>
<b>Field Id 0927 Field Name BAYOU MALLET, SOUTH</b>								
<b>Oper Id B319 Operator BAHAM ENERGY SERVICES, LLC</b>								
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051061	A LEONARDS HEIRS B	003	185560	500	2,400	2		
051061	A LEONARDS HEIRS B	011	208303	900	2,400	1		
051061	A LEONARDS HEIRS B	015	210760	500	2,400	6		
051061	A LEONARDS HEIRS B	016	211139	500	2,400	1		
<b>Oper Id J1980 Operator JULIL ENERGY, LLC</b>								
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
036053	U W RB SUA;ATTEBERRY	003	127384	0	0	0		
036594	ATTEBERRY	005	167441	0	0	0		
<b>Oper Id M259 Operator MCGOWAN WORKING PARTNERS, INC.</b>								
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
010614	DISC SUC;H BIEBER C	001	71266	800	800	17		
010615	DISC SUB;H BIEBER B	003	139575	376	376	4	45 IA PENALIZED	
011289	DISC SUE;H BIEBER E	001	71767	800	800	15		
030484	HMSKRS C RB SUA;E BIEBER ETA	001	135222	500	500	4	45 IA PENALIZED	



**SONRIS/2000 Proration Schedule (Crude)**

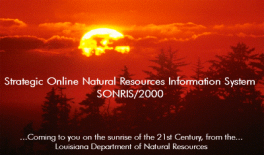
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

District	2	Field Name	LAFAYETTE						Remarks
<b>Field Id</b>	<b>0927</b>	<b>Field Name</b>	<b>BAYOU MALLET, SOUTH</b>						
<b>Oper Id</b>	<b>M259</b>	<b>Operator</b>	<b>MCGOWAN WORKING PARTNERS, INC.</b>						
047570	HMSKRS C RA VUA;JOHNSON HEI	001	138685	359	359	7	45 IA PENALIZED		
<b>Oper Id</b>	<b>M373</b>	<b>Operator</b>	<b>MAGNOLIA PRODUCTION COMPANY LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050179	9000 RA SUA;THIBODEAUX	001	237009	1,000	1,000	16			
050393	9000 RA SUB;DOMINGUE ETAL	001	239569	400	400	6	45 IA PENALIZED		
<b>Oper Id</b>	<b>T041</b>	<b>Operator</b>	<b>TRACE OPERATORS, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
434407	MARTHA GOSS SCANLON ET AL	001	205290	135	135	3	45 IA PENALIZED		
<b>Oper Id</b>	<b>Z016</b>	<b>Operator</b>	<b>ZACHRY EXPLORATION, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050576	4300 RA SUA;EDWARD FREY JR	001	241497	2,000	2,000	59			
050576	4300 RA SUA;E LOEWER FAMILY T	001-ALT	242190	0	2,000	31			
050576	4300 RA SUA;B&Q PROPERTIES	001-ALT	242983	0	2,000	44			
050576	4300 RA SUA;LOEWER FAMILY LLC	002-ALT	248500	0	2,000	29			
051147	TW RC SUA;A LEONARDS HEIRS	002	244268	451	451	40	45 IA PENALIZED		
051171	MIO RA SUA;LAURA F DEVILLIER	001	245577	1,200	1,200	47			
051171	MIO RA SUA;L F DEVILLIER	002-ALT	248473	0	1,200	38			
051171	MIO RA SUA;L F DEVILLIER	003-ALT	250318	0	1,200	29			
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>10,421</b>	<b>399</b>			
				<b>Field Total:</b>	<b>10,421</b>	<b>399</b>			
<b>Field Id</b>	<b>0966</b>	<b>Field Name</b>	<b>BAYOU PEROT</b>						
<b>Oper Id</b>	<b>E158</b>	<b>Operator</b>	<b>EXPERT OIL &amp; GAS, L.L.C.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050131	VUA;SL 18748	002	235095	600	600	120			
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>600</b>	<b>120</b>			
				<b>Field Total:</b>	<b>600</b>	<b>120</b>			
<b>Field Id</b>	<b>0992</b>	<b>Field Name</b>	<b>BAYOU PIGEON</b>						
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
019856	I RB SUB;JL&S C	001	219929	0	0	0			
041432	VUA;DOW CHEMICAL CO	001	192831	0	0	0			
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>0</b>	<b>0</b>			
				<b>Field Total:</b>	<b>0</b>	<b>0</b>			
<b>Field Id</b>	<b>1096</b>	<b>Field Name</b>	<b>BAYOU POSTILLION</b>						
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		



**SONRIS/2000 Proration Schedule (Crude)**

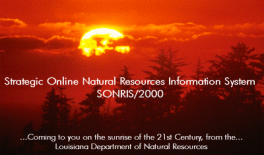
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>					
<b>Field Id</b>	<b>1096</b>	<b>Field Name</b>	<b>BAYOU POSTILLION</b>				
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>				
048745	D 3 RB SUA;R H GOODRICH	001-ALT	147625	2,400	2,400	13	
048745	D 3 RB SUA;J L HODGES ETAL	004-ALT	245159	0	2,400	2	
049440	D 2A-2B RA SUA;GOODRICH	001-ALT	216757	1,200	1,200	12	
051301	OPERC 4 RA SUA;GOODRICH ETAI	002	220706	1,100	1,100	22	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>4,700</b>	<b>49</b>
					Field Total:	<b>4,700</b>	<b>49</b>
<b>Field Id</b>	<b>1161</b>	<b>Field Name</b>	<b>BAYOU SALE</b>				
<b>Oper Id</b>	<b>E177</b>	<b>Operator</b>	<b>ENERGYQUEST II, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
049482	VUC:SL 329 SMPL U1	024	73827	320	320	12	45 IA PENALIZED
051390	ST MY RA SUA;SMPL	008	28934	1,566	1,566	5	45 IA PENALIZED
051390	ST MY RA SUA;SMPLC	088-ALT	248869	0	1,566	9	
051493	ST MY RA SUJ;SMPLC	087-ALT	248823	1,100	1,100	31	
051558	ST MY RA SUD;ST MARY	084-ALT	247434	1,752	1,752	13	45 IA PENALIZED
051558	ST MY RA SUD;SMPLC	089-ALT	248870	0	1,752	16	
051788	ST MY RA SUI;SMPLC	085	248821	1,500	1,500	327	45 IA PENALIZED
051788	ST MY RA SUI;SMPLC	090-ALT	249035	0	1,500	4	
504480	ST MARY PARISH LAND CO	066	216525	1,100	1,100	18	
528206	BS ST MARY RD S SU			6,133	6,133	384	45-IA PENALIZED
531029	BS MARIN RE SU			2,100	2,100	73	
<b>Oper Id</b>	<b>M4362</b>	<b>Operator</b>	<b>MARQUIS RESOURCES, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
051649	ST MY RA SUM;DAVE LUKE	001	247813	1,100	1,100	102	
051686	ST MY RA SUN;DAVE LUKE	002	248406	1,100	1,100	33	
051790	UL 2 OB RA SUM;NOBLE ENERGY	001	221771	1,000	1,000	39	
051861	UL-2 OA RA SUJ;E F MARIN	002	248985	1,100	1,100	103	
520033	BS ROB 6 RL SU			1	1	0	45-IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>19,872</b>	<b>1,169</b>
					Field Total:	<b>19,872</b>	<b>1,169</b>
<b>Field Id</b>	<b>1174</b>	<b>Field Name</b>	<b>BAYOU SEGNETTE</b>				
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
019056	B SEG CELOTEX SU			491	491	6	45-IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>491</b>	<b>6</b>
					Field Total:	<b>491</b>	<b>6</b>
<b>Field Id</b>	<b>1200</b>	<b>Field Name</b>	<b>BAYOU SORREL</b>				
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>



# Louisiana Department of Natural Resources (DNR)

## SONRIS/2000 Proration Schedule (Crude)

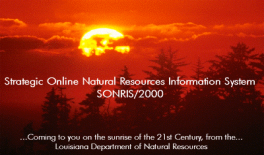
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 1200</b>		<b>Field Name BAYOU SORREL</b>						
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
048437	CIB H 2 RB SUA;SCHWING ET AL	001-ALT	218953	1,400	2,700	80		
048437	CIB H2 RB SUA;SL 2102	001-ALT	222447	1,300	2,700	42		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>2,700</b>	<b>122</b>	
					<b>Field Total:</b>	<b>2,700</b>	<b>122</b>	
<b>Field Id 1265 Field Name BAYOU VILLARS</b>								
<b>Oper Id M317</b>		<b>Operator MACK ENERGY CO.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049587	SL 17140	001-D	229294	900	900	38		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>900</b>	<b>38</b>	
					<b>Field Total:</b>	<b>900</b>	<b>38</b>	
<b>Field Id 1304 Field Name BEACONS GULLY</b>								
<b>Oper Id M373</b>		<b>Operator MAGNOLIA PRODUCTION COMPANY LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
033056	BG 7500 RA SU			1,600	1,600	28		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>1,600</b>	<b>28</b>	
					<b>Field Total:</b>	<b>1,600</b>	<b>28</b>	
<b>Field Id 1312 Field Name BEAR</b>								
<b>Oper Id F2880</b>		<b>Operator FONTAINEBLEAU OPERATING, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
052051	WX A RB SUA;STEVE BARROW 20	002-ALT	250557	1,200	1,200	316		
<b>Oper Id P342</b>		<b>Operator PINTAIL OIL &amp; GAS, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050685	WX A RB SUA;F A BARROW 20	001	241960	400	400	24	45 IA PENALIZED	
<b>Oper Id T034</b>		<b>Operator TENISON OIL COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
035811	CLARK 14-14	001	162366	1,200	1,200	2		
<b>Oper Id U040</b>		<b>Operator UNION GAS OPERATING COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051701	CF RA SUA;WAYNE R COOLEY ET/	001	248025	550	550	11	45 IA PENALIZED	
<b>Oper Id U047</b>		<b>Operator URBAN OIL &amp; GAS GROUP, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050360	N1 RA SUA;PYLE HEIRS	001	233260	700	700	9		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>4,050</b>	<b>362</b>	
					<b>Field Total:</b>	<b>4,050</b>	<b>362</b>	



**SONRIS/2000 Proration Schedule (Crude)**

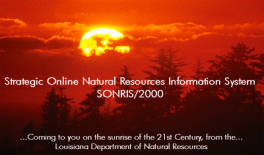
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 1328</b>		<b>Field Name BEAR HEAD CREEK</b>							
<b>Oper Id E109</b>		<b>Operator EXODUS ENERGY, INC.</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
051101	VUA;OLYMPIA MINERALS	001	244903	900	900	4			
051865	CF RA SUA;OLYMPIA MINERALS 1	001	249386	900	900	12			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,800</b>	<b>16</b>
						<b>Field Total:</b>		<b>1,800</b>	<b>16</b>
<b>Field Id 1336</b>		<b>Field Name BEAR HEAD CREEK, SOUTH</b>							
<b>Oper Id A185</b>		<b>Operator AVANTI EXPLORATION LA, LLC</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
049045	MUSSER-DAVIS	1	224346	1,100	1,100	24			
<b>Oper Id E109</b>		<b>Operator EXODUS ENERGY, INC.</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
042131	SONAT MINERALS INC	001	197938	220	220	8	45 IA PENALIZED		
444807	SONAT MINERALS INC 23	001	206405	240	240	15	45 IA PENALIZED		
445240	SONAT MINERALS INC 14	001	207733	44	44	2	45 IA PENALIZED		
<b>Oper Id P342</b>		<b>Operator PINTAIL OIL &amp; GAS, LLC</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
050336	L WX RB SUA;MUSSER-DAVIS 33	001	238898	3,475	3,475	23	45 IA PENALIZED		
050336	L WX RB SUA;MUSSER-DAVIS 33	006-ALT	241216	0	3,475	7			
050336	L WX RB SUA;MUSSER-DAVIS 33	007-ALT	242098	0	3,475	33			
050336	L WX RB SUA;MUSSER-DAVIS 33	008-ALT	242607	0	3,475	15			
050336	L WX RB SUA;MUSSER-DAVIS 33	009-ALT	243320	0	3,475	10			
050457	MUSSER-DAVIS 34	002	240416	900	900	1			
050534	U WX RB SUA;MUSSER-DAVIS 33	003-ALT	240663	1,941	1,941	3	45 IA PENALIZED		
050534	U WX RB SUA;MUSSER-DAVIS 33	011-ALT	244548	0	1,941	3			
050534	U WX RB SUA;MUSSER-DAVIS 33	012-ALT	246462	0	1,941	10			
050559	L WX RB SUB;MUSSER-DAVIS 34	003	244820	737	737	40	45 IA PENALIZED		
050670	L WX RB SUC;MUSSER-DAVIS 28	001	242306	3,487	3,487	22	45 IA PENALIZED		
050670	L WX RB SUC;CKX LANDS 27	001-ALT	244327	0	3,487	35			
050670	L WX RB SUC;CKX LANDS 27	002-ALT	244819	0	3,487	30			
050897	L WX RB SUC;MUSSER-DAVIS 27	001-ALT	246558	2,000	2,000	22			
051532	VUA;COOPER 28	001	243524	283	283	17	45 IA PENALIZED		
051946	U WX RB SUD;JAMES 23	001	243747	629	629	2	45 IA PENALIZED		
<b>Oper Id P4963</b>		<b>Operator PERDIDO ENERGY LOUISIANA, LLC</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
050952	VUA;VAN WINKLE 22	001	244035	1,100	1,100	35			
<b>Oper Id T3580</b>		<b>Operator TEXEGY OPERATING COMPANY LLC</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
046320	SBHC U WX RA SU;			8,776	8,776	15			
046664	SBHC L WX RA SU;			11,828	11,828	238			
049363	MUSSER DAVIS B	001	212564	1,100	1,100	5			
049892	KRAUSE & MANAGAN LUMBER CC	002	236664	72	72	1	45 IA PENALIZED		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

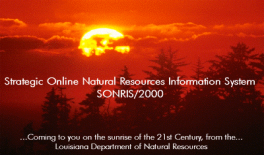
For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 1336</b>		<b>Field Name BEAR HEAD CREEK, SOUTH</b>							
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>37,932 616</b>	
								Field Total: <b>37,932 616</b>	
<b>Field Id 1339</b>		<b>Field Name BEAVER DAM CREEK</b>							
<b>Oper Id 6142</b>		<b>Operator J. P. VAN WAY</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
045984	BVDC L TUSC RA SU			3,000	3,000	107			
<b>Oper Id Y008</b>		<b>Operator YUMA E &amp; P COMPANY, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050620	L TUSC RC SUA;WEYERHAEUSER	002	241282	1,500	1,500	25			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>4,500 132</b>	
								Field Total: <b>4,500 132</b>	
<b>Field Id 1344</b>		<b>Field Name BECKWITH CREEK</b>							
<b>Oper Id F148</b>		<b>Operator FIVE - JAB, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049186	HBV RB SUA;GRIGGS ETAL	002	232202	800	800	50			
049842	HBV RH SUA;BURLINGTON RES 7	001	232393	800	800	74			
<b>Oper Id Z016</b>		<b>Operator ZACHRY EXPLORATION, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050087	HBV RI SUA;AGNES R PHILLIPS	001	236024	800	800	13			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>2,400 137</b>	
								Field Total: <b>2,400 137</b>	
<b>Field Id 1348</b>		<b>Field Name BECKWITH CREEK, NORTH</b>							
<b>Oper Id 2780</b>		<b>Operator ENERGY PROPERTIES INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050101	6600 RA SUA;CONOCO-PHILLIPS	001	235225	0	0	0			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>0 0</b>	
								Field Total: <b>0 0</b>	
<b>Field Id 1366</b>		<b>Field Name BEECH GROVE PLANTATION</b>							
<b>Oper Id G104</b>		<b>Operator GOODRICH PETROLEUM COMPANY</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050845	BEECH GROVE LAND CO 68 H	001	243337	1,800	1,800	22			
051539	BEECH GROVE 94 H	001	247705	2,000	2,000	141			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>3,800 163</b>	
								Field Total: <b>3,800 163</b>	
<b>Field Id 1378</b>		<b>Field Name BEL,NORTH</b>							





**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 1378</b>		<b>Field Name BEL,NORTH</b>						
<b>Oper Id P300</b>		<b>Operator PENNINGTON OPERATING COMPANY, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051582	WX RA SUA;BEL MINERALS 16	001	247130	1,200	1,200	163		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,200</b>	<b>163</b>	
				Field Total:	<b>1,200</b>	<b>163</b>		
<b>Field Id 1392</b>		<b>Field Name BELL CITY, EAST</b>						
<b>Oper Id 2679</b>		<b>Operator HENRY PRODUCTION CO INC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
049738	VUA;J DEROUEN ETAL	001	231024	1,100	1,100	34		
<b>Oper Id 6928</b>		<b>Operator OLEUM OPERATING COMPANY, L.C.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
004654	SWEETLAKE LAND & OIL C	002	63282	1,100	3,300	25		
004654	SWEETLAKE LAND & OIL C	007	68920	1,100	3,300	15		
004654	SWEETLAKE LAND & OIL C	010	244493	1,100	3,300	15		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>4,400</b>	<b>89</b>	
				Field Total:	<b>4,400</b>	<b>89</b>		
<b>Field Id 1400</b>		<b>Field Name BELL CITY, SOUTH</b>						
<b>Oper Id T259</b>		<b>Operator TELICO MINERALS, L.L.C.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051786	VUA;LAVOI	001	239453	1,100	1,100	165		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,100</b>	<b>165</b>	
				Field Total:	<b>1,100</b>	<b>165</b>		
<b>Field Id 1480</b>		<b>Field Name BIG BAYOU PIGEON</b>						
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
047514	HUMBLEI 11 RA SUA;E H PETERM/	002	58889	0	0	0		
047868	AMPH 2 RA SUA;E H PETERMAN	007	241240	0	0	0		
049565	HUMBLEI 13 RB SUA;PETERMAN	006	63763	0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>0</b>	<b>0</b>	
				Field Total:	<b>0</b>	<b>0</b>		
<b>Field Id 1560</b>		<b>Field Name BIVENS</b>						
<b>Oper Id M038</b>		<b>Operator MARQUEE CORPORATION</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
049761	SINGER RB SUA;TOTAL FEE	001	230515	800	800	115		
052055	CF RB SUA;CONCHO ROYALTY 7	001	250722	800	800	60		



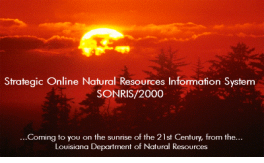
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>										
<b>Field Id 1560</b>		<b>Field Name BIVENS</b>								
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%:	<b>1,600</b>	<b>175</b>
								Field Total:	<b>1,600</b>	<b>175</b>
<b>Field Id 1568</b>		<b>Field Name BIVENS, NORTH</b>								
<b>Oper Id M038</b>		<b>Operator MARQUEE CORPORATION</b>								
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>			
033575	WX RA SUA;RICE-LAND LUMBER	002	130295	1,000	1,000	9				
033577	WX RA SUD;RICE-LAND LUMBER	005	145429	1,000	1,000	7				
033579	WX RA SUF;RICE-LAND LUMBER A	002	146468	1,000	1,000	9				
033616	WX RA SUH;RICE-LAND LUMBER	009	148400	1,000	1,000	8				
033671	WX RA SUM;RICE-LAND LUMBER /	003	146974	1,000	1,000	8				
033790	WX RA SUI;RICE-LAND LUMBER A	006	149000	1,000	1,000	7				
036686	WX RA SUZ;RICE-LAND LBR CO	010	167087	1,000	1,000	6				
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%:	<b>7,000</b>	<b>54</b>
								Field Total:	<b>7,000</b>	<b>54</b>
<b>Field Id 1584</b>		<b>Field Name BLACK BAY</b>								
<b>Oper Id H172</b>		<b>Operator HELIS OIL &amp; GAS COMPANY, L.L.C.</b>								
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>			
035430	BLB 01 RA SU			4,000	4,000	214				
502459	SL 195 QQ	053	244613	900	900	17				
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%:	<b>4,900</b>	<b>231</b>
								Field Total:	<b>4,900</b>	<b>231</b>
<b>Field Id 1592</b>		<b>Field Name BLACK BAY, EAST</b>								
<b>Oper Id H172</b>		<b>Operator HELIS OIL &amp; GAS COMPANY, L.L.C.</b>								
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>			
035717	EBLB O RA SU			800	800	27				
502460	SL 195 QQ	93	223407	800	5,303	29				
502460	SL 195 QQ	94	223853	800	5,303	29				
502460	SL 195 QQ	95	223854	462	5,303	24	45 IA PENALIZED			
502460	SL 195 QQ	96	223939	800	5,303	28				
502460	SL 195 QQ	098	225144	314	5,303	43	45 IA PENALIZED			
502460	SL 195 QQ	100	225391	800	5,303	11				
502460	SL 195 QQ	104	225849	527	5,303	28	45 IA PENALIZED			
502460	SL 195 QQ	107	237830	800	5,303	24				
<b>Oper Id L250</b>		<b>Operator LLOX, L.L.C.</b>								
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>			
051643	N RC SUB;SL 195 QQ	004	248341	800	800	60				
051688	O-R1 RA SUB;SL 195 QQ	003	247475	900	900	78				
051699	N RC SUA;SL 195 QQ	002	247147	700	700	48				
051707	O-R1 RA SUC;SL 195 QQ	001	246879	800	800	298				
051966	O-R1 RA SUA;SL 195 QQ	005	249854	462	462	163	45 IA PENALIZED			



**SONRIS/2000 Proration Schedule (Crude)**

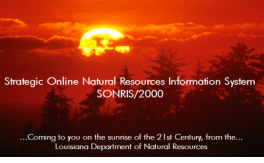
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 1592</b>		<b>Field Name BLACK BAY, EAST</b>							
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 9,765 890	
								Field Total: 9,765 890	
<b>Field Id 1600</b>		<b>Field Name BLACK BAY, NORTH</b>							
<b>Oper Id H172</b>		<b>Operator HELIS OIL &amp; GAS COMPANY, L.L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
504310	SL 195 QQ	092	228273	800	7,800	47			
504310	SL 195 QQ	093	229299	700	7,800	46			
504310	SL 195 QQ	094	229300	600	7,800	15	45 IA PENALIZED		
504310	SL 195 QQ	095	229538	700	7,800	50			
504310	SL 195 QQ	096	237271	700	7,800	50			
504310	SL 195 QQ	098	237272	700	7,800	115			
504310	SL 195 QQ	097	237279	700	7,800	35			
504310	SL 195 QQ	101	238100	800	7,800	45			
504310	SL 195 QQ	103	240257	700	7,800	84			
504310	SL 195 QQ	100	241412	700	7,800	75			
504310	SL 195 QQ	102	243236	700	7,800	45			
532278	NBLB N1 RA SU			1,400	1,400	99			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 9,200 706	
								Field Total: 9,200 706	
<b>Field Id 1608</b>		<b>Field Name BLACK BAY, SOUTHEAST</b>							
<b>Oper Id H172</b>		<b>Operator HELIS OIL &amp; GAS COMPANY, L.L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
035145	SEBLB N 2 RA SU;SL 195 QQ			1,097	1,097	48	45-IA PENALIZED		
035147	SEBLB O RA SU			0	0				
504312	SL 195 QQ	005	85757	0	7,073	0			
504312	SL 195 QQ	024	146343	515	7,073	29	45 IA PENALIZED		
504312	SL 195 QQ	38	223473	800	7,073	64			
504312	SL 195 QQ	039	243053	800	7,073	121			
504312	SL 195 QQ	040	244636	800	7,073	128			
504312	SL 195 QQ	042	244881	800	7,073	133			
504312	SL 195 QQ	041	246148	1,000	7,073	71			
504312	SL 195 QQ	043	246149	800	7,073	215			
504312	SL 195 QQ	044	246150	658	7,073	15	45 IA PENALIZED		
504312	SL 195 QQ	045	248386	0	7,073	0			
504312	SL 195 QQ	047	248454	900	7,073	83			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 8,170 907	
								Field Total: 8,170 907	
<b>Field Id 1616</b>		<b>Field Name BLACK BAY, WEST</b>							
<b>Oper Id H172</b>		<b>Operator HELIS OIL &amp; GAS COMPANY, L.L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
036431	O 1 RA SUE;SL 195 QQ	100	170792	338	338	44	45 IA PENALIZED		
047901	N RA SUAA;SL 195 QQ	085-ALT	152541	473	473	21	45 IA PENALIZED		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>						
<b>Field Id</b>	<b>1616</b>	<b>Field Name</b>	<b>BLACK BAY, WEST</b>					
<b>Oper Id</b>	<b>H172</b>	<b>Operator</b>	<b>HELIS OIL &amp; GAS COMPANY, L.L.C.</b>					
050134	9450 RA SUA;SL 195 QQ	116	236349	39	39	3	45 IA PENALIZED	
050647	Q 1 RA SUR;SL 195 QQ	030-D	72254	843	843	22	45 IA PENALIZED	
051518	Q 2 RA SUA;SL 195 QQ	119	238939	900	900	35		
504549	9200 RA SUK;SL 195 QQ	084	159184	1,000	1,000	50		
504550	9200 RA SUL;SL 195 QQ	117	237424	51	51	7	45 IA PENALIZED	
510683	SL 195 QQ	003	65397	800	8,303	75		
510683	SL 195 QQ	004	65645	148	8,303	18	45 IA PENALIZED	
510683	SL 195 QQ	010-D	67772	468	8,303	24	45 IA PENALIZED	
510683	SL 195 QQ	019	69851	310	8,303	19	45 IA PENALIZED	
510683	SL 195 QQ	025	70473	800	8,303	42		
510683	SL 195 QQ	030	71269	1,000	8,303	44		
510683	SL 195 QQ	034	73542	800	8,303	34		
510683	SL 195 QQ	072	127149	800	8,303	41		
510683	SL 195 QQ	075	127623	213	8,303	12	45 IA PENALIZED	
510683	SL 195 QQ	076	127624	0	8,303	0		
510683	SL 195 QQ	081	133776	0	8,303	0		
510683	SL 195 QQ	089-D	159657	397	8,303	13	45 IA PENALIZED	
510683	SL 195 QQ	097	171427	296	8,303	11	45 IA PENALIZED	
510683	SL 195 QQ	109	215554	263	8,303	14	45 IA PENALIZED	
510683	SL 195 QQ	110	215588	800	8,303	29		
510683	SL 195 QQ	112	215828	235	8,303	20	45 IA PENALIZED	
510683	SL 195 QQ	114	224330	333	8,303	30	45 IA PENALIZED	
510683	SL 195 QQ	115	224357	640	8,303	8	45 IA PENALIZED	
518541	Q 1 SUK;SL 195 QQ	059-ALT	112917	324	324	20	45 IA PENALIZED	
523842	R RC SUD;SL 195 QQ	014-D	68149	238	238	20	45 IA PENALIZED	
529068	O 1 RA SUK;NOAH CUTRER	006-D	241419	364	364	53	45 IA PENALIZED	
529070	O 1 RA SUD;SL 195 QQ	111-ALT	215676	197	197	24	45 IA PENALIZED	
529611	O RA SUD;SL 195 QQ	052	72685	145	145	14	45 IA PENALIZED	
534346	R RB SUA;SL 195 QQ	101	174135	900	900	68		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>14,115</b>	<b>815</b>	
					<b>Field Total:</b>	<b>14,115</b>	<b>815</b>	

<b>Field Id</b>		<b>1624</b>		<b>Field Name</b>		<b>BLACK BAYOU</b>	
<b>Oper Id</b>	<b>R249</b>	<b>Operator</b>	<b>ROBERTSON ENERGY, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
044437	BB H RD SU			500	500	18	
505107	J B WATKINS	098D	86465	600	3,700	50	
505107	J B WATKINS	106	88586	500	3,700	51	
505107	J B WATKINS	106D	90465	500	3,700	10	
505107	J B WATKINS	154	158567	0	3,700	0	
505107	J B WATKINS	273	250433	800	3,700	0	
505107	J B WATKINS	274	250502	600	3,700	321	
505107	J B WATKINS	273-D	250645	0	3,700	0	
505107	J B WATKINS	275	250717	700	3,700	306	
528589	BB O RA SU			1	1	0	



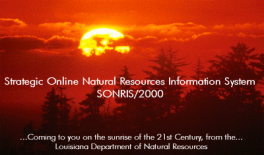
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id</b>	<b>1624</b>	<b>Field Name</b>	<b>BLACK BAYOU</b>						
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0	Field Total 100%:	4,201	756			
				Field Total:	4,201	756			
<b>Field Id</b>	<b>1632</b>	<b>Field Name</b>	<b>BLACK BAYOU, SOUTH</b>						
<b>Oper Id</b>	<b>6928</b>	<b>Operator</b>	<b>OLEUM OPERATING COMPANY, L.C.</b>						
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
527033		BROWN-ODOM	018	188630	1,100	1,100	10		
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0	Field Total 100%:	1,100	10			
				Field Total:	1,100	10			
<b>Field Id</b>	<b>1636</b>	<b>Field Name</b>	<b>BLACK BRANCH</b>						
<b>Oper Id</b>	<b>J092</b>	<b>Operator</b>	<b>JENNINGS HOLDINGS, LLC</b>						
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047615		RICELAND LUMBER CO A	002	184343	900	900	4		
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0	Field Total 100%:	900	4			
				Field Total:	900	4			
<b>Field Id</b>	<b>1748</b>	<b>Field Name</b>	<b>BONESET CREEK</b>						
<b>Oper Id</b>	<b>B288</b>	<b>Operator</b>	<b>BRIDWELL OIL MANAGEMENT, LLC</b>						
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049610		L WX RA SUA;STRICKLAND	001	228196	1,749	1,749	12	45 IA PENALIZED	
049610		L WX RA SUA;LIGGIO LIV TR 1996	001-ALT	229869	0	1,749	30		
049649		L WX RA SUB;STRICKLAND	002	229740	1,986	1,986	55	45 IA PENALIZED	
049649		L WX RA SUB;STRICKLAND	003-ALT	229970	0	1,986	35		
049649		L WX RA SUB;STRICKLAND	004-ALT	236598	0	1,986	80		
049952		L WX RA SUC;KENNETH G HERMA	001	233937	514	514	15	45 IA PENALIZED	
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0	Field Total 100%:	4,249	227			
				Field Total:	4,249	227			
<b>Field Id</b>	<b>1752</b>	<b>Field Name</b>	<b>BONNET- CARRE</b>						
<b>Oper Id</b>	<b>M259</b>	<b>Operator</b>	<b>MCGOWAN WORKING PARTNERS, INC.</b>						
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
017272		BC 9150 SU			1,842	1,842	23	45-IA PENALIZED	
019136		BC 9400 SU			1,786	1,786	57	45-IA PENALIZED	
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0	Field Total 100%:	3,628	80			
				Field Total:	3,628	80			
<b>Field Id</b>	<b>1768</b>	<b>Field Name</b>	<b>BOSCO</b>						
<b>Oper Id</b>	<b>C1360</b>	<b>Operator</b>	<b>CLEARLY PETROLEUM, LLC</b>						
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
001392		S FALL	002	17457	566	566	30	45 IA PENALIZED	
001897		P O HERNANDEZ	002	17221	900	1,618	6		



**SONRIS/2000 Proration Schedule (Crude)**

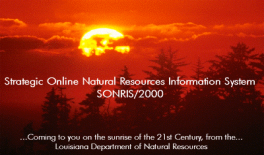
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 1768</b>		<b>Field Name BOSCO</b>						
<b>Oper Id C1360</b>		<b>Operator CLEARLY PETROLEUM, LLC</b>						
001897	P O HERNANDEZ	010	17868	718	1,618	15	45 IA PENALIZED	
002567	W V LARCADE	001	17144	800	1,700	22		
002567	W V LARCADE	013	207463	900	1,700	4		
012775	U T ISERINGHAUSEN	001	16968	800	1,600	3		
012775	U T ISERINGHAUSEN	006	193098	800	1,600	13		
051955	VUA;PREJEAN ESTATE	001	245045	900	900	38		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>6,384</b>	<b>131</b>
						<b>Field Total:</b>	<b>6,384</b>	<b>131</b>
<b>Field Id 1832 Field Name BOUTTE</b>								
<b>Oper Id W137</b>		<b>Operator WAGNER OIL COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
003880	LYDIA B SIMONEAUX ET AL	023	207048	1,100	2,200	40		
003880	LYDIA B SIMONEAUX ET AL	025	217145	1,100	2,200	30		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>2,200</b>	<b>70</b>
						<b>Field Total:</b>	<b>2,200</b>	<b>70</b>
<b>Field Id 1880 Field Name BRETON SOUND BLOCK 18</b>								
<b>Oper Id L074</b>		<b>Operator LOBO OPERATING, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051091	SL 20433	001	244654	1,000	1,000	63		
149103	SL 16443	003	225193	0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>1,000</b>	<b>63</b>
						<b>Field Total:</b>	<b>1,000</b>	<b>63</b>
<b>Field Id 1888 Field Name BRETON SOUND BLOCK 20</b>								
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
104362	SL 1999	035	161119	700	1,033	79		
104362	SL 1999	050	228232	333	1,033	5	45 IA PENALIZED	
104363	SL 2000	P001	102785	600	4,048	15		
104363	SL 2000	020	106052	600	4,048	54		
104363	SL 2000	047-D	161998	48	4,048	1	45 IA PENALIZED	
104363	SL 2000	061	183431	600	4,048	26		
104363	SL 2000	067	213032	700	4,048	24		
104363	SL 2000	069	216292	700	4,048	59		
104363	SL 2000	073-D	246709	800	4,048	83		
125122	BRS20 5200 RA SU			7,310	7,310	461	45-IA PENALIZED	
125123	BRS20 5300 RA SU			1,800	1,800	79		
125124	BRS20 5800 RA SU			3,940	3,940	321	45-IA PENALIZED	
125125	BRS20 5800 RB SU			3,000	3,000	144		
125126	BRS20 6100 RA SU			2,167	2,167	95	45-IA PENALIZED	



**SONRIS/2000 Proration Schedule (Crude)**

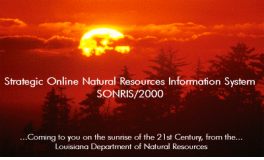
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 1888</b>		<b>Field Name BRETON SOUND BLOCK 20</b>							
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>							
125127	BRS20 6100 RB SU				700		700	23	
132317	BRS20 5800 RC SU				1,900		1,900	380	
132319	BRS20 6600 RA SU				1,142		1,142	35	45-IA PENALIZED
132320	BRS20 6700 RA SU				700		700	42	
135388	BRS20 6900 RA SU				800		800	24	
135389	BRS20 6900 RB SU				800		800	13	
137293	BRS20 7100 RA SU				400		400	8	45-IA PENALIZED
137450	SL 1997		014	172932	700		700	3	
144498	7400 RA SUA;SL 1998		035	184277	800		800	22	
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		<b>Field Total 100%:</b>	
								<b>31,240 1,996</b>	
								<b>Field Total:</b>	
								<b>31,240 1,996</b>	
<b>Field Id 1904 Field Name BRETON SOUND BLOCK 32</b>									
<b>Oper Id L074</b>		<b>Operator LOBO OPERATING, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
104172	SL 1227	P001	129532	393	4,671	18	45 IA PENALIZED		
104172	SL 1227	006	212153	133	4,671	10	45 IA PENALIZED		
104172	SL 1227	007	214261	530	4,671	49	45 IA PENALIZED		
104172	SL 1227	011	215686	58	4,671	10	45 IA PENALIZED		
104172	SL 1227	012	216634	700	4,671	80			
104172	SL 1227	014	224649	340	4,671	15	45 IA PENALIZED		
104172	SL 1227	021	224768	600	4,671	3			
104172	SL 1227	025	246419	484	4,671	66	45 IA PENALIZED		
104172	SL 1227	026	246753	633	4,671	19	45 IA PENALIZED		
104172	SL 1227	029	247688	800	4,671	60			
<b>Oper Id S410</b>	<b>Operator S2 ENERGY OPERATING LLC</b>								
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
126539	SL 4708	002	211372	600	2,400	40			
126539	SL 4708	016-D	231836	600	2,400	25			
126539	SL 4708	017	237364	600	2,400	0			
126539	SL 4708	018	237365	600	2,400	30			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		<b>Field Total 100%:</b>	
								<b>7,071 425</b>	
								<b>Field Total:</b>	
								<b>7,071 425</b>	
<b>Field Id 1928 Field Name BRETON SOUND BLOCK 45</b>									
<b>Oper Id U2641</b>		<b>Operator UPSTREAM EXPLORATION LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050041	VUB;SL 17691	001	228225	1,262	1,262	229	45 IA PENALIZED		
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		<b>Field Total 100%:</b>	
								<b>1,262 229</b>	
								<b>Field Total:</b>	
								<b>1,262 229</b>	
<b>Field Id 1938 Field Name BRETON SOUND BLOCK 51</b>									



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>1938</b>	<b>Field Name</b>	<b>BRETON SOUND BLOCK 51</b>					
<b>Oper Id</b>	<b>L074</b>	<b>Operator</b>	<b>LOBO OPERATING, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050796	SL 20436	001	242939	1,100	1,100	75		
149223	SL 16890	001	226163	0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>1,100</b>	<b>75</b>	
					<b>Field Total:</b>	<b>1,100</b>	<b>75</b>	
<b>Field Id 1944 Field Name BRETON SOUND BLOCK 53</b>								
<b>Oper Id</b>	<b>U2641</b>	<b>Operator</b>	<b>UPSTREAM EXPLORATION LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050501	UV B RA VUA;SL 17675	001	227985	881	881	278	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>881</b>	<b>278</b>	
					<b>Field Total:</b>	<b>881</b>	<b>278</b>	
<b>Field Id 1960 Field Name BROUSSARD</b>								
<b>Oper Id</b>	<b>D212</b>	<b>Operator</b>	<b>DELCO OHEB OPERATING LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047807	L MT RA SUA;S GIROUARD	004	209584	1,500	1,500	17		
049556	BOL P RA SUA;JANIN ETAL	001	228336	1,100	1,100	2		
<b>Oper Id</b>	<b>R105</b>	<b>Operator</b>	<b>ROYAL PRODUCTION COMPANY, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049820	BOL P RA SUC;BILLEAUD SUGAR	001	231834	213	213	58	45 IA PENALIZED	
049926	BOL P RA SUB;MEAUX ETAL	001	232872	1,200	1,200	27		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>4,013</b>	<b>104</b>	
					<b>Field Total:</b>	<b>4,013</b>	<b>104</b>	
<b>Field Id 2088 Field Name BULLY CAMP</b>								
<b>Oper Id</b>	<b>B346</b>	<b>Operator</b>	<b>BADGER ENERGY LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050901	VUC;BADGER OIL ET AL FEE 55	001	243908	1,200	1,200	350		
050904	BADGER OIL ETAL FEE 55	002	243918	0	0	0		
<b>Oper Id</b>	<b>R1220</b>	<b>Operator</b>	<b>RED ROCK ENERGY GROUP INC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
510830	DELTA SEC CO INC	061	53457	0	2,300	0		
510830	DELTA SEC CO INC	100	92755	700	2,300	20		
510830	DELTA SEC CO INC	130	162649	500	2,300	5		
510830	DELTA SEC CO INC	139	213627	700	2,300	87		
510830	DELTA SEC CO INC	146	213950	400	2,300	10		
534667	BCP F RB SU			600	600	12		
<b>Oper Id</b>	<b>S373</b>	<b>Operator</b>	<b>SHELF ENERGY, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	





**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 2088</b>		<b>Field Name BULLY CAMP</b>						
<b>Oper Id S373</b>		<b>Operator SHELF ENERGY, LLC</b>						
049339	VUB;THERESA CHERAMIE ETAL	002	226625	1,100	1,100	21		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>5,200</b>	<b>505</b>	
					Field Total:	<b>5,200</b>	<b>505</b>	
<b>Field Id 2120 Field Name BURRWOOD</b>								
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049658	VUG;SL 17381	001	229102	1,100	1,100	0		
049712	10500 RA SUA;SL 2227	001	89865	1,100	1,100	31		
051547	10600 RA SUA;SL 2565	009	247107	1,200	1,200	46		
528473	BURR T RA SU			3,900	3,900	337		
529879	BURR 6900 L2 RA NVU			1,600	1,600	124		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>8,900</b>	<b>538</b>	
					Field Total:	<b>8,900</b>	<b>538</b>	
<b>Field Id 2146 Field Name BURTVILLE, NORTH</b>								
<b>Oper Id D238</b>		<b>Operator DOCHERTY OPERATING, L.L.C.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049947	9650 RA SUA;S J GIANELLONI JR	004	176866	1,000	1,000	14		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,000</b>	<b>14</b>	
					Field Total:	<b>1,000</b>	<b>14</b>	
<b>Field Id 2184 Field Name CAILLOU ISLAND</b>								
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
040574	14800 R080 SUA;SL 2856	004	77329	0	0	0		
045082	14800 R098 SUA;SL 301	395	223824	372	372	58	45 IA PENALIZED	
050352	U-W1 RA SUA;SL 2856	009	108356	265	265	165	45 IA PENALIZED	
050352	U-W1 RA SUA;SL 2856	012-ALT	244250	0	265	104		
050525	TB2G-6 RA SUA;SL 301	321-ALT	148419	700	700	15		
050552	70 RB SUA;SL 301	384-ALT	220058	956	956	14	45 IA PENALIZED	
050553	70 RC SUA;SL 301	075-ALT	51234	0	1,300	45	45 IA PENALIZED	
050553	70 RC SUA;SL 301	385-ALT	219712	0	1,300	169		
050553	70 RC SUA;SL 301	401	250876	1,300	1,300	224		
050682	86 RB SUA;SL 188	538	136711	352	352	19	45 IA PENALIZED	
051227	E RA SUA;SL 188	638	147951	400	400	14		
051847	41 RB SUA;SL 188	671	153716	500	500	31		
051900	86-73 RA SUA;SL 301	156-ALT	74860	1,000	1,000	235		
052030	86A-D RA SUA;SL 188	724	210923	1,100	1,100	133		
052040	23D-22A RA SUA;SL 301	343	161509	1,000	1,000	254		
504167	SL 2826	005	65913	1,200	2,400	69		
504167	SL 2826	022	75814	1,200	2,400	72		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id</b>	<b>2184</b>	<b>Field Name</b>	<b>CAILLOU ISLAND</b>						
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>						
504291	SL 188	CAILLOU ISLAND	164	78921	416	3,117	124	45 IA PENALIZED	
504291	SL 188	CAILLOU ISLAND	698	173327	0	3,117	0		
504291	SL 188	CAILLOU ISLAND	723	210922	1	3,117	0	45-IA PENALIZED	
504291	SL 188	CAILLOU ISLAND	735	216446	1,300	3,117	9		
504291	SL 188	CAILLOU ISLAND	751	250057	1,400	3,117	222		
504321	SL 1247		028	245877	2,000	2,000	28		
504323	SL 2703		025	122895	1,400	1,400	14		
504394	SL 2826 A		006	66009	991	991	46	45 IA PENALIZED	
504510	SL 301	TERREBONNE BAY	107	60669	827	6,027	42	45 IA PENALIZED	
504510	SL 301	TERREBONNE BAY	117	65531	0	6,027	0		
504510	SL 301	TERREBONNE BAY	149	71962	1,300	6,027	65		
504510	SL 301	TERREBONNE BAY	363	121161	1,600	6,027	32		
504510	SL 301	TERREBONNE BAY	309	145989	0	6,027	0		
504510	SL 301	TERREBONNE BAY	381	218551	800	6,027	17		
504510	SL 301	TERREBONNE BAY	388	219787	1,500	6,027	72		
526835	CI 7700	RAB SU		800	800	800	32		
526836	CI 38	RA SU		800	800	800	79		
526976	CI MID 70	RB SU		0	0	0	0		
526977	CI L 70 A	RB SU		517	517	517	32	45-IA PENALIZED	
526978	CI L 70 B	RB SU		1,300	1,300	1,300	47		
527056	CI 53 C	RA SU;		1,301	1,301	1,301	412		
527180	CI 73	RBB1C SU		1,000	1,000	1,000	48		
529799	CI TB 23	RB SU		0	0	0	0		
534768	SL 3090 A		009	150457	850	850	1	45-IA PENALIZED	
<b>Stripper Allow:</b>			<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>30,448</b>	<b>2,943</b>
							Field Total:	<b>30,448</b>	<b>2,943</b>
<b>Field Id 2240 Field Name CAMERON</b>									
<b>Oper Id</b>	<b>W137</b>	<b>Operator</b>	<b>WAGNER OIL COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
043965	CM AMPH 2 RA SU			400	400	6	45-IA PENALIZED		
529518	AMPH 4 RA SUA;C F HENRY A	012	196030	900	900	15			
<b>Stripper Allow:</b>			<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>1,300</b>	<b>21</b>
							Field Total:	<b>1,300</b>	<b>21</b>
<b>Field Id 2248 Field Name CAMERON MEADOWS</b>									
<b>Oper Id</b>	<b>A233</b>	<b>Operator</b>	<b>APOLLO ENERGY OPERATING COMPANY, LP</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050616	DORE FEE	045	146396	200	2,740	7			
050616	DORE FEE	012	148681	192	2,740	12	45 IA PENALIZED		
050616	DORE FEE	018	151387	200	2,740	8			
050616	DORE FEE	025	151931	200	2,740	3			
050616	DORE FEE	026	152335	200	2,740	5			



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 2248</b>		<b>Field Name CAMERON MEADOWS</b>						
<b>Oper Id A233</b>		<b>Operator APOLLO ENERGY OPERATING COMPANY, LP</b>						
050616	DORE FEE	039	168863	200	2,740	7		
050616	DORE FEE	042	213827	5	2,740	1	45 IA PENALIZED	
050616	DORE FEE	003	241763	200	2,740	23		
050616	DORE FEE	006	242553	200	2,740	20		
050616	DORE FEE	049	242820	400	2,740	19		
050616	DORE FEE	047	242867	300	2,740	20		
050616	DORE FEE	048	242938	143	2,740	10	45 IA PENALIZED	
050616	DORE FEE	054	244000	300	2,740	1		
532862	CAMERON MEADOWS LAND CO	036	152195	80	4,260	1	45 IA PENALIZED	
532862	CAMERON MEADOWS LAND CO	062	171278	500	4,260	14		
532862	CAMERON MEADOWS LAND CO	066	171279	400	4,260	13		
532862	CAMERON MEADOWS LAND CO	072	171280	400	4,260	8		
532862	CAMERON MEADOWS LAND CO	073	171281	400	4,260	5		
532862	CAMERON MEADOWS LAND CO	068	181594	400	4,260	6	45 IA PENALIZED	
532862	CAMERON MEADOWS LAND CO	082	183388	300	4,260	7		
532862	CAMERON MEADOWS LAND CO	081	186432	320	4,260	2	45 IA PENALIZED	
532862	CAMERON MEADOWS LAND CO	087	195400	500	4,260	6		
532862	CAMERON MEADOWS LAND CO	091	216216	160	4,260	12	45 IA PENALIZED	
532862	CAMERON MEADOWS LAND CO	092	216217	400	4,260	1		
532862	CAMERON MEADOWS LAND CO	094	218367	400	4,260	26		
532862	CAMERON MEADOWS LAND CO	097	218470	0	4,260	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>7,000 237</b>
						<b>Field Total:</b>		<b>7,000 237</b>
<b>Field Id 2296 Field Name CANKTON</b>								
<b>Oper Id F148</b>		<b>Operator FIVE - JAB, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
046157	5300 RA SUB;HEIRS OFA SAVOIE	007	247658	600	600	17		
050472	DON BACQUE ETAL	002	238121	0	0	0		
050495	3150 RB VUA;DON BACQUE ETAL	001	240411	400	400	30		
051626	3150 RA SUA;W SAVOIE HRS ETAL	001	104437	400	400	2		
051626	3150 RA SUA;W SAVOIE HRS ETAL	002-ALT	232700	0	400	5		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,400 54</b>
						<b>Field Total:</b>		<b>1,400 54</b>
<b>Field Id 2304 Field Name CANKTON, NORTH</b>								
<b>Oper Id A121</b>		<b>Operator ALPINE EXPL. COMPANIES, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051632	TW RA SUA;DOMENGEAUX ETAL	001	247710	1,000	1,000	80		
<b>Oper Id B153</b>		<b>Operator BAYOU CARENCRO OIL CO. INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047390	F A BROUSSARD	002	186778	400	400	6		



**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

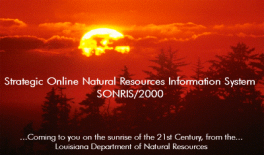
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id</b>	<b>2304</b>	<b>Field Name</b>	<b>CANKTON, NORTH</b>						
<b>Oper Id</b>	<b>C026</b>	<b>Operator</b>	<b>CARDINAL EXPL. &amp; PROD.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
002632	MILTON LEBLANC	002	35678	0	0	0			
002632	MILTON LEBLANC	009	245521	0	0	0			
<b>Oper Id</b>	<b>C439</b>	<b>Operator</b>	<b>CX OPERATING, INC.</b>						
051787	VUA;CENAC INC	001	248924	184	184	39	45-IA PENALIZED		
<b>Oper Id</b>	<b>F148</b>	<b>Operator</b>	<b>FIVE - JAB, INC.</b>						
050898	LEBLANC RB SUA;T SPRIGGS	001	243509	400	400	12			
<b>Oper Id</b>	<b>H227</b>	<b>Operator</b>	<b>HUNTLYN OPERATING, LLC</b>						
051330	BOAGNI BELMONT PROPERTIES	001	246636	500	500	6			
<b>Oper Id</b>	<b>M317</b>	<b>Operator</b>	<b>MACK ENERGY CO.</b>						
050413	5100 RA SUA;PETITFILS-GARDNER	001	239858	400	400	50			
<b>Oper Id</b>	<b>W190</b>	<b>Operator</b>	<b>ROBERT L. WATERBURY, L.L.C.</b>						
000373	MRS V BOAGNI ET AL	001	51645	500	1,000	4			
000373	MRS V BOAGNI ET AL	004	59627	500	1,000	5			
046360	H C MILLER ET AL	001	211421	1,000	1,000	3			
<b>Oper Id</b>	<b>W203</b>	<b>Operator</b>	<b>WARHORSE OIL &amp; GAS, LLC</b>						
051484	4000 VUA;JAY BUTLER	001	247519	0	0	0			
051723	VUB;RICHARD	001	248824	0	0	0			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>4,884</b>	<b>205</b>
						<b>Field Total:</b>		<b>4,884</b>	<b>205</b>
<b>Field Id 2416 Field Name CECELIA</b>									
<b>Oper Id</b>	<b>6142</b>	<b>Operator</b>	<b>J. P. VAN WAY</b>						
022469	MT RA SUC;POINDEXTER	001	196351	1,200	1,200	4			
022470	MT RA SUD;BROUSSARD-MASON	1-D-ALT	70482	1,200	1,200	3			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>2,400</b>	<b>7</b>
						<b>Field Total:</b>		<b>2,400</b>	<b>7</b>
<b>Field Id 2432 Field Name CHACAHOULA</b>									
<b>Oper Id</b>	<b>G184</b>	<b>Operator</b>	<b>GLASSELL PRODUCING COMPANY, INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		



**SONRIS/2000 Proration Schedule (Crude)**

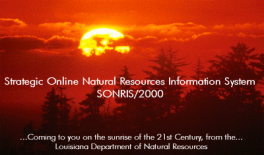
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

District	2		LAFAYETTE				
Field Id	2432		Field Name CHACAHOULA				
Oper Id	G184		Operator GLASSELL PRODUCING COMPANY, INC.				
048955	MIRE RD SUA;J V ROGERS ETAL	002	208791	1,000	1,000	304	
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
049535	DIBERT 2 RC SUA;DS&B	116	227755	800	800	30	
049585	BIG 2C RA SUA;DS&B	119	228075	1,400	1,400	171	
049585	BIG 2C RA SUA;DS&B	120-ALT	228198	0	1,400	2	
049666	DIBERT 1-2 RA SUA;DS&B	121-ALT	229437	800	800	17	
<b>Oper Id</b>	<b>Y008</b>	<b>Operator</b>	<b>YUMA E &amp; P COMPANY, INC.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
049812	DIBERT 2 RC SUA;DS&B	001-ALT	231162	0	0	0	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>4,000</b>	<b>524</b>	
				Field Total:	<b>4,000</b>	<b>524</b>	
Field Id	2510		Field Name CHANDELEUR SOUND BLOCK 71				
Oper Id	C315		Operator COX OPERATING, L.L.C.				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
044981	BIG 2 RA SUA;SL 6618	001	206552	230	230	23	45 IA PENALIZED
046086	5900 RA SUA;SL 12503	001	217064	600	600	12	
<b>Oper Id</b>	<b>Y008</b>	<b>Operator</b>	<b>YUMA E &amp; P COMPANY, INC.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
049778	SL 18194	001	231351	700	700	133	
049896	VUA;SL 17277	001-D	230522	700	700	80	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,230</b>	<b>248</b>	
				Field Total:	<b>2,230</b>	<b>248</b>	
Field Id	2528		Field Name CHARENTON				
Oper Id	D112		Operator DESTIN OPERATING COMPANY, INC.				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
036306	E J ROBICHEAUX	001	156361	200	600	3	
036306	E J ROBICHEAUX	2	224518	200	600	2	
036306	E J ROBICHEAUX	3	224555	200	600	3	
041635	HENRY ECUER	001	194437	200	800	8	
041635	HENRY ECUER	004	195936	200	800	4	
041635	HENRY ECUER	005	196055	200	800	4	
041635	HENRY ECUER	003	200173	200	800	7	
050487	VUA;EARLINE B PESSON ETAL	001	239725	200	200	5	
502539	MRS N LANDRY	017	157039	200	800	8	
502539	MRS N LANDRY	018	185686	200	800	4	
502539	MRS N LANDRY	019	186446	200	800	8	
502539	MRS N LANDRY	004	248812	200	800	8	



**SONRIS/2000 Proration Schedule (Crude)**

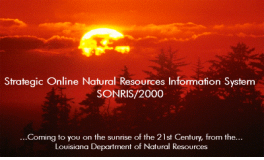
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>					
<b>Field Id</b>	<b>2528</b>	<b>Field Name</b>	<b>CHARENTON</b>				
<b>Oper Id</b>	<b>F148</b>	<b>Operator</b>	<b>FIVE - JAB, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
048950	3 TEC	007	225282	1,000	1,800	7	
048950	3 TEC	008	226723	800	1,800	25	
052033	SHORE OIL CO A	001	222153	700	700	5	
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
444139	LAWS REALTY CO INC	117	204936	300	300	2	
444151	LAWS REALTY CO INC	120	204938	300	300	4	
444185	LAWS REALTY CO INC	116	204806	400	400	13	
444280	LAWS REALTY CO INC	123	205562	200	200	3	
444323	LAWS REALTY CO INC	131	205868	300	300	1	
444548	LAWS REALTY CO INC	129	205867	400	400	3	
444745	A VEEDER CO INC R/A A	096	206231	200	200	2	
444970	E J ROBICHAUX	032	206916	300	300	2	
445015	A VEEDER CO INC R/A A	106	206921	200	200	2	
445025	E J ROBICHAUX	034	206918	200	200	10	
445026	E J ROBICHAUX	029	206913	200	200	2	
445031	E J ROBICHAUX	035	206919	200	200	3	
445090	LAWS REALTY CO INC	142	207144	200	200	4	
445182	A VEEDER CO INC R/A A	110	207147	200	200	2	
445229	HENRY ECUER A	014	207523	200	200	4	
445297	A VEEDER CO INC R/A B	116	207879	200	200	2	
445355	A VEEDER CO INC R/A A	113	207876	200	200	2	
445458	LAWS REALTY CO INC	158	208036	300	300	2	
445495	LAWS REALTY CO INC	171	208548	700	700	5	
501318	HENRY ECUER B	025	214326	200	200	3	
502612	LAWS REALTY CO INC	024	28179	500	4,700	4	
502612	LAWS REALTY CO INC	060	74364	200	4,700	2	
502612	LAWS REALTY CO INC	067	116779	200	4,700	2	
502612	LAWS REALTY CO INC	070	117533	200	4,700	3	
502612	LAWS REALTY CO INC	076	188271	200	4,700	4	
502612	LAWS REALTY CO INC	082	190011	200	4,700	2	
502612	LAWS REALTY CO INC	083	191642	200	4,700	1	
502612	LAWS REALTY CO INC	089	195113	200	4,700	2	
502612	LAWS REALTY CO INC	104	200325	200	4,700	2	
502612	LAWS REALTY CO INC	108	202257	600	4,700	7	
502612	LAWS REALTY CO INC	125	205890	300	4,700	1	
502612	LAWS REALTY CO INC	152	207873	300	4,700	8	
502612	LAWS REALTY CO INC	172	214126	700	4,700	4	
502612	LAWS REALTY CO INC	173	214155	300	4,700	3	
502612	LAWS REALTY CO INC	177	214654	400	4,700	3	
505016	A VEEDER CO INC R/A B	062	195116	200	600	2	
505016	A VEEDER CO INC R/A B	068	196358	200	600	2	
505016	A VEEDER CO INC R/A B	083	202261	200	600	2	
505017	A VEEDER CO INC R/A A	057	188267	200	800	2	
505017	A VEEDER CO INC R/A A	064	195114	200	800	2	



**SONRIS/2000** Proration Schedule (Crude)

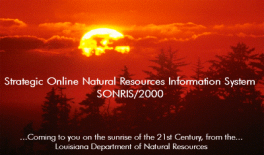
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>					
<b>Field Id</b>	<b>2528</b>	<b>Field Name</b>	<b>CHARENTON</b>				
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>				
505017	A VEEDER CO INC R/A A	060	199189	200	800	2	
505017	A VEEDER CO INC R/A A	131	214406	200	800	2	
505018	VEEDER HUNT	011	59626	500	1,500	8	
505018	VEEDER HUNT	026	125964	500	1,500	6	
505018	VEEDER HUNT	035	170531	500	1,500	6	
<b>Oper Id</b>	<b>W168</b>	<b>Operator</b>	<b>WHITE OAK OPERATING CO, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
049444	STERLING SUGARS	001	227845	900	900	57	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>18,800</b>	<b>311</b>
				Field Total:	<b>18,800</b>	<b>311</b>	
<b>Field Id</b>	<b>2592</b>	<b>Field Name</b>	<b>CHENEYVILLE</b>				
<b>Oper Id</b>	<b>P320</b>	<b>Operator</b>	<b>PRESIDIO OIL &amp; GAS, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
048772	S CONRAD WEIL JR ET AL	005	136589	630	2,630	9	45 IA PENALIZED
048772	S CONRAD WEIL JR ET AL	006	209601	600	2,630	15	
048772	S CONRAD WEIL JR ET AL	009	209934	700	2,630	25	
048772	S CONRAD WEIL JR ET AL	010	210194	700	2,630	11	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,630</b>	<b>60</b>
				Field Total:	<b>2,630</b>	<b>60</b>	
<b>Field Id</b>	<b>2624</b>	<b>Field Name</b>	<b>CHENIERE PERDUE</b>				
<b>Oper Id</b>	<b>E4682</b>	<b>Operator</b>	<b>ENERGYQUEST OPERATING, L.L.C.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
035380	MIAMI CORPORATION O	006	199201	0	0	0	
043547	8680 RA SUA;MIAMI O	005-ALT	183140	0	0	0	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>0</b>	<b>0</b>
				Field Total:	<b>0</b>	<b>0</b>	
<b>Field Id</b>	<b>2632</b>	<b>Field Name</b>	<b>CHENIERE PERDUE, EAST</b>				
<b>Oper Id</b>	<b>6852</b>	<b>Operator</b>	<b>INDIAN EXPLORATION, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
041820	8000 RA SUB;BOUDOIN	002	218348	900	900	12	
041821	8000 RA SUD;CAMELIA NUNEZ	2	224446	900	900	2	
046503	7120 RC SUA;CAMELIA NUNEZ	001	180453	800	800	26	
<b>Oper Id</b>	<b>D187</b>	<b>Operator</b>	<b>DYNAMIC EXPLORATION PTRS, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
049269	7000 RA SUA;N AMER LAND CO	001	224911	800	800	15	



**SONRIS/2000 Proration Schedule (Crude)**

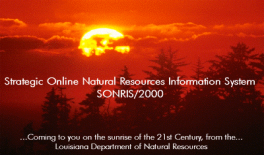
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 2632</b>		<b>Field Name CHENIERE PERDUE, EAST</b>							
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>3,400 55</b>	
								Field Total: <b>3,400 55</b>	
<b>Field Id 2666</b>		<b>Field Name CHIPOLA</b>							
<b>Oper Id B288</b>		<b>Operator BRIDWELL OIL MANAGEMENT, LLC</b>							
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049427		L TUSC RA VUA;H C DOUGHTY ET,	001	224924	1,300	2,600	15		
049427		L TUSC RA VUA;B CARTER ET UX	001	227051	1,300	2,600	90		
<b>Oper Id G104</b>		<b>Operator GOODRICH PETROLEUM COMPANY</b>							
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051570		TMS RA SUA;WEYERHAEUSER 51	001	247041	2,000	2,000	42		
<b>Oper Id T212</b>		<b>Operator TREK RESOURCES, INC.</b>							
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050143		L TUSC A RA SUA;B CARTER ETU>	001	233687	1,300	1,300	77		
050841		L TUSC A RA SUB;HURST	001	243162	1,300	1,300	107		
051100		L TUSC A RA SUC;HURST	002	245359	1,300	1,300	145		
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>8,500 476</b>	
								Field Total: <b>8,500 476</b>	
<b>Field Id 2667</b>		<b>Field Name CHIPOLA, NORTH</b>							
<b>Oper Id A4261</b>		<b>Operator AUSTRALIS TMS INC.</b>							
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051438		TMS RA SUC;WEYERHAEUSER 73	001	243414	1,900	1,900	6		
051445		TMS RA SUD;WEYERHAEUSER 60	002-ALT	244934	0	3,900	22		
051445		TMS RA SUD;WEYERHAEUSER 60	001	245238	3,900	3,900	0		
<b>Oper Id G104</b>		<b>Operator GOODRICH PETROLEUM COMPANY</b>							
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051201		TMS RA SUA;WEYERHAEUSER 72	001	245147	1,700	1,700	25		
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>7,500 53</b>	
								Field Total: <b>7,500 53</b>	
<b>Field Id 2688</b>		<b>Field Name CHOUPIQUE</b>							
<b>Oper Id M259</b>		<b>Operator MCGOWAN WORKING PARTNERS, INC.</b>							
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
035225		8350 RB SUA;C O NOBLE	001	155848	635	635	6	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>635 6</b>	
								Field Total: <b>635 6</b>	
<b>Field Id 2689</b>		<b>Field Name CHOUPIQUE, NORTH</b>							
<b>Oper Id H3720</b>		<b>Operator HEMCO DEVELOPMENT, LLC</b>							





**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 2689</b>		<b>Field Name CHOUPIQUE, NORTH</b>						
<b>Oper Id H3720</b>		<b>Operator HEMCO DEVELOPMENT, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
033002	7580 RA SUA;HURLBUT	002-ALT	227551	800	800	23		
<b>Stripper Allow: 0</b>		<b>Stripper Potential: 0</b>		Field Total 100%:	<b>800</b>	<b>23</b>		
				Field Total:	<b>800</b>	<b>23</b>		
<b>Field Id 2728 Field Name CLEAR CREEK</b>								
<b>Oper Id 2933</b>		<b>Operator LEWIS OPERATING COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
026069	WX RA SUK;OWEN ILLINOIS INC	001	124306	1,200	1,200	16		
026151	WX RA SUG;BEL ESTATE	012-ALT	196500	1,200	1,200	1		
026903	WX RA SUL;BEL ESTATE	005	127480	2,400	2,400	20		
026903	WX RA SUL;BEL ESTATE	010-ALT	175850	0	2,400	17		
027545	WX RA SUM;J A BEL ESTATE	011-ALT	193755	1,200	1,200	1		
041741	WX RA SUN;OWEN ILLINOIS	003	195881	1,200	1,200	20		
<b>Oper Id F148</b>		<b>Operator FIVE - JAB, INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
046980	Longbell Lumber Company	001	58768	1,000	1,000	18		
050063	CF RA SUA;WILLIAM N COX	001	234783	1,000	1,000	16		
050173	CF RA SUB;PATSY COX ETAL	002	236153	900	900	15		
<b>Stripper Allow: 0</b>		<b>Stripper Potential: 0</b>		Field Total 100%:	<b>10,100</b>	<b>124</b>		
				Field Total:	<b>10,100</b>	<b>124</b>		
<b>Field Id 2740 Field Name CLEAR MARAIS</b>								
<b>Oper Id F148</b>		<b>Operator FIVE - JAB, INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
049973	JACK E LAWTON ETAL 23	001	234067	1,000	1,000	78		
<b>Stripper Allow: 0</b>		<b>Stripper Potential: 0</b>		Field Total 100%:	<b>1,000</b>	<b>78</b>		
				Field Total:	<b>1,000</b>	<b>78</b>		
<b>Field Id 2744 Field Name CLOVELLY</b>								
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
048813	C M RJ SU;			3,900	3,900	416		
048814	C M RI SU;			1,346	1,346	40	45-IA PENALIZED	
049273	M RJ VUA;LAFOURCHE LAND CO	027	81233	850	850	17	45 IA PENALIZED	
<b>Stripper Allow: 0</b>		<b>Stripper Potential: 0</b>		Field Total 100%:	<b>6,096</b>	<b>473</b>		
				Field Total:	<b>6,096</b>	<b>473</b>		
<b>Field Id 2888 Field Name COQUILLE BAY</b>								
<b>Oper Id D104</b>		<b>Operator DIMENSION ENERGY CO., L.L.C.</b>						



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id</b>	<b>2888</b>	<b>Field Name</b>	<b>COQUILLE BAY</b>						
<b>Oper Id</b>	<b>D104</b>	<b>Operator</b>	<b>DIMENSION ENERGY CO., L.L.C.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051004	RF PRICE JR ETAL	006	249616	1,000	1,000	31			
051487	11000 RB SUA;R PRICE JR ETAL A	003-D	248462	655	655	3	45 IA PENALIZED		
<b>Oper Id</b>	<b>S410</b>	<b>Operator</b>	<b>S2 ENERGY OPERATING LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051131	S-3 RA SUA;R F PRICE JR ETAL B	001	242343	1,200	1,200	17			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>2,855</b>	<b>51</b>
						<b>Field Total:</b>	<b>2,855</b>	<b>51</b>	
<b>Field Id</b>	<b>2912</b>	<b>Field Name</b>	<b>COTE BLANCHE BAY, WEST</b>						
<b>Oper Id</b>	<b>G123</b>	<b>Operator</b>	<b>GULFPORT ENERGY CORPORATION</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
043561	WCBB 14 R514 SU			398	398	88	45-IA PENALIZED		
504446	SL 340 WEST COTE BLANCHE BAY	720	156752	0	38,988	0			
504446	SL 340 WEST COTE BLANCHE BAY	863	225470	0	38,988	0			
504446	SL 340 WEST COTE BLANCHE BAY	868	226837	0	38,988	0			
504446	SL 340 WEST COTE BLANCHE BAY	879	227660	200	38,988	12			
504446	SL 340 WEST COTE BLANCHE BAY	900	228026	0	38,988	0			
504446	SL 340 WEST COTE BLANCHE BAY	913	229837	548	38,988	9	45 IA PENALIZED		
504446	SL 340 WEST COTE BLANCHE BAY	909	229977	800	38,988	92			
504446	SL 340 WEST COTE BLANCHE BAY	907	231100	400	38,988	15			
504446	SL 340 WEST COTE BLANCHE BAY	929	231915	683	38,988	39			
504446	SL 340 WEST COTE BLANCHE BAY	931	232063	600	38,988	213			
504446	SL 340 WEST COTE BLANCHE BAY	928	233722	500	38,988	13			
504446	SL 340 WEST COTE BLANCHE BAY	949	233723	0	38,988	0			
504446	SL 340 WEST COTE BLANCHE BAY	953	233792	600	38,988	31			
504446	SL 340 WEST COTE BLANCHE BAY	952	233898	500	38,988	17			
504446	SL 340 WEST COTE BLANCHE BAY	954	234131	600	38,988	12			
504446	SL 340 WEST COTE BLANCHE BAY	962	235035	500	38,988	127			
504446	SL 340 WEST COTE BLANCHE BAY	963	235396	600	38,988	8			
504446	SL 340 WEST COTE BLANCHE BAY	973	236062	300	38,988	60			
504446	SL 340 WEST COTE BLANCHE BAY	974	236063	744	38,988	20	45 IA PENALIZED		
504446	SL 340 WEST COTE BLANCHE BAY	976	236064	0	38,988	0			
504446	SL 340 WEST COTE BLANCHE BAY	979	236394	700	38,988	25			
504446	SL 340 WEST COTE BLANCHE BAY	978	236606	800	38,988	13			
504446	SL 340 WEST COTE BLANCHE BAY	984	236823	600	38,988	85			
504446	SL 340 WEST COTE BLANCHE BAY	982	236946	0	38,988	0			
504446	SL 340 WEST COTE BLANCHE BAY	986	238182	258	38,988	47	45-IA PENALIZED		
504446	SL 340 WEST COTE BLANCHE BAY	991	239814	0	38,988	0			
504446	SL 340 WEST COTE BLANCHE BAY	992	239837	500	38,988	26			
504446	SL 340 WEST COTE BLANCHE BAY	994	239871	0	38,988	0			
504446	SL 340 WEST COTE BLANCHE BAY	993	240202	500	38,988	12			
504446	SL 340 WEST COTE BLANCHE BAY	998	240213	348	38,988	29	45 IA PENALIZED		
504446	SL 340 WEST COTE BLANCHE BAY	1000	240537	500	38,988	20			
504446	SL 340 WEST COTE BLANCHE BAY	1008	240760	0	38,988	0			



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>		<b>COTE BLANCHE BAY, WEST</b>		<b>GULFPORT ENERGY CORPORATION</b>		
<b>Field Id</b>	<b>2912</b>	<b>Field Name</b>						
<b>Oper Id</b>	<b>G123</b>	<b>Operator</b>						
504446	SL 340 WEST COTE BLANCHE BAY	1007	240831	1,000	38,988	28		
504446	SL 340 WEST COTE BLANCHE BAY	1011	240965	800	38,988	17		
504446	SL 340 WEST COTE BLANCHE BAY	1014	241480	431	38,988	7		45 IA PENALIZED
504446	SL 340 WEST COTE BLANCHE BAY	1015	241481	500	38,988	16		
504446	SL 340 WEST COTE BLANCHE BAY	1021	243069	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1024	243072	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1027	243085	400	38,988	17		
504446	SL 340 WEST COTE BLANCHE BAY	1028	243334	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1029	243335	600	38,988	6		
504446	SL 340 WEST COTE BLANCHE BAY	1036	243408	500	38,988	125		
504446	SL 340 WEST COTE BLANCHE BAY	1032	243482	400	38,988	23		
504446	SL 340 WEST COTE BLANCHE BAY	1033	243665	700	38,988	25		
504446	SL 340 WEST COTE BLANCHE BAY	1037	243667	73	38,988	7		45 IA PENALIZED
504446	SL 340 WEST COTE BLANCHE BAY	1038	243668	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1040	243669	500	38,988	5		
504446	SL 340 WEST COTE BLANCHE BAY	1043	244053	400	38,988	5		
504446	SL 340 WEST COTE BLANCHE BAY	1035	244221	800	38,988	22		
504446	SL 340 WEST COTE BLANCHE BAY	1045	244314	600	38,988	125		
504446	SL 340 WEST COTE BLANCHE BAY	1049	244316	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1044	244422	700	38,988	17		
504446	SL 340 WEST COTE BLANCHE BAY	1050	244571	600	38,988	10		
504446	SL 340 WEST COTE BLANCHE BAY	1051	244645	700	38,988	21		
504446	SL 340 WEST COTE BLANCHE BAY	1056	244697	300	38,988	23		
504446	SL 340 WEST COTE BLANCHE BAY	1059	244904	900	38,988	16		
504446	SL 340 WEST COTE BLANCHE BAY	1064	245107	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1066	245256	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1067	245257	700	38,988	27		
504446	SL 340 WEST COTE BLANCHE BAY	1068	245386	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1069	245387	900	38,988	30		
504446	SL 340 WEST COTE BLANCHE BAY	1071	245408	400	38,988	213		
504446	SL 340 WEST COTE BLANCHE BAY	1073	246034	500	38,988	14		
504446	SL 340 WEST COTE BLANCHE BAY	1074	246062	500	38,988	108		
504446	SL 340 WEST COTE BLANCHE BAY	1075	246291	400	38,988	79		
504446	SL 340 WEST COTE BLANCHE BAY	1076	246471	900	38,988	45		
504446	SL 340 WEST COTE BLANCHE BAY	1077	246559	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1078	246584	800	38,988	2		
504446	SL 340 WEST COTE BLANCHE BAY	1082	246741	500	38,988	41		
504446	SL 340 WEST COTE BLANCHE BAY	1080	246859	500	38,988	9		
504446	SL 340 WEST COTE BLANCHE BAY	1081	246861	600	38,988	161		
504446	SL 340 WEST COTE BLANCHE BAY	1087	247239	800	38,988	17		
504446	SL 340 WEST COTE BLANCHE BAY	1088	247266	500	38,988	83		
504446	SL 340 WEST COTE BLANCHE BAY	1089	247267	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1090	247337	700	38,988	38		
504446	SL 340 WEST COTE BLANCHE BAY	1093	247626	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1094	247627	500	38,988	15		
504446	SL 340 WEST COTE BLANCHE BAY	1097	247889	0	38,988	0		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>						
<b>Field Id</b>	<b>2912</b>	<b>Field Name</b>	<b>COTE BLANCHE BAY, WEST</b>					
<b>Oper Id</b>	<b>G123</b>	<b>Operator</b>	<b>GULFPORT ENERGY CORPORATION</b>					
504446	SL 340 WEST COTE BLANCHE BAY	1046	248212	600	38,988	103		
504446	SL 340 WEST COTE BLANCHE BAY	1104	248304	203	38,988	15	45 IA PENALIZED	
504446	SL 340 WEST COTE BLANCHE BAY	1107	248371	500	38,988	19		
504446	SL 340 WEST COTE BLANCHE BAY	1105	248383	0	38,988	0		
504446	SL 340 WEST COTE BLANCHE BAY	1111	248616	400	38,988	45		
504446	SL 340 WEST COTE BLANCHE BAY	1112	248676	900	38,988	11		
504446	SL 340 WEST COTE BLANCHE BAY	1113	248730	700	38,988	41		
504446	SL 340 WEST COTE BLANCHE BAY	1114	248757	800	38,988	69		
504446	SL 340 WEST COTE BLANCHE BAY	1115	249991	900	38,988	12		
504446	SL 340 WEST COTE BLANCHE BAY	1116	249992	1,000	38,988	33		
504446	SL 340 WEST COTE BLANCHE BAY	1117	249993	700	38,988	73		
504446	SL 340 WEST COTE BLANCHE BAY	1119	249995	400	38,988	24		
513198	SL 340 WEST COTE BLANCHE BAY	1098	248090	200	200	21		
525298	WCBB 53 RMQ 1 SU			900	900	60		
530320	WCBB U 7100 RN SU;			700	700	27		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>41,186</b>	<b>2,963</b>
						Field Total:	<b>41,186</b>	<b>2,963</b>
<b>Field Id</b>	<b>2920</b>	<b>Field Name</b>	<b>COTE BLANCHE ISLAND</b>					
<b>Oper Id</b>	<b>A229</b>	<b>Operator</b>	<b>ALTA MESA SERVICES, LP</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
504288	SL 340 COTE BLANCHE ISLAND	033D	66134	0	6,695	0		
504288	SL 340 COTE BLANCHE ISLAND	058	78292	456	6,695	38	45 IA PENALIZED	
504288	SL 340 COTE BLANCHE ISLAND	053	84211	1,500	6,695	32		
504288	SL 340 COTE BLANCHE ISLAND	069	93665	1,400	6,695	118		
504288	SL 340 COTE BLANCHE ISLAND	103	135100	1,200	6,695	384		
504288	SL 340 COTE BLANCHE ISLAND	181	213187	1,307	6,695	14	45 IA PENALIZED	
504288	SL 340 COTE BLANCHE ISLAND	190	232244	168	6,695	7	45 IA PENALIZED	
504288	SL 340 COTE BLANCHE ISLAND	189	236373	664	6,695	589	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>6,695</b>	<b>1,182</b>
						Field Total:	<b>6,695</b>	<b>1,182</b>
<b>Field Id</b>	<b>2960</b>	<b>Field Name</b>	<b>COULEE HIPPOLYTE</b>					
<b>Oper Id</b>	<b>6464</b>	<b>Operator</b>	<b>WHITTON COMPANY, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
533562	12000 RA SUA;HOWARD CORP	001	142303	365	365	6	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>365</b>	<b>6</b>
						Field Total:	<b>365</b>	<b>6</b>
<b>Field Id</b>	<b>2976</b>	<b>Field Name</b>	<b>COWARDS GULLY</b>					
<b>Oper Id</b>	<b>3122</b>	<b>Operator</b>	<b>KASH OIL AND GAS, INC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	



**SONRIS/2000 Proration Schedule (Crude)**

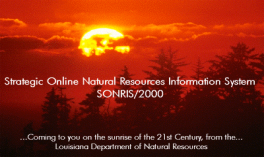
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>2976</b>	<b>Field Name</b>	<b>COWARDS GULLY</b>					
<b>Oper Id</b>	<b>3122</b>	<b>Operator</b>	<b>KASH OIL AND GAS, INC</b>					
052011	F RA SUA;MUSSER-DAVIS	001	250341	500	500	45		
<b>Oper Id</b>	<b>6852</b>	<b>Operator</b>	<b>INDIAN EXPLORATION, INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
039741	WX B RA SUN;MUSSER DAVIS LD	001	181882	1,200	1,200	20		
<b>Oper Id</b>	<b>J106</b>	<b>Operator</b>	<b>J- LU LTD CO</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
035128	BOISE SOUTHERN	002	157569	900	900	3		
040974	BOISE SOUTHERN A	003	195626	1,000	1,000	4		
<b>Oper Id</b>	<b>P342</b>	<b>Operator</b>	<b>PINTAIL OIL &amp; GAS, LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
041647	WX B RA SUK;MUSSER-DAVIS 4	001-ALT	240127	1,300	1,300	2		
042695	WX B RA SUL;SL 12239	001	202351	1,300	1,300	5		
048832	WX B RA SUM;MUSSER DAVIS	001	222990	2,500	2,500	3		
048832	WX B RA SUM;BUXTON 9	001-ALT	241928	0	2,500	2		
050968	U WX RA SUA;CKX LANDS 32	001-ALT	243933	279	279	25		45 IA PENALIZED
051046	U WX RA SUD;MUSSER-DAVIS 8 H	001	244983	2,265	2,265	25		45 IA PENALIZED
051046	U WX RA SUD;MUSSER-DAVIS 8 H	002-ALT	246236	0	2,265	30		
051431	CF RB SUA;WILBUR L DAHLQUIST	001	242673	900	900	60		
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>12,144</b>	<b>224</b>		
				<b>Field Total:</b>	<b>12,144</b>	<b>224</b>		
<b>Field Id</b>	<b>2984</b>	<b>Field Name</b>	<b>COWPEN CREEK</b>					
<b>Oper Id</b>	<b>P4963</b>	<b>Operator</b>	<b>PERDIDO ENERGY LOUISIANA, LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051151	WX RB SUB;SHERRY H MILLER 11	001	243888	1,200	1,200	15		
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>1,200</b>	<b>15</b>		
				<b>Field Total:</b>	<b>1,200</b>	<b>15</b>		
<b>Field Id</b>	<b>2986</b>	<b>Field Name</b>	<b>COWPEN CREEK, WEST</b>					
<b>Oper Id</b>	<b>F2880</b>	<b>Operator</b>	<b>FONTAINEBLEAU OPERATING, LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
052019	WX A RA SUB;MINERAL RES 22	001	250226	1,200	1,200	98		
052028	WX A RA SUA;OWENS-ILLINOIS	002-ALT	147440	0	2,400	5		
052028	WX A RA SUA;FORESTAR MIN 23	002	249872	2,400	2,400	85		
052052	WX A RA SUC;MINERAL RES 21	001	250654	1,200	1,200	208		
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>4,800</b>	<b>396</b>		
				<b>Field Total:</b>	<b>4,800</b>	<b>396</b>		
<b>Field Id</b>	<b>2992</b>	<b>Field Name</b>	<b>COX BAY</b>					



**SONRIS/2000 Proration Schedule (Crude)**

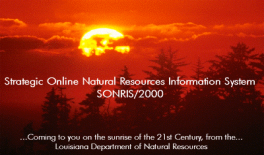
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 2992</b>		<b>Field Name COX BAY</b>						
<b>Oper Id T5263</b>		<b>Operator TIME ENERGY, L.L.C.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050255	BN-1/BN-8 RA SUC;CBU	019-ALT	43574	2,000	2,000	3		
050255	BN-1/BN-8 RA SUC;CBU	061-ALT	192123	0	2,000	14		
050259	BN-1/BN-8 RA SUA;CBU	011-ALT	42548	1,100	1,100	4		
050259	BN-1/BN-8 RA SUA;CBU	033-ALT	44409	0	1,100	12		
050259	BN-1/BN-8 RA SUA;CBU	046-ALT	48365	0	1,100	8		
050259	BN-1/BN-8 RA SUA;CBU	036-ALT	48447	0	1,100	0		
050259	BN-1/BN-8 RA SUA;CBU	057-ALT	48734	0	1,100	11		
050259	BN-1/BN-8 RA SUA;CBU	025-ALT	48804	0	1,100	28		
050259	BN-1/BN-8 RA SUA;CBU	068-ALT	49910	0	1,100	0		
050259	BN-1/BN-8 RA SUA;CBU	055-ALT	50104	0	1,100	28		
050259	BN-1/BN-8 RA SUA;CBU	049-ALT	50105	0	1,100	0		
050259	BN-1/BN-8 RA SUA;CBU	056-ALT	50287	0	1,100	18		
050259	BN-1/BN-8 RA SUA;CBU	059-ALT	186180	0	1,100	11		
050259	BN-1/BN-8 RA SUA;CBU	063-ALT	192125	0	1,100	0		
050259	BN-1/BN-8 RA SUA;CBU	062-D	195974	0	1,100	14		
050259	BN-1/BN-8 RA SUA;CBU	060-ALT	200678	0	1,100	10		
050259	BN-1/BN-8 RA SUA;CBU	067-ALT	210822	0	1,100	0		
050259	BN-1/BN-8 RA SUA;CBU	60D-ALT	227558	0	1,100	9		
050259	BN-1/BN-8 RA SUA;CBU	59D-ALT	227669	0	1,100	11		
050261	BN-1/BN-8 RA SUB;CBU	047-ALT	48366	0	2,000	3		
050261	BN-1/BN-8 RA SUB;CBU	044	48448	2,000	2,000	9		
050262	BN-1/BN-8 RA SUD;CBU	001-ALT	44885	1,100	1,100	31		
050262	BN-1/BN-8 RA SUD;CBU	002-ALT	44886	0	1,100	28		
050262	BN-1/BN-8 RA SUD;CBU	003-ALT	44887	0	1,100	22		
050262	BN-1/BN-8 RA SUD;CBU	010-ALT	45132	0	1,100	14		
050262	BN-1/BN-8 RA SUD;CBU	015-ALT	46021	0	1,100	5		
050262	BN-1/BN-8 RA SUD;CBU	005-ALT	49911	0	1,100	7		
050262	BN-1/BN-8 RA SUD;CBU	064-ALT	198645	0	1,100	8		
050262	BN-1/BN-8 RA SUD;CBU	002-D	230305	0	1,100	17		
<b>Stripper Allow: 0</b>				<b>Stripper Potential: 0</b>		<b>Field Total 100%: 6,200</b>		<b>325</b>
						<b>Field Total: 6,200</b>		<b>325</b>
<b>Field Id 3000 Field Name CRAB LAKE</b>								
<b>Oper Id 5559</b>		<b>Operator SMITH PRODUCTION CO.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051568	ESTATE OF M O MILLER MD	001	242905	1,200	1,200	2		
<b>Stripper Allow: 0</b>				<b>Stripper Potential: 0</b>		<b>Field Total 100%: 1,200</b>		<b>2</b>
						<b>Field Total: 1,200</b>		<b>2</b>
<b>Field Id 3024 Field Name CRESCENT</b>								
<b>Oper Id D187</b>		<b>Operator DYNAMIC EXPLORATION PTRS, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051191	11300 RB SUA;RANDOLPH TEMPLE	001	245639	1,200	1,200	20		



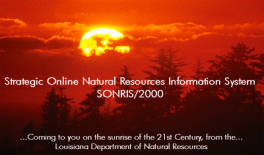
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>	
<b>Field Id</b>	<b>3024</b>	<b>Field Name</b>	<b>CRESCENT</b>
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>
		Field Total 100%:	<b>1,200</b>
		Field Total:	<b>20</b>
		Field Total:	<b>1,200</b>
		Field Total:	<b>20</b>
<b>Field Id</b>	<b>3104</b>	<b>Field Name</b>	<b>CROWLEY</b>
<b>Oper Id</b>	<b>6928</b>	<b>Operator</b>	<b>OLEUM OPERATING COMPANY, L.C.</b>
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>
046264	HOFFPAUER ESTATE	002	211653
			Allowable
			Unit/Lease Allow
			Potential
			Remarks
			500
			500
			10
<b>Oper Id</b>	<b>C087</b>	<b>Operator</b>	<b>CAMEX OPERATING COMPANY</b>
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>
037488	6100 RA SUA:M LEGER	006	172000
048683	GEORGE W GUILLORY	003	221934
048683	GEORGE W GUILLORY	004	230409
050160	6000 RA SUA:FINCH B	001-ALT	235107
050160	6000 RA SUA:LEGER A	002	235542
050205	FINCH A	002	237343
050547	VUA:FINCH A	003	240691
052003	ANGELLA R LEGER	002	250131
			Allowable
			Unit/Lease Allow
			Potential
			Remarks
			700
			1,400
			10
			600
			1,200
			3
			600
			1,200
			25
			0
			600
			600
			5
			600
			200
			200
			0
			400
			400
			32
			300
			300
			5
<b>Oper Id</b>	<b>C439</b>	<b>Operator</b>	<b>CX OPERATING, INC.</b>
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>
051799	MIO 9A-ALL RA SUA:CHAMBERS	001	248916
			Allowable
			Unit/Lease Allow
			Potential
			Remarks
			900
			900
			48
<b>Oper Id</b>	<b>D212</b>	<b>Operator</b>	<b>DELCO OHEB OPERATING LLC</b>
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>
047799	M LEGER	011	207457
047799	M LEGER	002	217857
047799	M LEGER	003	219332
047799	M LEGER	004	220883
			Allowable
			Unit/Lease Allow
			Potential
			Remarks
			400
			1,800
			8
			400
			1,800
			10
			600
			1,800
			9
			400
			1,800
			12
<b>Oper Id</b>	<b>M3100</b>	<b>Operator</b>	<b>MISS- LOU OPERATING 2 LLC</b>
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>
050337	8150 RA SUA:CLEVELAND GUILLO	001	238084
			Allowable
			Unit/Lease Allow
			Potential
			Remarks
			800
			800
			40
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>
029275	2500 W SUI:ONEZIME	005	129910
029276	2500 W SUJ:ONEZIME	006	131099
			Allowable
			Unit/Lease Allow
			Potential
			Remarks
			300
			300
			5
			300
			300
			5
<b>Oper Id</b>	<b>U047</b>	<b>Operator</b>	<b>URBAN OIL &amp; GAS GROUP, LLC</b>
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>
034374	ALL RC SUA:ARLEY SARVER	002-ALT	202120
037421	L M HAINS	001	49707
			Allowable
			Unit/Lease Allow
			Potential
			Remarks
			900
			900
			13
			1,000
			1,000
			22
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>
		Field Total 100%:	<b>10,600</b>
		Field Total:	<b>304</b>
		Field Total:	<b>10,600</b>
		Field Total:	<b>304</b>
<b>Field Id</b>	<b>3112</b>	<b>Field Name</b>	<b>CROWLEY, NORTH</b>



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>						
<b>Field Id</b>	<b>3112</b>	<b>Field Name</b>	<b>CROWLEY, NORTH</b>					
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
005210	FLOYD WILLIAMS	035	217401	600	600	5		
018379	MIO 7A RA SUA;A OHLENFORST	033	227663	800	800	2		
020625	J B STAKES	016	193636	500	1,000	6		
020625	J B STAKES	018	217597	500	1,000	14		
023494	MIO 7A RA SUC;A OHLENFORST	030	218878	800	800	70		
034475	MIO Y RA SUA;A OHLENFORST	006	23342	309	309	12	45 IA PENALIZED	
048329	MIO 3A 2 RA SUB;F WILLIAMS	040	220347	500	500	19		
048441	MIO 3A 2 RA SUA;F WILLIAMS	031	198811	500	500	15		
048494	MIO 3A 2 RB SUA;J B STAKES	025	220377	500	500	17		
048495	MIO 3A 2 RB SUB;J B STAKES	027	220403	375	375	15	45 IA PENALIZED	
048496	MIO 3A 2 RB SUC;J B STAKES	028	220379	500	500	3		
048587	MIO 3A 2 RC SUB;J B STAKES	022	219684	466	466	4	45 IA PENALIZED	
048588	MIO 3A 2 RC SUC;J B STAKES	038-ALT	239951	500	500	12		
048590	MIO 3A 2 RC SUE;J B STAKES	037-ALT	239950	500	500	11		
048591	MIO 3A 2 RC SUF;J B STAKES	021	219504	0	0	0		
049364	MIO 3A 2 RB SUD;J B STAKES	019	217668	500	500	14		
049369	MIO 3A 2 RC SUG;J B STAKES	032	227274	500	500	5		
050317	MIO 3A 2 RC SUH;J B STAKES	033	237973	444	444	4	45 IA PENALIZED	
050328	MIO 3A 2 RC SUI;J B STAKES	034	238567	500	500	16		
050602	MIO 3A 2 RE SUA;WILLIAMS	041	241010	500	500	29		
050606	MIO 3A 2 RF SUA;FLOYD WILLIAMS	042	241011	500	500	4		
051050	MI 6 RA SUA;A OHLENFORST	029	218769	129	129	6	45 IA PENALIZED	
051336	MARG 3 RB1 SUA;A OHLENFORST	035	245136	479	479	16	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>10,902</b>	<b>299</b>
						Field Total:	<b>10,902</b>	<b>299</b>
<b>Field Id</b>	<b>3136</b>	<b>Field Name</b>	<b>CUT OFF</b>					
<b>Oper Id</b>	<b>F148</b>	<b>Operator</b>	<b>FIVE - JAB, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047966	K D BOLTON ET AL	002	93773	1,300	1,300	17		
525337	11200 RQ1 SUG;K D BOLTON ET AI	001-ALT	216610	510	510	40	45 IA PENALIZED	
525337	11200 RQ1 SUG;J L DEFELICE	003-ALT	232440	0	510	28		
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047134	CO 11550 RU SU			2,200	2,200	151		
047135	CO 11550 RG SU			1,100	1,100	33		
047410	CO 10900 RG SU			1,100	1,100	38		
047698	CO 11550 RM SU:			2,400	2,400	77		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>8,610</b>	<b>384</b>
						Field Total:	<b>8,610</b>	<b>384</b>
<b>Field Id</b>	<b>3192</b>	<b>Field Name</b>	<b>DARROW</b>					
<b>Oper Id</b>	<b>W137</b>	<b>Operator</b>	<b>WAGNER OIL COMPANY</b>					





**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 3192 Field Name DARROW</b>								
<b>Oper Id W137 Operator WAGNER OIL COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
022824	DISC 3 RA SUJU;EXXON COM FAL	001	115165	800	800	18		
028284	DISC 1 RA SUJ;GULF REF CO C	001	109351	800	800	58		
029463	DA ZONE 3 RA SU			500	500	33		
032089	GULF REF CO C	016	188834	696	696	10	45 IA PENALIZED	
050919	DISC RA SUA;JANET ABREO ETAL	001	243224	800	800	50		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:		<b>3,596</b>	<b>169</b>	
				Field Total:		<b>3,596</b>	<b>169</b>	
<b>Field Id 3198 Field Name DAVID HAAS</b>								
<b>Oper Id A3960 Operator ACIERTO RESOURCES COMPANY, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
001782	HAAS INVESTMENT CO	002	33950	900	5,100	9		
001782	HAAS INVESTMENT CO.	006	35159	800	5,100	10		
001782	HAAS INVESTMENT CO.	008	35439	900	5,100	9		
001782	HAAS INVESTMENT CO.	010	35578	800	5,100	8		
001782	HAAS INVESTMENT CO.	012	36187	800	5,100	5		
001782	HAAS INVESTMENT CO.	018	38891	900	5,100	10		
001782	HAAS INVESTMENT CO.	020	107334	0	5,100	0		
004078	STOKES	002	112368	900	900	10		
015156	DH SPARTA SU			0	0	0		
032404	VUB:STOKES	001	37607	900	900	10		
<b>Oper Id P146 Operator PETRO- GUARD PRODUCTION, L.L.C.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
036368	HAAS LAND CO	004	150761	0	0	0		
051794	OAK HALL	001	248874	900	900	13		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:		<b>7,800</b>	<b>84</b>	
				Field Total:		<b>7,800</b>	<b>84</b>	
<b>Field Id 3222 Field Name DEER ISLAND</b>								
<b>Oper Id 0683 Operator BRAMMER ENGINEERING, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047136	CL&F	002	214637	61	61	32		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:		<b>61</b>	<b>32</b>	
				Field Total:		<b>61</b>	<b>32</b>	
<b>Field Id 3228 Field Name DEER ISLAND, WEST</b>								
<b>Oper Id 2656 Operator CASTEX ENERGY, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047826	12800 RB VUA:CL&F	003	216661	133	457	1	45 IA PENALIZED	
047826	12800 RB VUA:CL&F	004	240180	324	457	11	45 IA PENALIZED	
050588	L TEX W RB SUA:CL&F	005-ALT	247421	350	350	10	45 IA PENALIZED	



**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 3228 Field Name DEER ISLAND, WEST</b>								
<b>Oper Id 2656 Operator CASTEX ENERGY, INC.</b>								
050588	L TEX W RB SUA;CL&F	007-ALT	248036	0	350	53		
<b>Oper Id C3160 Operator CASTEX ENERGY PARTNERS, L.P.</b>								
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
048537	L TEX W RA SUA;LACOSTE ETAL	001	220458	1,400	1,400	22		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>2,207</b>	<b>97</b>		
				Field Total:	<b>2,207</b>	<b>97</b>		
<b>Field Id 3312 Field Name DELTA DUCK CLUB</b>								
<b>Oper Id G048 Operator GULF PRODUCTION COMPANY, INC.</b>								
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
050818	EXXONMOBIL FEE	002	243239	1,000	1,000	101		
<b>Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>								
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
501096	VUA;SL 335 DDC U1	003	29032	842	4,742	32	45 IA PENALIZED	
501096	VUA;SL 335 DDC U1	008	29964	700	4,742	28		
501096	VUA;SL 335 DDC U1	035D	68996	700	4,742	31		
501096	VUA;SL 335 DDC U1	053	78691	700	4,742	155		
501096	VUA;SL 335 DDC U1	128	243322	900	4,742	99		
501096	VUA;SL 335 DDC U1	129	243333	900	4,742	35		
524257	DDC L 6300 RB SU			700	700	56		
526620	DDC L 7 RC SU:			884	884	45	45-IA PENALIZED	
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>7,326</b>	<b>582</b>		
				Field Total:	<b>7,326</b>	<b>582</b>		
<b>Field Id 3318 Field Name DELTA FARMS</b>								
<b>Oper Id L152 Operator LOUISIANA DELTA OIL CO, LLC</b>								
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
049949	SL 18076	002	234108	1,000	1,000	142		
050005	SL 18651	002	247673	1,200	1,200	37		
<b>Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>								
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
501102	LA DELTA FARMS	019	29480	1,000	7,409	17		
501102	LA DELTA FARMS	039	32736	1,000	7,409	9		
501102	LA DELTA FARMS	068	76248	1,000	7,409	32		
501102	LA DELTA FARMS	083	193088	600	7,409	11		
501102	LA DELTA FARMS	086	209331	1,100	7,409	14		
501102	LA DELTA FARMS	087	209619	1,000	7,409	31		
501102	LA DELTA FARMS	096	213516	609	7,409	7	45 IA PENALIZED	
501102	LA DELTA FARMS	98	223969	1,100	7,409	31		
522840	DF 10350 SU			2,200	2,200	30		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 3318</b>		<b>Field Name DELTA FARMS</b>							
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>							
528614	DF 9350 NVU					1,000		1,000	17
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>12,809</b>	<b>378</b>	
						Field Total:	<b>12,809</b>	<b>378</b>	
<b>Field Id 3336</b>		<b>Field Name DEQUINCY</b>							
<b>Oper Id F132</b>		<b>Operator FORZA OPERATING, LLC</b>							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050648		GRAND LODGE OF LA	001	238540	700	700	8		
<b>Oper Id G042</b>		<b>Operator GAITHER PETROLEUM CORPORATION</b>							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
001332		EDGEWOOD LAND & LOGGING CO	006	236477	700	700	22		
<b>Oper Id M259</b>		<b>Operator MCGOWAN WORKING PARTNERS, INC.</b>							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
039959		WALTER KITCHEN	003	214477	600	600	8		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>2,000</b>	<b>38</b>	
						Field Total:	<b>2,000</b>	<b>38</b>	
<b>Field Id 3354</b>		<b>Field Name DIAMOND</b>							
<b>Oper Id M4362</b>		<b>Operator MARQUIS RESOURCES, LLC</b>							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
522957		K 2 RB SUA;B JOHNSON	009-ALT	243936	1,200	1,200	95		
522958		K 2 RB SUB;B JOHNSON	011	245261	952	952	23		45 IA PENALIZED
522960		K 2 RB SUD;B JOHNSON	005	111301	391	391	25		45 IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>2,543</b>	<b>143</b>	
						Field Total:	<b>2,543</b>	<b>143</b>	
<b>Field Id 3372</b>		<b>Field Name DONNER</b>							
<b>Oper Id 5792</b>		<b>Operator SULPHUR RIVER EXPLORATION, INC</b>							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050530		ROBU L RC SUA;COUGET ETAL	001	240033	1,400	1,400	112		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>1,400</b>	<b>112</b>	
						Field Total:	<b>1,400</b>	<b>112</b>	
<b>Field Id 3381</b>		<b>Field Name DORCYVILLE</b>							
<b>Oper Id F148</b>		<b>Operator FIVE - JAB, INC.</b>							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
048646		MIOGYP RB SUB;SL 14371	001	220454	1,400	1,400	15		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 3381</b>		<b>Field Name DORCYVILLE</b>							
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 1,400 15	
								Field Total: 1,400 15	
<b>Field Id 3393</b>		<b>Field Name DRAKES BAY</b>							
<b>Oper Id F148</b>		<b>Operator FIVE - JAB, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
047609	E RA SUB;JOSEPH A POPICH ETAL	001-ALT	226633	1,100	1,100	200			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 1,100 200	
								Field Total: 1,100 200	
<b>Field Id 3444</b>		<b>Field Name DUCK LAKE</b>							
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
501232	DL OPERC 2 RA SU			2,624	2,624	140	45-IA PENALIZED		
501234	DL OPERC 6 RA SU			3,880	3,880	390			
501235	DL OPERC 7 RA SU;			1,200	1,200	60			
525329	DL OPERC 8 RA SU;			6,038	6,038	219			
533029	R H GOODRICH C	020	246235	1,200	1,200	22			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 14,942 831	
								Field Total: 14,942 831	
<b>Field Id 3456</b>		<b>Field Name DURALDE</b>							
<b>Oper Id M373</b>		<b>Operator MAGNOLIA PRODUCTION COMPANY LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051214	CF-SP RA SUA;EUNICE CANAL CO	002	244841	319	319	4	45 IA PENALIZED		
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 319 4	
								Field Total: 319 4	
<b>Field Id 3563</b>		<b>Field Name EAST COX BAY</b>							
<b>Oper Id U2641</b>		<b>Operator UPSTREAM EXPLORATION LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051725	U3 RA SUB;SL 21380	001	248561	855	855	352	45 IA PENALIZED		
051961	U-3 RA SUA;OLD	001	249756	422	422	665	45 IA PENALIZED		
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 1,277 1,017	
								Field Total: 1,277 1,017	
<b>Field Id 3578</b>		<b>Field Name EDGERLY</b>							
<b>Oper Id E145</b>		<b>Operator ELYSIUM JENNINGS, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
000472	BRIGHT PENN FEE	062	165760	300	9,500	0			
000472	BRIGHT PENN FEE	108	198189	300	9,500	6			
000472	BRIGHT PENN FEE	111	200535	300	9,500	1			



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

**District 2 LAFAYETTE**  
**Field Id 3578 Field Name EDGERLY**  
**Oper Id E145 Operator ELYSIUM JENNINGS, LLC**

000472	BRIGHT PENN FEE	132	242325	400	9,500	3
000472	BRIGHT PENN FEE	133	243004	400	9,500	2
000472	BRIGHT PENN FEE	134	243005	300	9,500	1
000472	BRIGHT PENN FEE	135	243006	300	9,500	3
000472	BRIGHT PENN FEE	136	243472	200	9,500	4
000472	BRIGHT PENN FEE	137	243473	500	9,500	0
000472	BRIGHT PENN FEE	138	243474	500	9,500	4
000472	BRIGHT PENN FEE	139	243475	400	9,500	12
000472	BRIGHT PENN FEE	140	243476	400	9,500	3
000472	BRIGHT PENN FEE	141	243477	300	9,500	2
000472	BRIGHT PENN FEE	142	243478	400	9,500	3
000472	BRIGHT PEN FEE	145	244330	300	9,500	2
000472	BRIGHT PENN FEE	146	244331	300	9,500	4
000472	BRIGHT PENN FEE	147	244332	300	9,500	2
000472	BRIGHT PENN FEE	148	244431	400	9,500	1
000472	BRIGHT PENN FEE	150	244433	300	9,500	0
000472	BRIGHT PENN FEE	151	244434	300	9,500	1
000472	BRIGHT PENN FEE	154	244437	300	9,500	2
000472	BRIGHT PENN FEE	152	246530	300	9,500	10
000472	BRIGHT PENN FEE	153	246531	300	9,500	8
000472	BRIGHT PENN FEE	159	246533	300	9,500	1
000472	BRIGHT PENN FEE	161	246534	300	9,500	1
000472	BRIGHT PENN FEE	157	246934	300	9,500	1
000472	BRIGHT PENN FEE	156	246941	400	9,500	0
000472	BRIGHT PENN FEE	163	246996	400	9,500	1
036841	HUNTER T	006	180341	500	500	2

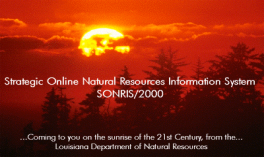
**Oper Id M348 Operator MAGNA OPERATING, LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
049766	MT RA SUC;N AMERICAN LD CO	003	228844	800	800	26	
049767	MT RA SUD;N AMERICAN LD CO	002	228481	800	800	12	
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>
					Field Total 100%:	<b>11,600</b>	<b>118</b>
					Field Total:	<b>11,600</b>	<b>118</b>

**Field Id 3593 Field Name EGAN**  
**Oper Id W137 Operator WAGNER OIL COMPANY**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
032506	CAM RA SUG;E M REGAN	004	193886	496	496	30	45 IA PENALIZED
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>
					Field Total 100%:	<b>496</b>	<b>30</b>
					Field Total:	<b>496</b>	<b>30</b>

**Field Id 3599 Field Name ELBA**  
**Oper Id 6142 Operator J. P. VAN WAY**



**SONRIS/2000 Proration Schedule (Crude)**

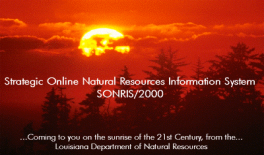
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 3599</b>		<b>Field Name ELBA</b>							
<b>Oper Id 6142</b>		<b>Operator J. P. VAN WAY</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
036575	L WX RA SUG;DELANO PLANTATIC	002	164678	1,600	1,600	43			
036576	L WX RA SUF;DELANO PLANTATIO	001	162742	227	227	3	45 IA PENALIZED		
036576	L WX RA SUF;DELANO PLTN	005-ALT	179075	0	227	3			
036590	L WX RA SUA;R L WOLFE	001	159625	1,400	1,400	24			
036592	L WX RA SUJ;R L WOLFE	002	167670	595	595	10	45 IA PENALIZED		
036593	L WX RA SUD;MARTIN LBR	001	164805	294	294	6	45 IA PENALIZED		
037131	L WX RA SUC;MARTIN A	001	169315	150	150	1	45 IA PENALIZED		
050721	L WX RA SUE;DELANO PLANTATIC	006	242719	1,400	1,400	3			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>5,666</b>	<b>93</b>
						<b>Field Total:</b>		<b>5,666</b>	<b>93</b>
<b>Field Id 3603 Field Name ELLIS</b>									
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
052063	CAM 2 RA SUA;L M YOUNG ETAL	001	233018	213	213	62	45 IA PENALIZED		
<b>Oper Id T041</b>		<b>Operator TRACE OPERATORS, INC.</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
046654	VUA;JAMES M STEWART	001	205322	880	880	8	45 IA PENALIZED		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,093</b>	<b>70</b>
						<b>Field Total:</b>		<b>1,093</b>	<b>70</b>
<b>Field Id 3623 Field Name ELOI BAY</b>									
<b>Oper Id C315</b>		<b>Operator COX OPERATING, L.L.C.</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
115695	SL 2220	055	162948	500	6,251	16			
115695	SL 2220	057-D	165050	77	6,251	6	45 IA PENALIZED		
115695	SL 2220	049-D	173179	500	6,251	13			
115695	SL 2220	059	184916	600	6,251	21			
115695	SL 2220	061	184918	132	6,251	5	45 IA PENALIZED		
115695	SL 2220	072	187502	700	6,251	14			
115695	SL 2220	078-D	189455	600	6,251	17			
115695	SL 2220	092	190832	568	6,251	18	45 IA PENALIZED		
115695	SL 2220	094	191335	600	6,251	23			
115695	SL 2220	116	194732	700	6,251	17			
115695	SL 2220	121	203232	0	6,251	0			
115695	SL 2220	153	215300	700	6,251	20			
115695	SL 2220	156	221570	574	6,251	22	45 IA PENALIZED		
115843	SL 2221	059	209408	19	19	5	45 IA PENALIZED		
116307	SL 2221 EB B	008	145934	142	706	9	45 IA PENALIZED		
116307	SL 2221 EB B	012	191685	410	706	17	45 IA PENALIZED		
116307	SL 2221 EB B	016	195190	154	706	16	45 IA PENALIZED		
116565	SL 2220 EB A	006	191684	186	1,000	29	45 IA PENALIZED		



**SONRIS/2000 Proration Schedule (Crude)**

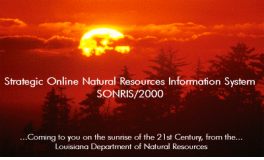
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 3623</b>		<b>Field Name ELOI BAY</b>							
<b>Oper Id C315</b>		<b>Operator COX OPERATING, L.L.C.</b>							
116565	SL 2220 EB A	010	202445	114	1,000	6	45 IA PENALIZED		
116565	SL 2220 EB A	011	215312	700	1,000	5			
136695	SL 4147	028	197752	150	150	4	45 IA PENALIZED		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>8,126</b>	<b>283</b>		
					Field Total:	<b>8,126</b>	<b>283</b>		
<b>Field Id 3633 Field Name ELTON, SOUTH</b>									
<b>Oper Id D231</b>		<b>Operator D90 ENERGY, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
020878	7300 MARG RA SUB;WALKER ET A	003	217211	27	27	5	45 IA PENALIZED		
020878	7300 MARG RA SUB;WALKER ETAL	004-ALT	234555	0	27	6			
020879	7300 MARG RA SUC;TUPPER	2	224238	800	800	5			
021293	7300 MARG RA SUD;WH TUPPER F	003	212425	800	800	5			
<b>Oper Id M259</b>		<b>Operator MCGOWAN WORKING PARTNERS, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
040247	CELIA TUPPER BULLER	003	247073	900	900	57			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,527</b>	<b>78</b>		
					Field Total:	<b>2,527</b>	<b>78</b>		
<b>Field Id 3648 Field Name EOLA</b>									
<b>Oper Id P146</b>		<b>Operator PETRO- GUARD PRODUCTION, L.L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
002958	MRS C B MARCHIVE	001	22351	900	900	7			
003417	S S PEARCE	001	22506	900	900	29			
049576	SL 17880 BAYOU BOEUF	001	22745	900	900	9			
050108	HAAS INV CO	008	23404	900	2,600	38			
050108	HAAS INV CO	014	26324	900	2,600	17			
050108	HAAS INV CO	001	243694	800	2,600	35			
051407	WX RA SUA;IRION	001	245343	900	900	33			
051524	VUA;EOLA	001	249118	900	900	132			
<b>Oper Id S229</b>		<b>Operator SANCHEZ OIL &amp; GAS CORPORATION</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050711	CF-WX RB SUA;HENRY BOONE JR	001	242757	700	700	7			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>7,800</b>	<b>307</b>		
					Field Total:	<b>7,800</b>	<b>307</b>		
<b>Field Id 3663 Field Name ERATH</b>									
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051294	7650 RA SUA;VERM PSH SCH BD	006	28619	328	328	16	45 IA PENALIZED		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

**District 2 LAFAYETTE**  
**Field Id 3663 Field Name ERATH**  
**Oper Id H032 Operator HILCORP ENERGY COMPANY**

051294	7650 RA SUA;A BROUSSARD B ET,	A-3-ALT	28620	0	328	0
500518	A BROUSSARD	A-15	31540	800	800	15
532028	7000 RA SU40;MRS R S HENRY	10-ALT	137426	800	800	22
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>	
				<b>0</b>	Field Total 100%:	<b>1,928</b>
					Field Total:	<b>1,928</b>
						<b>53</b>

**Field Id 3666 Field Name ERWINVILLE**  
**Oper Id U047 Operator URBAN OIL & GAS GROUP, LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
050145	A WILBERTS SONS LLC 94	001	236939	1,100	1,100	15	
050207	A WILBERTS SONS LLC 88	001	236715	0	0	0	
050389	VUA;A WILBERTS SONS LLC 88	002	238265	1,200	1,200	22	
050639	DUPONT 95	001	238890	1,100	2,400	18	
050639	DUPONT 95	002	243122	1,300	2,400	37	
051666	CF RA SUA;A WILBERTS SONS 93	001	235591	1,200	1,200	66	
051667	CF RA SUB;A WILBERTS SONS 89	001-ALT	235765	0	1,300	14	
051667	CF RA SUB;A WILBERTS SONS 89	002	244067	1,300	1,300	34	
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>
					Field Total 100%:	<b>7,200</b>	<b>206</b>
					Field Total:	<b>7,200</b>	<b>206</b>

**Field Id 3705 Field Name EUGENE ISLAND BLOCK 18**  
**Oper Id 2656 Operator CASTEX ENERGY, INC.**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
050815	VUA;SL 20224	001	242326	800	1,900	550	45 IA PENALIZED
050815	VUA;SL 20223	001	242885	1,100	1,900	754	
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>
					Field Total 100%:	<b>1,900</b>	<b>1,304</b>
					Field Total:	<b>1,900</b>	<b>1,304</b>

**Field Id 3793 Field Name EUNICE**  
**Oper Id Z016 Operator ZACHRY EXPLORATION, LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
050718	MIO RA SUA;R A FREY ESTATE	001	243133	400	400	38	
051084	LEONARDS RB SUA;R A FREY EST	002	244515	500	500	25	
051773	MIO RB SUA;R ZAUNBRECHER	001	249058	400	400	33	
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>
					Field Total 100%:	<b>1,300</b>	<b>96</b>
					Field Total:	<b>1,300</b>	<b>96</b>

**Field Id 3808 Field Name FAUSSE POINTE**  
**Oper Id B4642 Operator BCF RESOURCES, LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
-----	---------------	-------------	-------------	-----------	------------------	-----------	---------





**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>					
<b>Field Id</b>	<b>3808</b>	<b>Field Name</b>	<b>FAUSSE POINTE</b>				
<b>Oper Id</b>	<b>B4642</b>	<b>Operator</b>	<b>BCF RESOURCES, LLC</b>				
004296	SL 293 LAKE FAUSSE POINTE	165	246241	900	900	6	
013925	SL 293 LAKE FAUSSE POINTE A	067	95749	0	0	0	
<b>Oper Id</b>	<b>C302</b>	<b>Operator</b>	<b>CYPRESS PRODUCTION, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
047657	J R H PROVOST	001	216314	0	0	0	
049955	8500 RF SUA;M B CARPENTER	001	230588	900	900	18	
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
051819	8500 RC SUA;KLING-WALET	004	223721	800	800	150	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,600</b>	<b>174</b>	
				Field Total:	<b>2,600</b>	<b>174</b>	
<b>Field Id</b>	<b>3813</b>	<b>Field Name</b>	<b>FENRIS</b>				
<b>Oper Id</b>	<b>F148</b>	<b>Operator</b>	<b>FIVE - JAB, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
050113	FRIO RA SUA;L GUILLORY	001-ALT	206846	0	900	8	
050113	FRIO RA SUA;R G BERZAS ETUX	001	225677	900	900	8	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>900</b>	<b>16</b>	
				Field Total:	<b>900</b>	<b>16</b>	
<b>Field Id</b>	<b>3818</b>	<b>Field Name</b>	<b>FENRIS, WEST</b>				
<b>Oper Id</b>	<b>Z016</b>	<b>Operator</b>	<b>ZACHRY EXPLORATION, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
050921	F RA SUA;JOSEPH L YOUNG	001	244193	900	900	3	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>900</b>	<b>3</b>	
				Field Total:	<b>900</b>	<b>3</b>	
<b>Field Id</b>	<b>3838</b>	<b>Field Name</b>	<b>FIELDS</b>				
<b>Oper Id</b>	<b>C260</b>	<b>Operator</b>	<b>CORTEX ENERGY, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
049278	SONAT MINERALS INC 22	002	215060	800	800	4	
049689	S M L I 28	001	215914	900	900	1	
049982	BOISE SOUTHERN COMPANY	001	234301	900	900	1	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,600</b>	<b>6</b>	
				Field Total:	<b>2,600</b>	<b>6</b>	
<b>Field Id</b>	<b>3893</b>	<b>Field Name</b>	<b>FLORENCE, SOUTH</b>				
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>				



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 3893 Field Name FLORENCE, SOUTH</b>								
<b>Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047716	SFLO 5400 RA SU;			576	576	12		
530144	E M WATKINS	099	216319	500	2,746	33		
530144	E M WATKINS	109	217206	500	2,746	161		
530144	E M WATKINS	112	218073	700	2,746	6		
530144	E M WATKINS	118	225724	546	2,746	6	45 IA PENALIZED	
530144	E M WATKINS	119	236069	500	2,746	82		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>3,322</b>	<b>300</b>
						<b>Field Total:</b>	<b>3,322</b>	<b>300</b>
<b>Field Id 3890 Field Name FLUKER</b>								
<b>Oper Id G104 Operator GOODRICH PETROLEUM COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050879	TMS RA SUA;SOTERRA 6 H	001	243765	1,700	1,700	40		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>1,700</b>	<b>40</b>
						<b>Field Total:</b>	<b>1,700</b>	<b>40</b>
<b>Field Id 3913 Field Name FORDOCHE</b>								
<b>Oper Id 60022 Operator ORX RESOURCES, L.L.C.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
044104	SP B RC SUA;DREYFUS	001	204673	1,200	1,200	22		
044105	SP B RC SUB;LONG	002	204315	0	0	0		
<b>Oper Id 6852 Operator INDIAN EXPLORATION, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047001	CF RB SUF;KENNETH BAILEY	001	147491	1,000	1,000	7		
<b>Oper Id F139 Operator FORDOCHE OPERATING COMPANY, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
002835	J O LONG ETAL	011	212430	675	675	9	45 IA PENALIZED	
050454	LONG RA SUA;J O LONG ETAL	A-2	42288	380	380	6	45 IA PENALIZED	
050596	8000 RA SUA;RAP PRICE U1	001-ALT	38869	0	800	4		
050596	8000 RA SUA;J O LONG ETAL	006	40473	800	800	33		
050596	8000 RA SUA;J O LONG ETAL	010-ALT	212397	0	800	0		
050596	8000 RA SUA;BLANDINA DREYFUS	005-ALT	212797	0	800	28		
050651	F K RA SU;			1,356	1,356	71	45-IA PENALIZED	
<b>Oper Id T167 Operator TELLUS OPERATING GROUP, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
029847	F W 12 RA SU			1,400	1,400	1		
042217	N SMITH JR	001	114166	221	221	2	45 IA PENALIZED	
050299	W15 RA SUA;JOE ANDREWS	001-ALT	129346	1,400	1,400	5		
<b>Oper Id W137 Operator WAGNER OIL COMPANY</b>								



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 3913</b>		<b>Field Name FORDOCHE</b>						
<b>Oper Id W137</b>		<b>Operator WAGNER OIL COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
046843	CF RA SUB;SIMON D WEIL	001	212952	1,000	1,000	8		
046845	CF RA SUA;JOHN L NOEL	001	211805	0	0	0		
046889	CF RA SUD;SIMON D WEIL ET AL	004	214045	1,000	1,000	12		
046999	CF RB SUE;M A PICARD ET AL	001	213831	1,000	1,000	18		
<b>Oper Id W203</b>		<b>Operator WARHORSE OIL &amp; GAS, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050344	VUA;HOLLOWAY PROP LLC ETAL	006	138342	0	0	0		
<b>Stripper Allow:</b>		<b>Stripper Potential:</b>		Field Total 100%:	<b>11,432</b>	<b>226</b>		
				Field Total:	<b>11,432</b>	<b>226</b>		
<b>Field Id 3943</b>		<b>Field Name FRANKLIN</b>						
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
501633	G RA SUB;W C KEMPER ETAL	002	55748	1,223	1,223	24	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>Stripper Potential:</b>		Field Total 100%:	<b>1,223</b>	<b>24</b>		
				Field Total:	<b>1,223</b>	<b>24</b>		
<b>Field Id 3978</b>		<b>Field Name FRISCO</b>						
<b>Oper Id K036</b>		<b>Operator KEY OPERATING COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049839	F RB SUA;BEECHGROVE ETAL	001	232590	900	900	35		
<b>Oper Id R4221</b>		<b>Operator R &amp; B OIL COMPANY, LLC OF TEXAS</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051096	SP U WX RA SUA;I J CHENEVERT	001	244179	1,200	1,200	7		
<b>Oper Id W024</b>		<b>Operator WILL- DRILL PRODUCTION CO. INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
044609	U WX RB SUA;EXXON FEE	001	205354	1,200	1,200	13		
045294	U WX RB SUC;T FRENEAUX	001	206384	1,200	1,200	8		
045302	FRS U WX RA SU			1,300	1,300	85		
045465	U WX RB SUB;PICKETT	001	207696	1,200	1,200	3		
045919	ESPER MARIONNEAUX	001	209301	1,200	1,200	5		
045967	F RA SUB;JOHN W BARTON ETUX	002	232363	900	900	45		
046339	U WX RB SUD;BELLELO	001	208924	1,200	1,200	24		
046340	U WX RB SUE;BELLELO	002	209508	1,200	1,200	18		
<b>Stripper Allow:</b>		<b>Stripper Potential:</b>		Field Total 100%:	<b>11,500</b>	<b>243</b>		
				Field Total:	<b>11,500</b>	<b>243</b>		
<b>Field Id 3980</b>		<b>Field Name FROG LAKE</b>						
<b>Oper Id W2960</b>		<b>Operator WCC ENERGY GROUP LLC</b>						



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 3980</b>		<b>Field Name FROG LAKE</b>						
<b>Oper Id W2960</b>		<b>Operator WCC ENERGY GROUP LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
036707	CIB H RA SUA;DOW CHEMICAL	001-ALT	189283	1,200	1,200	71		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,200</b>	<b>71</b>	
					Field Total:	<b>1,200</b>	<b>71</b>	
<b>Field Id 3994</b>		<b>Field Name FULTON, SOUTH</b>						
<b>Oper Id P342</b>		<b>Operator PINTAIL OIL &amp; GAS, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051202	Y RB SUA:A & H FARMS LLC	001	243661	1,100	1,100	3		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,100</b>	<b>3</b>	
					Field Total:	<b>1,100</b>	<b>3</b>	
<b>Field Id 4010</b>		<b>Field Name GARDEN CITY</b>						
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
533647	OPERC 9A RA SUA;W T SHINN ET/	012	247989	1,500	1,500	110		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,500</b>	<b>110</b>	
					Field Total:	<b>1,500</b>	<b>110</b>	
<b>Field Id 4016</b>		<b>Field Name GARDEN ISLAND BAY</b>						
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
037893	K RA SUA;SL 8063	004-ALT	213142	136	136	13	45 IA PENALIZED	
037894	K RA SUC;SL 3942	001	163663	1,300	1,300	30		
050771	VUA;SL 19742	001	242418	652	652	62	45 IA PENALIZED	
<b>Oper Id W216</b>		<b>Operator WHITNEY OIL &amp; GAS, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
504131	SL 214 GARDEN ISLAND BAY	090	42495	600	15,900	27		
504131	SL 214 GARDEN ISLAND BAY	106	50438	700	15,900	21		
504131	SL 214 GARDEN ISLAND BAY	256	94763	700	15,900	23		
504131	SL 214 GARDEN ISLAND BAY	322	101545	800	15,900	17		
504131	SL 214 GARDEN ISLAND BAY	361	106458	600	15,900	39		
504131	SL 214 GARDEN ISLAND BAY	395	116553	500	15,900	19		
504131	SL 214 GARDEN ISLAND BAY	457	116653	900	15,900	33		
504131	SL 214 GARDEN ISLAND BAY	506	121855	800	15,900	29		
504131	SL 214 GARDEN ISLAND BAY	516	128828	700	15,900	28		
504131	SL 214 GARDEN ISLAND BAY	551	129115	900	15,900	14		
504131	SL 214 GARDEN ISLAND BAY	837	153032	700	15,900	15		
504131	SL 214 GARDEN ISLAND BAY	872	218365	900	15,900	26		
504131	SL 214 GARDEN ISLAND BAY	875	219732	900	15,900	18		
504131	SL 214 GARDEN ISLAND BAY	895	225729	1,200	15,900	3		
504131	SL 214 GARDEN ISLAND BAY	901	234390	600	15,900	26		



**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

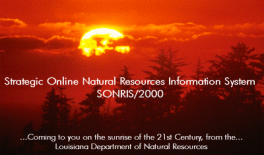
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 4016</b>		<b>Field Name GARDEN ISLAND BAY</b>						
<b>Oper Id W216</b>		<b>Operator WHITNEY OIL &amp; GAS, LLC</b>						
504131	SL 214	GARDEN ISLAND BAY	902	234785	400	15,900	60	
504131	SL 214	GARDEN ISLAND BAY	906	235130	400	15,900	205	
504131	SL 214	GARDEN ISLAND BAY	909	236025	700	15,900	13	
504131	SL 214	GARDEN ISLAND BAY	911	236223	500	15,900	120	
504131	SL 214	GARDEN ISLAND BAY	915	239002	600	15,900	32	
504131	SL 214	GARDEN ISLAND BAY	917-D	244614	700	15,900	20	
504131	SL 214	GARDEN ISLAND BAY	918	250805	600	15,900	374	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>17,988</b>	<b>1,267</b>
						Field Total:	<b>17,988</b>	<b>1,267</b>
<b>Field Id 4052 Field Name GILLIS- ENGLISH BAYOU</b>								
<b>Oper Id 60055</b>		<b>Operator OLEUM OPERATING LA LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051279	VUB;FRANK G BARHAM ETAL	001	245873	1,000	1,000	8		
<b>Oper Id M3100</b>		<b>Operator MISS- LOU OPERATING 2 LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050860	VUA;BEARD DREW ESTATE	001	243561	333	333	5	45 IA PENALIZED	
<b>Oper Id M356</b>		<b>Operator MISS- LOU OPERATING LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049965	120 RA SUA;TEXAS INDEP EXPL	001	233714	800	800	18		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>2,133</b>	<b>31</b>
						Field Total:	<b>2,133</b>	<b>31</b>
<b>Field Id 4082 Field Name GOLDEN MEADOW</b>								
<b>Oper Id 2656</b>		<b>Operator CASTEX ENERGY, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050861	LA TERRE COMPANY INC	001	235088	0	0	0		
<b>Oper Id E145</b>		<b>Operator ELYSIUM JENNINGS, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
048327	5300 RA SUA;FALGOUT	001-D	220238	0	0	0		
050410	9200 RB SUA;MJ PICCIOLA ETAL	001	231705	0	0	0		
050916	6200 RB SUA;PN&P ETAL	018	220882	0	0	0		
051074	M J PICCIOLA ETAL	002	244877	120	120	2	45 IA PENALIZED	
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
042856	GM 6600 R222 SU			215	215	4	45-IA PENALIZED	
048708	11000 RA SUA;SL 378	139	221130	799	799	2	45 IA PENALIZED	
049428	11400 RA SUA;STATE OF LA	001	227648	1,300	1,300	28		
049428	11400 RA SUA;DIETTE PERRIN	001-ALT	228138	0	1,300	103		



**SONRIS/2000 Proration Schedule (Crude)**

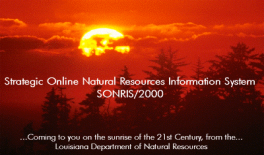
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District</b>	<b>2</b>	<b>LAFAYETTE</b>	<b>Field Id</b>	<b>4082</b>	<b>Field Name</b>	<b>GOLDEN MEADOW</b>	<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>
501389	FALGOUT HOLDING CO	002	23083	595	595	11	45 IA PENALIZED			
502584	LATERRE CO INC	034	44608	900	10,157	1				
502584	LATERRE CO INC	045	49427	1,018	10,157	53	45 IA PENALIZED			
502584	LATERRE CO INC	238	149097	700	10,157	7				
502584	LATERRE CO INC	286	219894	300	10,157	3	45 IA PENALIZED			
502584	LATERRE CO INC	295	221260	623	10,157	9	45 IA PENALIZED			
502584	LATERRE CO INC	305	236273	300	10,157	12				
502584	LATERRE CO INC	309	237541	333	10,157	4	45 IA PENALIZED			
502584	LATERRE CO INC	308	241043	300	10,157	27				
502584	LATERRE CO INC	312	241155	300	10,157	10				
502584	LATERRE CO INC	316	242899	300	10,157	15				
502584	LATERRE CO INC	317	242991	300	10,157	27				
502584	LATERRE CO INC	321	243216	300	10,157	13				
502584	LATERRE CO INC	322	243310	300	10,157	2				
502584	LATERRE CO INC	327	243377	300	10,157	11				
502584	LATERRE CO INC	328	244574	300	10,157	13				
502584	LATERRE CO INC	330	244665	300	10,157	12				
502584	LATERRE CO INC	331	244761	300	10,157	14				
502584	LATERRE CO INC	332	244762	300	10,157	14				
502584	LATERRE CO INC	333	244763	300	10,157	10				
502584	LATERRE CO INC	335	244961	300	10,157	3				
502584	LATERRE CO INC	340	246250	300	10,157	7				
502584	LATERRE CO INC	341	246251	300	10,157	16				
502584	LATERRE CO INC	342	246252	300	10,157	3				
502584	LATERRE CO INC	344	247661	0	10,157	0				
502584	LATERRE CO INC	345	247662	300	10,157	6				
502584	LATERRE CO INC	346	247663	300	10,157	29				
502584	LATERRE CO INC	348	247674	300	10,157	5				
502584	LATERRE CO INC	349	247899	283	10,157	25	45 IA PENALIZED			
502798	LL&E GOLDEN MEADOW	020	25812	195	3,396	9	45 IA PENALIZED			
502798	LL&E GOLDEN MEADOW	021	26062	53	3,396	8	45 IA PENALIZED			
502798	LL&E GOLDEN MEADOW	022	26136	235	3,396	5	45 IA PENALIZED			
502798	LL&E GOLDEN MEADOW	045	45100	52	3,396	4	45 IA PENALIZED			
502798	LL&E GOLDEN MEADOW	052	48511	133	3,396	5	45 IA PENALIZED			
502798	LL&E GOLDEN MEADOW	061	50875	128	3,396	15	45 IA PENALIZED			
502798	LL&E GOLDEN MEADOW	234	238114	400	3,396	22				
502798	LL&E GOLDEN MEADOW	235	238115	300	3,396	16				
502798	LL&E GOLDEN MEADOW	242	243213	400	3,396	11				
502798	LL&E GOLDEN MEADOW	245	244663	300	3,396	13				
502798	LL&E GOLDEN MEADOW	249	246253	300	3,396	3				
502798	LL&E GOLDEN MEADOW	251	247682	300	3,396	9				
502798	LL&E GOLDEN MEADOW	252	247683	600	3,396	29				
504289	SL 378 CATFISH LAKE	120	205908	300	6,391	32	45 IA PENALIZED			
504289	SL 378 CATFISH LAKE	130	219686	500	6,391	10				
504289	SL 378 CATFISH LAKE	131	219687	500	6,391	5				
504289	SL 378 CATFISH LAKE	137	220270	342	6,391	14	45 IA PENALIZED			



**SONRIS/2000 Proration Schedule (Crude)**

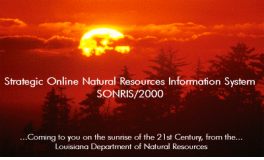
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>							
<b>Field Id</b>	<b>4082</b>	<b>Field Name</b>	<b>GOLDEN MEADOW</b>						
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>						
504289	SL 378 CATFISH LAKE	136	220327	300	6,391	10			
504289	SL 378 CATFISH LAKE	145	243036	300	6,391	10			
504289	SL 378 CATFISH LAKE	148	243098	9	6,391	1	45 IA PENALIZED		
504289	SL 378 CATFISH LAKE	150	244648	300	6,391	24			
504289	SL 378 CATFISH LAKE	151	244649	300	6,391	17			
504289	SL 378 CATFISH LAKE	152	244650	300	6,391	12			
504289	SL 378 CATFISH LAKE	157	244984	113	6,391	30	45 IA PENALIZED		
504289	SL 378 CATFISH LAKE	158	245007	261	6,391	10	45 IA PENALIZED		
504289	SL 378 CATFISH LAKE	155	246288	300	6,391	25			
504289	SL 378 CATFISH LAKE	156	246289	300	6,391	44			
504289	SL 378 CATFISH LAKE	159	246290	300	6,391	38			
504289	SL 378 CATFISH LAKE	162	247639	300	6,391	27			
504289	SL 378 CATFISH LAKE	164	247640	300	6,391	16			
504289	SL 378 CATFISH LAKE	165	247641	158	6,391	15	45 IA PENALIZED		
504289	SL 378 CATFISH LAKE	160	247675	40	6,391	16	45 IA PENALIZED		
504289	SL 378 CATFISH LAKE	161	247676	300	6,391	27			
504289	SL 378 CATFISH LAKE	163	247677	300	6,391	24			
504289	SL 378 CATFISH LAKE	166	247678	103	6,391	5	45 IA PENALIZED		
504289	SL 378 CATFISH LAKE	167	247679	102	6,391	8	45 IA PENALIZED		
504289	SL 378 CATFISH LAKE	168	247680	300	6,391	13			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:		<b>22,973</b>	<b>1,083</b>
						Field Total:		<b>22,973</b>	<b>1,083</b>
<b>Field Id</b>	<b>4088</b>	<b>Field Name</b>	<b>GOLDEN MEADOW, EAST</b>						
<b>Oper Id</b>	<b>2656</b>	<b>Operator</b>	<b>CASTEX ENERGY, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050037	LAFOURCHE REALTY	001	229896	1,100	1,100	60			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:		<b>1,100</b>	<b>60</b>
						Field Total:		<b>1,100</b>	<b>60</b>
<b>Field Id</b>	<b>4100</b>	<b>Field Name</b>	<b>GOOD HOPE</b>						
<b>Oper Id</b>	<b>E113</b>	<b>Operator</b>	<b>EXTEX OPERATING CO</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
003578	RIVER & RAILS TERMINAL INC	023D	86827	800	2,700	2			
003578	RIVER & RAILS TERMINAL INC	045	190262	900	2,700	46			
003578	RIVER & RAILS TERMINAL INC	047	204279	1,000	2,700	15			
036084	GH Y RB SU			1,000	1,000	6			
041919	GH P RB SU			1,322	1,322	12	45-IA PENALIZED		
042095	GH P RA SU;			1,465	1,465	21			
051263	MIO RA SUA;R&RT INC	057	160929	600	600	2			
051857	VUB;SARPY BROS	029	244113	900	900	17			



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 4100</b>		<b>Field Name GOOD HOPE</b>							
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 7,987 121	
								Field Total: 7,987 121	
<b>Field Id 4118</b>		<b>Field Name GORDON</b>							
<b>Oper Id F148</b>		<b>Operator FIVE - JAB, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
043766	OWENS-ILLINOIS DEV CORP	001	199221	600	600	13			
049958	TEMPLE-INLAND 26	002	232598	700	700	25			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 1,300 38	
								Field Total: 1,300 38	
<b>Field Id 4124</b>		<b>Field Name GORDON, NORTH</b>							
<b>Oper Id F2880</b>		<b>Operator FONTAINEBLEAU OPERATING, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051342	WX RA SUA;FORESTAR MINERALS	001	243606	1,400	1,400	18			
<b>Oper Id S427</b>		<b>Operator S &amp; S OPERATING CO., INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
047677	6700 RA SUA;TEMPLE-INLAND	001	216499	700	700	1			
047931	6700 RA SUD;TEMPLE-INLAND	002	217968	700	700	1			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 2,800 20	
								Field Total: 2,800 20	
<b>Field Id 4130</b>		<b>Field Name GORDON, SOUTH</b>							
<b>Oper Id A241</b>		<b>Operator ARCADIA OPERATING, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049380	S GO U Y RA SU:			1,000	1,000	66			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 1,000 66	
								Field Total: 1,000 66	
<b>Field Id 4136</b>		<b>Field Name GORDON, WEST</b>							
<b>Oper Id P342</b>		<b>Operator PINTAIL OIL &amp; GAS, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
024874	EDGEWOOD LAND & LOGGING CO	001	120757	867	867	3	45 IA PENALIZED		
035832	OWEN-ILLINOIS	002	160395	1,300	1,300	3			
050403	WX RB SUA;FORESTAR MINERALS	001	239127	153	153	2	45 IA PENALIZED		
050873	WX RB SUE;FORESTAR MINERALS	001	243486	638	638	3	45 IA PENALIZED		
050892	WX RB SUG;FORESTAR MINERALS	001	243752	1,400	1,400	18			
050894	WX RB SUD;FORESTAR MINERALS	003	243373	1,400	1,400	3			
050927	WX RD SUA;MCNIEL 4	001-ALT	244445	1,400	1,400	5			
050934	WX RB SUE;FORESTAR MINERALS	002	243932	1,400	1,400	5			
050938	WX RB SUH;FORESTAR MINERALS	002	243754	1,400	1,400	2			
050967	WX RC SUC;FORESTAR MINERALS	002	243190	1,120	1,120	2	45 IA PENALIZED		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 4136</b>		<b>Field Name GORDON, WEST</b>						
<b>Oper Id P342</b>		<b>Operator PINTAIL OIL &amp; GAS, LLC</b>						
051049	WX RB SUI;BENTON 5	001	244594	1,300	1,300	2		
051123	WX RC SUE;FORESTAR MINERALS	002	244497	1,400	1,400	2		
051176	WX RC SUD;FORESTAR MINERALS	001	243753	1,400	1,400	3		
445318	WX RA SUB;BOUDREAU	001	207341	1,500	1,500	2		
445381	WX RA SUA;OWENS-ILLINOIS	001	204818	236	236	3		45 IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>16,914</b>	<b>58</b>	
					<b>Field Total:</b>	<b>16,914</b>	<b>58</b>	
<b>Field Id 4148 Field Name GRAND BAY</b>								
<b>Oper Id L074</b>		<b>Operator LOBO OPERATING, INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
037821	11A RA SUA;SL 195 QQ	193	214058	900	900	3		
047014	18 RB SUA;GPLD A	181-ALT	214457	1,000	1,000	6		
513045	GPLD A	060	81718	220	220	2		45 IA PENALIZED
515912	13 RA-B SUA;GPLD A	016	25583	900	900	67		
517502	GB 21 RB SU			2,200	2,200	20		
524468	GB 3 RC SU			2,800	2,800	63		
524471	GB 3A RCA SU			1,400	1,400	119		
524474	GB 3A RC1 SU			1,400	1,400	79		
524485	GB 5 RC1 SU			700	700	15		
524497	GB 9 RBA SU			800	800	115		
525259	GB 6B RCA SU			800	800	10		
525263	GB 10B RBA SU;			3,200	3,200	112		
529520	GB 7 RC1 SU			800	800	17		
534496	VUA;SL 195 QQ	197	213167	720	720	10		45 IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>17,840</b>	<b>638</b>	
					<b>Field Total:</b>	<b>17,840</b>	<b>638</b>	
<b>Field Id 4154 Field Name GRAND BAYOU</b>								
<b>Oper Id P158</b>		<b>Operator PETRO- HUNT, L.L.C.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
049423	LIEB 21 RB SUA;RAMOS INVEST C	001	226690	270	270	174		45 IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>270</b>	<b>174</b>	
					<b>Field Total:</b>	<b>270</b>	<b>174</b>	
<b>Field Id 4178 Field Name GRAND CHENIERE, SOUTH</b>								
<b>Oper Id S391</b>		<b>Operator SQUARE MILE ENERGY, L.L.C.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051891	A3-6 RA SUA;P A DOLAND ETAL	001	245063	1,100	1,100	60		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>1,100</b>	<b>60</b>	
					<b>Field Total:</b>	<b>1,100</b>	<b>60</b>	



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>4190</b>	<b>Field Name</b>	<b>GRAND COULEE</b>					
<b>Oper Id</b>	<b>P3900</b>	<b>Operator</b>	<b>PLANET OPERATING, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
051997		4300 RG SUA;GREUENINGER ETAL	001	250118	282	282	36	45 IA PENALIZED
<b>Oper Id</b>	<b>T041</b>	<b>Operator</b>	<b>TRACE OPERATORS, INC.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
034456		MARY C THEVIS ET AL	001	154418	30	30	3	45 IA PENALIZED
<b>Oper Id</b>	<b>Z016</b>	<b>Operator</b>	<b>ZACHRY EXPLORATION, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
050638		4300 RA SUA;E LOEWER MARITAL	001	242234	500	500	10	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>812</b>	<b>49</b>
						<b>Field Total:</b>	<b>812</b>	<b>49</b>
<b>Field Id</b>	<b>4196</b>	<b>Field Name</b>	<b>GRAND ISLE BLOCK 16</b>					
<b>Oper Id</b>	<b>E172</b>	<b>Operator</b>	<b>ENERGY XXI GOM, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
112746		SL 800	S-22	213861	650	650	39	45 IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>650</b>	<b>39</b>
						<b>Field Total:</b>	<b>650</b>	<b>39</b>
<b>Field Id</b>	<b>4207</b>	<b>Field Name</b>	<b>GRAND ISLE BLOCK 18</b>					
<b>Oper Id</b>	<b>E172</b>	<b>Operator</b>	<b>ENERGY XXI GOM, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
104426		SL 797	M-11	213442	1,100	1,715	400	
104426		SL 797	M-13	215132	615	1,715	24	45 IA PENALIZED
<b>Oper Id</b>	<b>E216</b>	<b>Operator</b>	<b>ENERGY RESOURCE TECHNOLOGY GOM, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
151374		SL 20581	002	215604	185	1,285	123	45 IA PENALIZED
151374		SL 20581	004	216159	1,100	1,285	341	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>3,000</b>	<b>888</b>
						<b>Field Total:</b>	<b>3,000</b>	<b>888</b>
<b>Field Id</b>	<b>4295</b>	<b>Field Name</b>	<b>GRAND LAKE</b>					
<b>Oper Id</b>	<b>M4362</b>	<b>Operator</b>	<b>MARQUIS RESOURCES, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
051137		13-19 RA SUA;SL 344	040	244751	400	400	1	45 IA PENALIZED
501648		SL 344	019	62761	1,000	4,095	74	
501648		SL 344	024	119844	900	4,095	7	
501648		SL 344	025	149353	132	4,095	5	45 IA PENALIZED
501648		SL 344	029	185540	163	4,095	7	45 IA PENALIZED
501648		SL 344	036	200714	1,000	4,095	15	
501648		SL 344	037	200715	900	4,095	33	

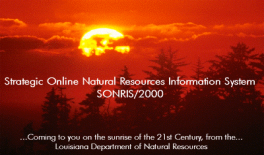
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018



District	2	Field Name	LAFAYETTE						
<b>Field Id</b>	<b>4295</b>	<b>Field Name</b>	<b>GRAND LAKE</b>						
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0		Field Total 100%:	4,495	142		
					Field Total:	4,495	142		
<b>Field Id</b>	<b>4306</b>	<b>Field Name</b>	<b>GRAYS CREEK</b>						
<b>Oper Id</b>	<b>S316</b>	<b>Operator</b>	<b>SPINDLETOP DRILLING CO.</b>						
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051259		EVANS RA SUA;E S MAYERS ET VI	001	208835	1,000	1,000	25		
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0		Field Total 100%:	1,000	25		
					Field Total:	1,000	25		
<b>Field Id</b>	<b>4311</b>	<b>Field Name</b>	<b>GREENLAW</b>						
<b>Oper Id</b>	<b>B4863</b>	<b>Operator</b>	<b>BACKWATER ENERGY PARTNERS, LLC</b>						
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051940		TMS RA SUB;FRANKLIN PST PROF	001	248552	1,800	1,800	107		
<b>Oper Id</b>	<b>G104</b>	<b>Operator</b>	<b>GOODRICH PETROLEUM COMPANY</b>						
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051807		TMS RA SUA;KINCHEN 58 H	001	248721	1,900	1,900	94		
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0		Field Total 100%:	3,700	201		
					Field Total:	3,700	201		
<b>Field Id</b>	<b>4312</b>	<b>Field Name</b>	<b>GREENSBURG</b>						
<b>Oper Id</b>	<b>2750</b>	<b>Operator</b>	<b>HUGHES EASTERN CORPORATION</b>						
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
040494		TUSC RA SUS;LINDSEY	002	184326	1,400	1,400	12		
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>						
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
038883		TUSC RA SUA;RIGGS	001	175355	1,300	1,300	5		
040520		TUSC RA SUK;T PRITCHETT	001	187061	1,300	1,300	40		
445821		U TUSC RA SUB;TURNIPSEED	001	205506	1,300	1,300	2		
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0		Field Total 100%:	5,300	59		
					Field Total:	5,300	59		
<b>Field Id</b>	<b>4343</b>	<b>Field Name</b>	<b>GUEYDAN</b>						
<b>Oper Id</b>	<b>W168</b>	<b>Operator</b>	<b>WHITE OAK OPERATING CO, LLC</b>						
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
000062		ALLIANCE TRUST COMPANY	023	126360	0	2,700	0		
000062		ALLIANCE TRUST COMPANY	030	196257	1,000	2,700	51		
000062		ALLIANCE TRUST COMPANY	051	231599	0	2,700	0		
000062		ALLIANCE TRUST COMPANY	058	243090	1,000	2,700	9		
000062		ALLIANCE TRUST COMPANY	059	246557	0	2,700	0		
000062		ALLIANCE TRUST COMPANY	060	246597	300	2,700	8		



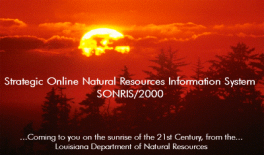
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 4343</b>		<b>Field Name GUEYDAN</b>						
<b>Oper Id W168</b>		<b>Operator WHITE OAK OPERATING CO, LLC</b>						
000062	ALLIANCE TRUST COMPANY	061	247517	0	2,700	0		
000062	ALLIANCE TRUST COMPANY	062	247518	400	2,700	16		
<b>Stripper Allow: 0</b>		<b>Stripper Potential: 0</b>		Field Total 100%:		<b>2,700</b>	<b>84</b>	
				Field Total:		<b>2,700</b>	<b>84</b>	
<b>Field Id 4365</b>		<b>Field Name GUEYDAN CANAL</b>						
<b>Oper Id 60055</b>		<b>Operator OLEUM OPERATING LA LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050218	DISC2PLAN RA SUA;J LEDOUX ETI	001	236811	1,200	1,200	24		
<b>Stripper Allow: 0</b>		<b>Stripper Potential: 0</b>		Field Total 100%:		<b>1,200</b>	<b>24</b>	
				Field Total:		<b>1,200</b>	<b>24</b>	
<b>Field Id 4361</b>		<b>Field Name GUEYDAN, WEST</b>						
<b>Oper Id E113</b>		<b>Operator EXTEX OPERATING CO</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
001421	J B FERGUSON	010	215091	700	700	2		
030116	10100 RC SUA;ROY REESE ET AL	001	215566	320	320	8	45 IA PENALIZED	
052049	MIO RA SUA;J B FERGUSON	006	28161	800	800	8	45 IA PENALIZED	
<b>Oper Id K036</b>		<b>Operator KEY OPERATING COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051637	VUA;HARTWELL ETAL	001	248116	1,000	1,000	13		
<b>Stripper Allow: 0</b>		<b>Stripper Potential: 0</b>		Field Total 100%:		<b>2,820</b>	<b>31</b>	
				Field Total:		<b>2,820</b>	<b>31</b>	
<b>Field Id 4373</b>		<b>Field Name HACKBERRY, EAST</b>						
<b>Oper Id 6443</b>		<b>Operator WILCOX OPERATING CORPORATION</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
042225	KEARL S DOIRON ET AL	001	197298	700	1,500	1		
042225	KEARL S DOIRON ET AL	002	199086	800	1,500	1		
042416	A M DOIRON ET AL	002	200533	600	600	1		
<b>Oper Id G123</b>		<b>Operator GULFPORT ENERGY CORPORATION</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047480	SL 50	144	234811	1,000	4,227	70		
047480	SL 50	151	235771	227	4,227	10	45 IA PENALIZED	
047480	SL 50	155	240391	800	4,227	5		
047480	SL 50	157	241475	800	4,227	7		
047480	SL 50	164	243089	600	4,227	32		
047480	SL 50	165	244033	800	4,227	52		
047480	SL 50	169	245527	0	4,227	0		
501365	M P ERWIN A	050	90826	1,100	3,200	62		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

**District 2 LAFAYETTE**

**Field Id 4373 Field Name HACKBERRY, EAST**

**Oper Id G123 Operator GULFPORT ENERGY CORPORATION**

501365	M P ERWIN A	082	234938	0	3,200	0
501365	M P ERWIN A	084	237475	0	3,200	0
501365	M P ERWIN A	085	237476	700	3,200	33
501365	M P ERWIN A	086	237477	0	3,200	0
501365	M P ERWIN A	088	240062	0	3,200	0
501365	MP ERWIN A	091	242567	0	3,200	0
501365	MP ERWIN A	106	244251	0	3,200	0
501365	MP ERWIN A	097	244302	0	3,200	0
501365	MP ERWIN A	112	244318	0	3,200	0
501365	MP ERWIN A	110	244694	600	3,200	3
501365	MP ERWIN A	114	245838	0	3,200	0
501365	MP ERWIN A	099	246106	0	3,200	0
501365	MP ERWIN A	117	246263	800	3,200	39
501365	MP ERWIN A	119	247350	0	3,200	0

45 IA PENALIZED

**Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
501752	GULF LAND A R/A C	225	187567	1,100	2,200	15	
501752	GULF LAND A RA C	230	189610	1,100	2,200	34	
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>
				Field Total 100%:	<b>11,727</b>	<b>365</b>	
				Field Total:	<b>11,727</b>	<b>365</b>	

**Field Id 4379 Field Name HACKBERRY, WEST**

**Oper Id 0122 Operator ALLTEX EXPLORATION, INC.**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
500697	S O CARTER ET AL	002	48223	500	500	5	
501270	MARY DUHON A	002	20039	500	1,000	3	
501270	MARY DUHON A	004	200082	500	1,000	4	
502218	KENNEDY	001	19686	500	500	15	
502995	MARY DUHON B	005	20179	500	1,000	10	
502995	MARY DUHON B	015	201975	500	1,000	5	
505059	ROSELLA VINCENT	003	20075	500	500	5	

**Oper Id G123 Operator GULFPORT ENERGY CORPORATION**

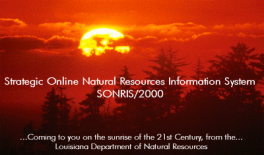
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
505045	BENSON VINCENT	018	216761	700	700	20	
530763	WH V RC SU			700	700	26	

**Oper Id P103 Operator PETROLEUM RESOURCE MGMT CO TX**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
041475	MARIE E POOLE ET AL	003	194190	700	700	3	

**Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
042913	WH CAM A B 1 RB SU			900	900	13	



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

**District 2 LAFAYETTE**

**Field Id 4379 Field Name HACKBERRY, WEST**

**Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY**

046472	WH CAM A B 1 RE SU			0	0		
048337	WH BOL 3 RC SU;			1,000	1,000	38	
501753	GULF LAND A R/A C	249	222050	400	400	3	
501754	GULF LAND D R/A A	018	58627	1,000	1,000	78	
517818	WH NF CAM D VU			2,000	2,000	55	
529797	WH CAM C RB SU			800	800	10	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>11,700</b>	<b>293</b>
					<b>Field Total:</b>	<b>11,700</b>	<b>293</b>

**Field Id 4391 Field Name HALF MOON LAKE**

**Oper Id C315 Operator COX OPERATING, L.L.C.**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	UnitLease Allow	Potential	Remarks
118965	5900 B SUE;SL 2220	101-ALT	207228	150	150	6	45 IA PENALIZED
118966	5900 B SUC;SL 2220	142DALT	213127	135	135	10	45 IA PENALIZED
124928	SL 4039	013	244853	651	651	20	45 IA PENALIZED
135870	HML 6070 RA SU;SL 4039	004	120964	700	700	73	
136456	5900 B SUG;SL 2220	014-ALT	97279	0	0	0	
141367	6020 RB SUA;SL 2220	119DALT	198023	69	69	16	45 IA PENALIZED
149199	6600 RC SUA;SL 16158	001	225117	609	609	20	45 IA PENALIZED
149199	6600 RC SUA;SL 16158	002-ALT	244940	0	609	15	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>2,314</b>	<b>160</b>
					<b>Field Total:</b>	<b>2,314</b>	<b>160</b>

**Field Id 4403 Field Name HAPPYTOWN**

**Oper Id A176 Operator APOLLO ENERGY, L.L.C.**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	UnitLease Allow	Potential	Remarks
002057	IBERVILLE LAND CO B	005	137041	1,100	1,100	27	

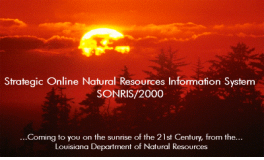
**Oper Id D187 Operator DYNAMIC EXPLORATION PTRS, LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	UnitLease Allow	Potential	Remarks
050617	NB RA SUA;GLENN E DIAZ	001	241752	1,100	1,100	0	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>2,200</b>	<b>27</b>
					<b>Field Total:</b>	<b>2,200</b>	<b>27</b>

**Field Id 4421 Field Name HARMONY CHURCH**

**Oper Id E187 Operator ENDEAVOR NATURAL GAS, LP**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	UnitLease Allow	Potential	Remarks
051218	CF RA SUA;RN MINERALS LLC	001	245485	1,000	1,000	28	
051672	CF RB SUA;QUATRE MINERALS LL	001	248310	1,000	1,000	28	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>2,000</b>	<b>56</b>
					<b>Field Total:</b>	<b>2,000</b>	<b>56</b>



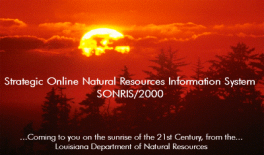
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

District	Field Id	Field Name	Operator	Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
<b>2</b>	<b>LAFAYETTE</b>										
	<b>4481</b>	<b>HESTER</b>	<b>AX OPERATING, L.L.C.</b>								
	<b>Oper Id</b>	<b>A250</b>	<b>Operator</b>								
	Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks			
	051849	OPERC RB SUA;SL 21242	001	248833	0	0	0				
	<b>Oper Id</b>	<b>H228</b>	<b>Operator</b>								
	Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks			
	047041	HE D 3 RC SU			0	0					
	<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>0</b>	<b>0</b>				
					Field Total:	<b>0</b>	<b>0</b>				
	<b>4505</b>	<b>HIGH ISLAND</b>	<b>INDIAN EXPLORATION, INC.</b>								
	<b>Oper Id</b>	<b>6852</b>	<b>Operator</b>								
	Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks			
	051420	MIAMI CORP	001	228628	1,100	1,100	40				
	<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,100</b>	<b>40</b>				
					Field Total:	<b>1,100</b>	<b>40</b>				
	<b>4529</b>	<b>HOG BAYOU- OFFSHORE</b>	<b>FIELDWOOD ENERGY LLC</b>								
	<b>Oper Id</b>	<b>F151</b>	<b>Operator</b>								
	Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks			
	149241	AMPH B3 RA SUA;SL 16475	003	224718	900	900	199				
	<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>								
	Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks			
	051063	7900 RA SUA;HOG A	006	101214	533	533	3	45 IA PENALIZED			
	051063	7900 RA SUA;SL 1170-1 HOG A	018-ALT	162619	0	533	17				
	<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,433</b>	<b>219</b>				
					Field Total:	<b>1,433</b>	<b>219</b>				
	<b>4538</b>	<b>HOLDEN</b>	<b>TREK RESOURCES, INC.</b>								
	<b>Oper Id</b>	<b>T212</b>	<b>Operator</b>								
	Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks			
	051584	WX RA SUA;WEYERHAEUSER	001	247746	1,100	1,100	67				
	<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,100</b>	<b>67</b>				
					Field Total:	<b>1,100</b>	<b>67</b>				
	<b>4631</b>	<b>HORSESHOE BAYOU</b>	<b>ENERGYQUEST II, LLC</b>								
	<b>Oper Id</b>	<b>E177</b>	<b>Operator</b>								
	Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks			
	045873	MARIN RF SUA;SMPL	024	136673	1,000	1,000	21				



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>4631</b>	<b>Field Name</b>	<b>HORSESHOE BAYOU</b>					
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0	Field Total 100%:	1,000	21		
				Field Total:	1,000	21		
<b>Field Id</b>	<b>4649</b>	<b>Field Name</b>	<b>HOUMA, SOUTH</b>					
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
045745		TENNECO OIL COMPANY	003	208769	1,100	1,100	63	
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0	Field Total 100%:	1,100	63		
				Field Total:	1,100	63		
<b>Field Id</b>	<b>4658</b>	<b>Field Name</b>	<b>HOUSTON RIVER</b>					
<b>Oper Id</b>	<b>F148</b>	<b>Operator</b>	<b>FIVE - JAB, INC.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
049295		HBY 3 RB SUA;TEMPLE INLAND	001	226632	800	800	25	
<b>Oper Id</b>	<b>M348</b>	<b>Operator</b>	<b>MAGNA OPERATING, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
048527		HBY 3 RA SUB;WALKER LA PROP	001	249871	900	900	154	
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0	Field Total 100%:	1,700	179		
				Field Total:	1,700	179		
<b>Field Id</b>	<b>4685</b>	<b>Field Name</b>	<b>HURRICANE CREEK</b>					
<b>Oper Id</b>	<b>M259</b>	<b>Operator</b>	<b>MCGOWAN WORKING PARTNERS, INC.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
001211		DOORNBOS-MCPHERSON P	001	42582	1,500	1,500	3	
019166		HC D RA SU			900	900	14	
<b>Oper Id</b>	<b>U040</b>	<b>Operator</b>	<b>UNION GAS OPERATING COMPANY</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
050987		L WX RA SUA;DOORNBOS-MCPHE	001	244287	1,600	1,600	11	
<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0	Field Total 100%:	4,000	28		
				Field Total:	4,000	28		
<b>Field Id</b>	<b>4691</b>	<b>Field Name</b>	<b>IBERIA</b>					
<b>Oper Id</b>	<b>2431</b>	<b>Operator</b>	<b>HAWKEYE DRILLING CO.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
035888		J B SCHWING B	001	149472	200	200	4	
035890		J B SCHWING D	004	162203	200	200	2	
<b>Oper Id</b>	<b>6852</b>	<b>Operator</b>	<b>INDIAN EXPLORATION, INC.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
042727		MA 5 RD SUA;HELIS	001	196969	900	900	35	
<b>Oper Id</b>	<b>H172</b>	<b>Operator</b>	<b>HELIS OIL &amp; GAS COMPANY, L.L.C.</b>					





**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 4691</b>		<b>Field Name IBERIA</b>						
<b>Oper Id H172</b>		<b>Operator HELIS OIL &amp; GAS COMPANY, L.L.C.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
000344	BERNARD	016	48632	500	500	12		
<b>Oper Id P241</b>		<b>Operator PAY VENTURES, L.L.C.</b>						
049870	BERNARD ETAL	001	229871	500	500	11		
<b>Oper Id P317</b>		<b>Operator PETRO HARVESTER OPERATING COMPANY LLC</b>						
034300	IB MA 1 RA SU			1	1	1		
035159	IB MA 2 RA SU			900	900	8		
048863	MA 3 RE SUA;J P DUHE ET AL	104	222673	1,000	1,000	23		
049088	J P DUHE ET AL	023	57200	500	886	10		
049088	J P DUHE ET AL	030	72134	100	886	1	45 IA PENALIZED	
049088	J P DUHE ET AL	106	224619	286	886	2	45 IA PENALIZED	
051355	5600 RD SUA;J P DUHE ET AL	107	233755	700	700	0		
051874	L RB SUA;HELIS	001	233446	900	900	0		
051910	MIO RC SUA;ALBERT DECUIR ETA	015	213380	500	500	0		
<b>Oper Id R111</b>		<b>Operator RAPIERE RESOURCES COMPANY</b>						
048003	MARY SCHWING ROBBINS ET AL	001	218234	0	0	0		
049579	THERESA S BROUSSARD ETAL	002	228933	0	0	0		
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		
					Field Total 100%:	<b>7,187</b>	<b>109</b>	
					Field Total:	<b>7,187</b>	<b>109</b>	
<b>Field Id 4706</b>		<b>Field Name INDIAN VILLAGE</b>						
<b>Oper Id 6928</b>		<b>Operator OLEUM OPERATING COMPANY, L.C.</b>						
048931	L HBY RA SUA;MCCOWN 29	002-ALT	247008	900	900	30		
051716	6800 RA SUA;C W WARREN ETUX	001	245282	700	700	75		
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		
					Field Total 100%:	<b>1,600</b>	<b>105</b>	
					Field Total:	<b>1,600</b>	<b>105</b>	
<b>Field Id 4716</b>		<b>Field Name IOTA</b>						
<b>Oper Id 6391</b>		<b>Operator TWO BAYOUS, INC.</b>						
042719	DUSON RE SUA;ANDREPONT	001	198880	0	0	0		
445149	VUB;EMILY DIETZ LOWE	001	206083	1,000	1,000	1		
<b>Oper Id B321</b>		<b>Operator BOOHER ENERGY, LLC</b>						
001160	J W DIETZ	002	60513	1,000	1,000	20		
<b>Oper Id F132</b>		<b>Operator FORZA OPERATING, LLC</b>						



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

District	2	Field Id	4716	Field Name	IOTA	Operator	FORZA OPERATING, LLC	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
		<b>Oper Id</b>	<b>F132</b>											
Luw		Luw/Well Name	8200 RA SUA; JAMIESON ETAL	Well Number	001	Well Serial	239498	Allowable	900	Unit/Lease Allow	900	Potential	31	Remarks
050448														
		<b>Oper Id</b>	<b>U047</b>											
Luw		Luw/Well Name	I NS RA SU	Well Number		Well Serial		Allowable	4,000	Unit/Lease Allow	4,000	Potential	117	Remarks
024033														
		<b>Oper Id</b>	<b>Z016</b>											
Luw		Luw/Well Name	DUSON RF SUA; L MCFARLAIN ETA	Well Number	001	Well Serial	246826	Allowable	1,000	Unit/Lease Allow	1,000	Potential	7	Remarks
051382														
		<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0			Field Total 100%:		<b>7,900</b>		<b>176</b>		
								Field Total:		<b>7,900</b>		<b>176</b>		
		<b>Field Id</b>	<b>4741</b>	<b>Field Name</b>	<b>JEANERETTE</b>	<b>Operator</b>	<b>PAN- OK PRODUCTION COMPANY</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
		<b>Oper Id</b>	<b>5153</b>											
Luw		Luw/Well Name	VUA; BANTA INC	Well Number	001	Well Serial	248668	Allowable	700	Unit/Lease Allow	700	Potential	40	Remarks
051770														
		<b>Oper Id</b>	<b>6276</b>											
Luw		Luw/Well Name	VUB; HERTON	Well Number	003	Well Serial	37588	Allowable	700	Unit/Lease Allow	700	Potential	11	Remarks
501912														
		<b>Oper Id</b>	<b>G040</b>											
Luw		Luw/Well Name	VUA; S B ROANE	Well Number	002	Well Serial	228614	Allowable	700	Unit/Lease Allow	700	Potential	0	Remarks
049506														
050345			VUC; W C CARTER	Well Number	011	Well Serial	249152	Allowable	800	Unit/Lease Allow	800	Potential	22	Remarks
		<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0			Field Total 100%:		<b>2,900</b>		<b>73</b>		
								Field Total:		<b>2,900</b>		<b>73</b>		
		<b>Field Id</b>	<b>4746</b>	<b>Field Name</b>	<b>JEFFERSON ISLAND</b>	<b>Operator</b>	<b>CONTINENTAL RESOURCES INC.</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
		<b>Oper Id</b>	<b>C111</b>											
Luw		Luw/Well Name	JEFFERSON ISLAND SALT MINES	Well Number	005	Well Serial	229902	Allowable	700	Unit/Lease Allow	1,400	Potential	77	Remarks
048966			JEFFERSON ISLAND SALT MINES	Well Number	007	Well Serial	241978	Allowable	0	Unit/Lease Allow	1,400	Potential	0	Remarks
048966			JEFFERSON ISLAND SALT MINES	Well Number	008	Well Serial	245217	Allowable	700	Unit/Lease Allow	1,400	Potential	37	Remarks
		<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>	0			Field Total 100%:		<b>1,400</b>		<b>114</b>		
								Field Total:		<b>1,400</b>		<b>114</b>		
		<b>Field Id</b>	<b>4756</b>	<b>Field Name</b>	<b>JENNINGS</b>	<b>Operator</b>	<b>B M OIL, INC.</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
		<b>Oper Id</b>	<b>0321</b>											
Luw		Luw/Well Name	HEYWOOD	Well Number	036	Well Serial	40309	Allowable	200	Unit/Lease Allow	1,100	Potential	2	Remarks
002161			HEYWOOD	Well Number	037	Well Serial	44533	Allowable	0	Unit/Lease Allow	1,100	Potential	0	Remarks
002161														



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>					
<b>Field Id</b>	<b>4756</b>	<b>Field Name</b>	<b>JENNINGS</b>				
<b>Oper Id</b>	<b>0321</b>	<b>Operator</b>	<b>B M OIL, INC.</b>				
002161	HEYWOOD	038	51460	0	1,100	0	
002161	HEYWOOD	039	183106	300	1,100	2	
002161	HEYWOOD	046	184829	300	1,100	2	
002161	HEYWOOD	047	186449	300	1,100	3	
002161	HEYWOOD	049	193462	0	1,100	0	
002161	HEYWOOD	045	196173	0	1,100	0	
002161	HEYWOOD	044	197679	0	1,100	0	
002161	HEYWOOD	041	199625	0	1,100	0	
002161	HEYWOOD	042	200596	0	1,100	0	
015868	IOWA-JENNINGS	001	94676	500	500	60	
<b>Oper Id</b>	<b>0575</b>	<b>Operator</b>	<b>FREDRIA BERTRAND, SR.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
002098	IOWA-JENNINGS	002	58035	200	200	1	
033862	BERTRAND FEE	001	44272	0	0	1	
<b>Oper Id</b>	<b>3826</b>	<b>Operator</b>	<b>MASTER WELL WORKS, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
004963	UNITED BROTHERN IN CHRIST	001	21044	800	800	5	
012586	EVANGELINE OPERATING CO	003	86889	200	1,200	6	
012586	EVANGELINE OPERATING CO	004	216678	400	1,200	9	
012586	EVANGELINE OPERATING CO	005	216679	200	1,200	5	
012586	EVANGELINE OPERATING CO	007	217066	400	1,200	8	
030146	EUNICE CROWLEY	005	46298	200	2,100	6	
030146	EUNICE CROWLEY	006	68823	200	2,100	5	
030146	EUNICE-CROWLEY	010	188832	200	2,100	8	
030146	EUNICE-CROWLEY	011	189264	200	2,100	5	
030146	EUNICE CROWLEY	012	192761	200	2,100	5	
030146	EUNICE-CROWLEY	003	216538	600	2,100	10	
030146	EUNICE-CROWLEY	014	217065	500	2,100	6	
039745	JENNINGS-HEYWOOD OIL SYNDIC	001	162188	300	4,400	4	
039745	JENNINGS-HEYWOOD OIL SYNDIC	003	170364	200	4,400	2	
039745	JENNINGS-HEYWOOD OIL SYNDIC	010	187854	200	4,400	5	
039745	JENNINGS-HEYWOOD OIL SYNDIC	009	201822	300	4,400	6	
039745	JENNINGS-HEYWOOD OIL SYNDIC	008	202504	300	4,400	2	
039745	JENNINGS-HEYWOOD OIL SYNDIC	004	206404	200	4,400	2	
039745	JENNINGS-HEYWOOD OIL SYNDIC	006	207665	200	4,400	5	
039745	JENNINGS-HEYWOOD OIL SYNDIC	013	216226	200	4,400	5	
039745	JENNINGS-HEYWOOD OIL SYNDIC			2,500	4,400	70	
041405	WILFRED FRUGE	002	195625	0	0	0	
047835	WIL & ASSOCIATES	001	21883	800	800	25	
<b>Oper Id</b>	<b>6391</b>	<b>Operator</b>	<b>TWO BAYOUS, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
000804	JULES CLEMENT	004	42323	200	900	1	
000804	JULES CLEMENT	005	70778	300	900	1	



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>						
<b>Field Id</b>	<b>4756</b>	<b>Field Name</b>	<b>JENNINGS</b>					
<b>Oper Id</b>	<b>6391</b>	<b>Operator</b>	<b>TWO BAYOUS, INC.</b>					
000804	JULES CLEMENT	010	191605	200	900	1		
000804	JULES CLEMENT	011	191606	200	900	1		
036277	HOUSSIERE-LATREILLE	030	192877	200	200	2		
038132	LEVY-ARNAUDET	001	179641	0	0	0		
038385	MARTIN ARNAUDET	014	206194	0	200	0		
038385	MARTIN-ARNAUDET	007	211202	200	200	1		
<b>Oper Id</b>	<b>D106</b>	<b>Operator</b>	<b>DAMIAN OIL, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
023603	REESE CARTER-JULES CLEMENT	026	201466	300	500	1		
023603	REESE CARTER-JULES CLEMENT	032	205553	200	500	1		
<b>Oper Id</b>	<b>E145</b>	<b>Operator</b>	<b>ELYSIUM JENNINGS, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
000992	CROWLEY OIL & MINERAL CO	158	190899	700	700	2		
001995	HOUSSIERE-LATREILLE B	004	56917	800	800	5		
001996	HOUSSIERE-LATREILLE A	017	19116	800	800	13		
<b>Oper Id</b>	<b>J092</b>	<b>Operator</b>	<b>JENNINGS HOLDINGS, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
002654	WILLIAM LECKELT	015	21689	700	1,500	2		
002654	WILLIAM LECKELT	019	87689	0	1,500	0		
002654	WILLIAM LECKELT	022	221700	800	1,500	5		
003696	ROBIRA	008	172450	700	700	3		
045767	JENNINGS-HEYWOOD	010	205217	200	200	2		
<b>Oper Id</b>	<b>R215</b>	<b>Operator</b>	<b>RENTAL &amp; FISHING TOOLS, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
005005	VALLE ARPENT	001	50011	200	200	6		
<b>Oper Id</b>	<b>S369</b>	<b>Operator</b>	<b>SEAL ENERGY COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
000802	JULES CLEMENT B	005	195876	400	400	1		
010831	JULES CLEMENT	001	39186	300	2,300	3		
010831	JULES CLEMENT	003	41729	200	2,300	2		
010831	JULES CLEMENT	009	51044	300	2,300	3		
010831	JULES CLEMENT	016	193364	300	2,300	2		
010831	JULES CLEMENT	017	193365	300	2,300	2		
010831	JULES CLEMENT	018	193366	200	2,300	2		
010831	JULES CLEMENT	019	194720	300	2,300	2		
010831	JULES CLEMENT	022	194723	200	2,300	2		
010831	JULES CLEMENT	020	197152	200	2,300	2		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>20,500</b>	<b>343</b>
						<b>Field Total:</b>	<b>20,500</b>	<b>343</b>
<b>Field Id</b>	<b>4767</b>	<b>Field Name</b>	<b>JENNINGS TOWNSITE</b>					



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 4767 Field Name JENNINGS TOWNSITE</b>								
<b>Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
033526	JT CAM 2 RA SU			7,000	7,000	421		
<b>Stripper Allow:</b>				0	<b>Stripper Potential:</b>		0	
				Field Total 100%:	<b>7,000</b>	<b>421</b>		
				Field Total:	<b>7,000</b>	<b>421</b>		
<b>Field Id 4766 Field Name JENNINGS, SOUTH</b>								
<b>Oper Id 5066 Operator RICELAND PETROLEUM COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050086	9500 RA SUB;MEYRICK MORGAN	005	233860	1,000	1,000	40		
<b>Stripper Allow:</b>				0	<b>Stripper Potential:</b>		0	
				Field Total 100%:	<b>1,000</b>	<b>40</b>		
				Field Total:	<b>1,000</b>	<b>40</b>		
<b>Field Id 4771 Field Name JOHNSONS BAYOU</b>								
<b>Oper Id E145 Operator ELYSIUM JENNINGS, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
512344	1 2 RA SUC;CPSB	017	82340	373	373	7	45 IA PENALIZED	
<b>Stripper Allow:</b>				0	<b>Stripper Potential:</b>		0	
				Field Total 100%:	<b>373</b>	<b>7</b>		
				Field Total:	<b>373</b>	<b>7</b>		
<b>Field Id 4791 Field Name JUANITA</b>								
<b>Oper Id P344 Operator PIE LA OPERATING, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
052046	MINERAL RESOURCES DEV B	001	250507	800	800	0		
<b>Stripper Allow:</b>				0	<b>Stripper Potential:</b>		0	
				Field Total 100%:	<b>800</b>	<b>0</b>		
				Field Total:	<b>800</b>	<b>0</b>		
<b>Field Id 4821 Field Name KAPLAN, SOUTH</b>								
<b>Oper Id M283 Operator MAGNUM PRODUCING, L.P.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
041897	8000 RA SUA;BP AMERICA	001	243510	900	900	24		
<b>Stripper Allow:</b>				0	<b>Stripper Potential:</b>		0	
				Field Total 100%:	<b>900</b>	<b>24</b>		
				Field Total:	<b>900</b>	<b>24</b>		
<b>Field Id 4857 Field Name KENTWOOD</b>								
<b>Oper Id G104 Operator GOODRICH PETROLEUM COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
051111	TMS RA SUA;THOMAS 38 H	001	244870	1,800	1,800	30		
<b>Stripper Allow:</b>				0	<b>Stripper Potential:</b>		0	
				Field Total 100%:	<b>1,800</b>	<b>30</b>		
				Field Total:	<b>1,800</b>	<b>30</b>		

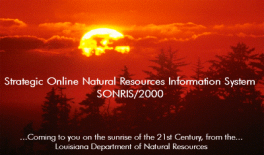
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

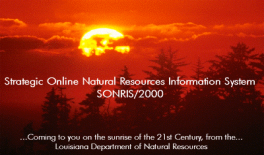
For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018



<b>District 2 LAFAYETTE</b>								
<b>Field Id 4886 Field Name KINDER</b>								
<b>Oper Id M259 Operator MCGOWAN WORKING PARTNERS, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
004079	VUA;STOUT-KINDER CANAL	007	192736	560	560	6	45 IA PENALIZED	
037444	STOUT REALTY CO	002	170629	700	700	7		
041388	S1 RA SUA;STOUT KINDER CANAL	008	217249	533	533	5	45 IA PENALIZED	
045880	R 1 RA SUA;STOUT KINDER CANAL	006	163300	0	0	0		
045881	M RA SUA;KINDER CANAL CO A	001-ALT	55539	382	382	3	45 IA PENALIZED	
050677	JOSEPH W CAPPEL	001	242381	700	700	68		
050705	G RA VUA;STOUT REALTY CO	004	242379	700	700	9		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>3,575</b>	<b>98</b>		
				Field Total:	<b>3,575</b>	<b>98</b>		
<b>Field Id 4896 Field Name KINGS BAYOU</b>								
<b>Oper Id F148 Operator FIVE - JAB, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047994	AMPH B RA SUB;SL 13893	001	215622	900	900	188		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>900</b>	<b>188</b>		
				Field Total:	<b>900</b>	<b>188</b>		
<b>Field Id 4901 Field Name KINGS RIDGE</b>								
<b>Oper Id A121 Operator ALPINE EXPL. COMPANIES, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
036295	KRG 9900 RB SU			0	0			
048619	9700 RA SUA;GRANDISON TRUST	003-D	132487	600	600	12	45 IA PENALIZED	
048619	9700 RA SUA;GRANDISON TRUST	004-ALT	222627	0	600	0		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>600</b>	<b>12</b>		
				Field Total:	<b>600</b>	<b>12</b>		
<b>Field Id 4911 Field Name KLONDIKE</b>								
<b>Oper Id W137 Operator WAGNER OIL COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
026376	KL LORIO SU			1,100	1,100	45		
<b>Stripper Allow: 0 Stripper Potential: 0</b>				Field Total 100%:	<b>1,100</b>	<b>45</b>		
				Field Total:	<b>1,100</b>	<b>45</b>		
<b>Field Id 5790 Field Name LA PICE</b>								
<b>Oper Id H032 Operator HILCORP ENERGY COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
001408	FEDERAL LAND BANK	019	123241	0	0	0		
002376	LILLIAN LAPICE	002	30512	700	3,400	12		
002376	LILLIAN LAPICE	006	44703	600	3,400	25		
002376	LILLIAN LAPICE	007	45022	600	3,400	14		



**SONRIS/2000 Proration Schedule (Crude)**

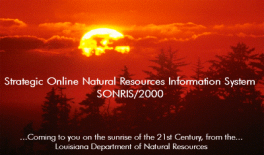
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>5790</b>	<b>Field Name</b>	<b>LA PICE</b>					
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>					
002376	LILLIAN LAPICE	020	94421	600	3,400	51		
002376	LILLIAN LAPICE	028	150538	200	3,400	3	45 IA Penalized	
002376	LILLIAN LAPICE	027	151542	700	3,400	28		
003804	SCHEXNAYDER COMMUNITY	016	152685	0	0	0		
032419	LPI S RA SU			700	700	19		
047037	Q4 RA SUA;SOUTHDOWN SUGARE	004-ALT	129079	700	700	12		
051126	A RB SUA;SCHEXNAYDER A	002	244787	1,100	1,100	0		
051939	U RB SUA;FLB	001	244519	800	800	41		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>6,700 205</b>
						<b>Field Total:</b>		<b>6,700 205</b>
<b>Field Id 4957 Field Name LAC BLANC</b>								
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050098	56 RA SUA;SL 3055	031	151762	1,300	1,300	29		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,300 29</b>
						<b>Field Total:</b>		<b>1,300 29</b>
<b>Field Id 4989 Field Name LAFITTE</b>								
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
041312	LFT 8900 RMKA SU			900	900	9		
046877	6900 RMKA SUA;PAR OF JEFF A	009-ALT	209715	800	800	10		
048960	LL&E FEE	002	223974	359	884	38	45 IA PENALIZED	
048960	LL&E FEE	005	225125	525	884	42	45 IA PENALIZED	
049328	RIGOLETS LP B	001	225678	1,000	1,000	23		
049721	RIGOLETS LP A	001	230747	0	0	0		
051251	5100 RA SUE;RIG CF CO	004	18694	0	0	0		
051729	4050 RB SUA;SL 356	032	138919	457	457	16	45 IA PENALIZED	
051805	4300 RC SUA;LEO A MARRERO ET.	045	216349	500	500	34		
051855	3900 RC SUA;LEO A MARRERO ET.	046	246220	0	0	0		
051863	RIG RA SUA;RIGOLETS CF CO	173	133174	1,100	1,100	61		
051863	RIG RA SUA;RIGOLETS CF CO	174-ALT	249324	0	1,100	37		
051938	U 8300 RB SUA;KERNER	040	216402	900	900	0		
502222	GEORGE H KERNER	022	229850	500	500	37		
503599	LFT NVUR;RIG CF CO	151	147803	1,000	1,800	51		
503599	LFT NVUR;RIGOLETS LP A	002	232937	800	1,800	47		
503671	RIGOLETS COOPERATIVE FUR CC	171	216403	400	400	28		
519538	LFT 5700 SU			1,200	1,200	10		
530853	LFT NVUL;LL&E LAFITTE	195	217666	1,000	5,900	51		
530853	LFT NVUL;PAR OF JEFF A	12	217683	1,000	5,900	36		
530853	LFT NVUL;LL&E LAFITTE	202	233213	900	5,900	60		
530853	LFT NVUL;LL&E LAFITTE	204	248452	900	5,900	36		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

**District 2 LAFAYETTE**

**Field Id 4989 Field Name LAFITTE**  
**Oper Id H032 Operator HILCORP ENERGY COMPANY**

530853	LFT NVUL;LL&E LAFITTE	205	248712	1,000	5,900	48	
530853	LFT NVUL;LL&E LAFITTE	206	249180	1,100	5,900	60	
530940	4800 RA SUD;LL&E	014	22746	500	500	5	
533412	LFT U DUPRE RB1 SU;LL&E LFT	199	225459	1,000	1,000	52	
<b>Stripper Allow:</b> 0				<b>Stripper Potential:</b> 0		Field Total 100%: <b>17,841 791</b>	
				Field Total:		<b>17,841 791</b>	

**Field Id 5005 Field Name LAKE ARTHUR**  
**Oper Id D231 Operator D90 ENERGY, LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	UnitLease Allow	Potential	Remarks
049149	RICHARD MILLER	001	223998	1,100	1,100	2	
<b>Oper Id F148 Operator FIVE - JAB, INC.</b>							
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	UnitLease Allow	Potential	Remarks
049900	F RA SUA;THOMAS W STROHE ET,	001	231884	1,100	1,100	43	
<b>Stripper Allow:</b> 0				<b>Stripper Potential:</b> 0		Field Total 100%: <b>2,200 45</b>	
				Field Total:		<b>2,200 45</b>	

**Field Id 5083 Field Name LAKE BARRE**  
**Oper Id H032 Operator HILCORP ENERGY COMPANY**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	UnitLease Allow	Potential	Remarks
049290	LB UR 1 RF SU;LB U29			1,500	1,500	41	
049859	LM 1-2 RA SUA;LB U38	030	215017	1,500	1,500	18	
050372	X RA SUA;LB U44	001	75470	333	333	2	45 IA PENALIZED
050502	Z RC SUA;LB U43	014	155503	2,000	2,000	96	
051804	E3-E4 RA SUA;LB U31	054	138824	1,100	1,100	12	
051859	E-2 RD SUA;LB U31	068	242634	1,100	1,100	12	
051921	UM 1-4 RE SUA;LB U31	066	222961	1,300	1,300	14	
502519	VU31;LB U31	067	242428	1,100	1,100	25	
502524	VU38;LB U38	003	70677	1,600	2,450	13	
502524	VU38;LB U38	007	75430	850	2,450	6	45 IA PENALIZED
503378	VU44;LB U44	005	85175	1,600	1,600	0	
512317	VU43;LB U43	004	97563	2,000	2,000	336	
520002	LB LM2 SU			1,501	1,501	124	45-IA PENALIZED
534223	LB UP MS RD SU			4,200	4,200	167	
<b>Stripper Allow:</b> 0				<b>Stripper Potential:</b> 0		Field Total 100%: <b>21,684 866</b>	
				Field Total:		<b>21,684 866</b>	

**Field Id 5109 Field Name LAKE BOEUF**  
**Oper Id 4678 Operator PAXTON OIL COMPANY**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	UnitLease Allow	Potential	Remarks
050656	BOWIE LUMBER ASSOCIATES	001	242271	500	500	10	





**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 5109 Field Name LAKE BOEUF</b>								
<b>Oper Id F148 Operator FIVE - JAB, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
040376	ROB A RA SUA;BOWIE LBR CO	003	221031	1,600	1,600	245		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,100</b>	<b>255</b>	
						Field Total:	<b>2,100</b>	<b>255</b>
<b>Field Id 5115 Field Name LAKE BOEUF, NORTHWEST</b>								
<b>Oper Id T259 Operator TELICO MINERALS, L.L.C.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
051275	VUA;LL&E	001	244923	1,300	1,300	43		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,300</b>	<b>43</b>	
						Field Total:	<b>1,300</b>	<b>43</b>
<b>Field Id 5122 Field Name LAKE BOEUF, SOUTHWEST</b>								
<b>Oper Id M4362 Operator MARQUIS RESOURCES, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050148	ROBU RA SUA;GRAND COTEAU LL	001	233997	1,600	1,600	23		
<b>Oper Id W168 Operator WHITE OAK OPERATING CO, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047950	ROB C RA SUA;EDWARD CAIRE E1	001	217366	1,189	1,189	21	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,789</b>	<b>44</b>	
						Field Total:	<b>2,789</b>	<b>44</b>
<b>Field Id 5265 Field Name LAKE ENFERMER</b>								
<b>Oper Id E177 Operator ENERGYQUEST II, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
038136	R RB SUA;H C MCNEIL	006-D	175766	1,400	1,400	4		
047275	F RA SUA;W H HARRISON JR ETAL	006	155587	1,000	1,000	7		
533269	N RA SUA;LAFOURCHE REALTY CO	001	144756	1,200	1,200	7		
534134	D 1 RA SUA;LAFOURCHE REALTY CO	005	149843	1,000	1,000	12		
534772	T 1 RA SUA;LAFOURCHE RLTY CO	2-D-ALT	185538	1,500	1,500	5		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>6,100</b>	<b>35</b>	
						Field Total:	<b>6,100</b>	<b>35</b>
<b>Field Id 5330 Field Name LAKE FORTUNA</b>								
<b>Oper Id 6999 Operator O'MEARA LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
504330	SL 2192	003	63307	700	2,900	4		
504330	SL 2192	008	76813	800	2,900	25		
504330	SL 2192	029	228542	700	2,900	86		
504330	SL 2192	027	228566	700	2,900	40		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 5330</b>		<b>Field Name LAKE FORTUNA</b>							
<b>Oper Id Y008</b>		<b>Operator YUMA E &amp; P COMPANY, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
048267	SL 14564	003-D	226230	800	1,600	34			
048267	SL 14564	004-D	226231	800	1,600	49			
049435	LF 7300 RA SU;			1,600	1,600	122			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>6,100</b>	<b>360</b>
						<b>Field Total:</b>		<b>6,100</b>	<b>360</b>
<b>Field Id 5343 Field Name LAKE HATCH</b>									
<b>Oper Id D104</b>		<b>Operator DIMENSION ENERGY CO., L.L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049448	LH 5800 RA SU;			96	96	2	45-IA PENALIZED		
049807	VUA:LL&E C	001	167068	140	2,138	3	45 IA PENALIZED		
049807	VUA:LL&E B	001-D	168077	288	2,138	6	45 IA PENALIZED		
049807	VUA:LL&E C	066	231156	810	2,138	9	45 IA PENALIZED		
049807	VUA:LL&E B	076	245907	900	2,138	28			
051377	LL&E E	010	141141	800	2,400	41			
051377	LL&E E	002	141264	800	2,400	14			
051377	LL&E E	011	141349	800	2,400	17			
051404	LHA 5900 RA SU;LL&E B			600	600	24			
051772	VUC:LL&E F	013	249129	320	2,820	6	45 IA PENALIZED		
051772	VUC:LL&E F	013-D	249237	800	2,820	54			
051772	VUC:LL&E F	014	249437	900	2,820	22			
051772	VUC:LL&E F	014-D	249489	800	2,820	34			
051835	LL&E H	005	184196	600	600	60			
051836	LL&E F	015	246673	12	12	1	45 IA PENALIZED		
051914	VUD:LL&E CO BB	007	247494	500	2,867	5	45 IA PENALIZED		
051914	VUD:LL&E CO BB	008-D	247814	880	2,867	4	45 IA PENALIZED		
051914	VUD:LL&E F	016-D	249633	587	2,867	8	45 IA PENALIZED		
051914	VUD:LL&E F	017	249751	900	2,867	22			
051915	7900 RA VUA:LL&E D	002	139816	800	3,240	30			
051915	7900 RA VUA:LL&E CO BB	001D	140096	640	3,240	6	45 IA PENALIZED		
051915	7900 RA VUA:LL&E CO BB	007-D	247691	800	3,240	29			
051915	7900 RA VUA:LL&E F	017-D	249889	1,000	3,240	81			
502789	LL&E B	041	136188	700	7,468	28			
502789	LL&E B	044	137189	149	7,468	30	45 IA PENALIZED		
502789	LL&E B	067	228766	0	7,468	0			
502789	LL&E B	073	239064	299	7,468	16	45 IA PENALIZED		
502789	LL&E B	058-D	240511	1,000	7,468	27			
502789	LL&E B	075	245080	1,100	7,468	35			
502789	LL&E B	077-D	246965	0	7,468	0			
502789	LL&E B	078	248154	0	7,468	0			
502789	LL&E B	078-D	248389	1,100	7,468	59			
502789	LL&E B	079	248949	800	7,468	25			
502789	LL&E B	079-D	249050	420	7,468	6	45 IA PENALIZED		
502789	LL&E B	081	250217	1,100	7,468	165			
502789	LL&E B	081-D	250353	800	7,468	178			



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 5343</b>		<b>Field Name LAKE HATCH</b>							
<b>Oper Id D104</b>		<b>Operator DIMENSION ENERGY CO., L.L.C.</b>							
527998	LHA 8300 SU;				900	900		48	
528214	LHA 9850 RA SU;				2,300	2,300		62	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>25,441</b>	<b>1,185</b>	
						<b>Field Total:</b>	<b>25,441</b>	<b>1,185</b>	
<b>Field Id 5356 Field Name LAKE HERMITAGE</b>									
<b>Oper Id M357</b>		<b>Operator MESA GULF COAST LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
047809	VUB;LLDSB	003	217397	1,300	2,600	100			
047809	VUB;LLDSB	004	217629	1,300	2,600	48			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>2,600</b>	<b>148</b>	
						<b>Field Total:</b>	<b>2,600</b>	<b>148</b>	
<b>Field Id 5395 Field Name LAKE LONG</b>									
<b>Oper Id S410</b>		<b>Operator S2 ENERGY OPERATING LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
504555	SL 328	031	216040	560	1,360	7	45 IA PENALIZED		
504555	SL 328	005	218537	800	1,360	6	45 IA PENALIZED		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>1,360</b>	<b>13</b>	
						<b>Field Total:</b>	<b>1,360</b>	<b>13</b>	
<b>Field Id 5512 Field Name LAKE PAGIE</b>									
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
048316	VUB:LATERRE CO INC	002-D	220084	700	700	20			
051366	VUA:LATERRE CO INC	003	220294	197	197	10	45 IA PENALIZED		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>897</b>	<b>30</b>	
						<b>Field Total:</b>	<b>897</b>	<b>30</b>	
<b>Field Id 5551 Field Name LAKE PELTO</b>									
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050699	16B RB SUA;LP U6	036	158323	700	700	20			
050864	3-12 RB SUA;LP U14	011	78367	0	0	0			
514346	VUK;LP U11	004	53896	214	1,214	6	45 IA PENALIZED		
514346	VUK;LP U11	010	147466	1,000	1,214	11			
532077	LP 11-1 RW1 SU			900	900	116			
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		



# Louisiana Department of Natural Resources (DNR)

## SONRIS/2000 Proration Schedule (Crude)

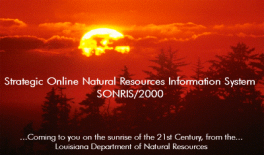
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 5551</b>		<b>Field Name LAKE PELTO</b>							
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>							
036388	LP S RA SU				1,600		1,600		78
037325	LP R RA SU				1,600		1,600		25
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>6,014</b>	<b>256</b>
						<b>Field Total:</b>		<b>6,014</b>	<b>256</b>
<b>Field Id 5564 Field Name LAKE RACCOURCI</b>									
<b>Oper Id F132</b>		<b>Operator FORZA OPERATING, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051205	OA 0320	001	224584	1,400	1,400	27			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,400</b>	<b>27</b>
						<b>Field Total:</b>		<b>1,400</b>	<b>27</b>
<b>Field Id 5590 Field Name LAKE SALVADOR</b>									
<b>Oper Id E158</b>		<b>Operator EXPERT OIL &amp; GAS, L.L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050500	VUA;SL 19205	001	239062	1,000	4,500	26			
050500	VUA;SL 19232	002	239110	1,100	4,500	17			
050500	VUA;SL 19202	001	239483	1,100	4,500	54			
050500	VUA;SL 19205	002	239641	1,300	4,500	20			
050500	VUA;SL 19205	003	240338	0	4,500	0			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>4,500</b>	<b>117</b>
						<b>Field Total:</b>		<b>4,500</b>	<b>117</b>
<b>Field Id 5608 Field Name LAKE SALVADOR, WEST</b>									
<b>Oper Id 2656</b>		<b>Operator CASTEX ENERGY, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051651	CRIS I RE SUA;SL 19774	003	245778	1,071	1,071	17	45 IA PENALIZED		
051651	CRIS I RE SUA;SL 20643	001-ALT	247276	0	1,071	7			
051651	CRIS I RE SUA;SL 20850	003-ALT	248254	0	1,071	5			
<b>Oper Id S391</b>		<b>Operator SQUARE MILE ENERGY, L.L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051018	CRIS I RA SUA;SL 20645	002	244757	1,400	1,400	298			
<b>Oper Id T255</b>		<b>Operator TRI- C RESOURCES, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051386	CRIS I RB SUA;SL 20626	002-ALT	246638	29	29	219	45 IA PENALIZED		
051765	CRIS I RL SUA;SL 20937	001	246470	926	926	27	45 IA PENALIZED		
051856	VUA;SL 21183	001	248134	954	954	26	45 IA PENALIZED		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>4,380</b>	<b>599</b>
						<b>Field Total:</b>		<b>4,380</b>	<b>599</b>



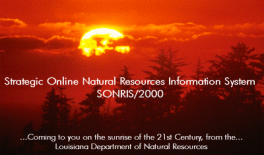
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 5733 Field Name LAKE VERRET, EAST</b>								
<b>Oper Id M325 Operator MERIDIAN RESOURCES (USA) INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
048957	SIMMONS	002	223927	1,100	1,100	65		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,100</b>	<b>65</b>	
						Field Total:	<b>1,100</b>	<b>65</b>
<b>Field Id 5746 Field Name LAKE VERRET, WEST</b>								
<b>Oper Id M319 Operator MILAGRO EXPLORATION, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
040848	WLVE KO RA SU			654	654	28	45-IA PENALIZED	
521288	WLVE L RA SU			122	122	4	45-IA PENALIZED	
<b>Oper Id W168 Operator WHITE OAK OPERATING CO, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
035912	G10 RA SUA:JL&S CO	156	232554	600	600	5		
046422	Z RC SUA:H BURDIN	021	158704	0	0	0		
047312	LO RA SUE:BURDIN ST U5	001	25213	0	0	0		
048041	C2A-L RA SUA:JL&S CO ST UG	005	145976	111	111	5	45 IA PENALIZED	
049885	C4 RA SUA:JL&S ST UD	008	206081	18	18	1	45 IA PENALIZED	
502139	JL&S CO	020	33012	0	434	0		
502139	JL&S CO	148	229441	0	434	0		
502139	JL&S CO	149	229870	45	434	4	45 IA PENALIZED	
502139	JL&S CO	154	231571	389	434	5	45 IA PENALIZED	
502139	JL&S CO	157	233135	0	434	0		
503278	NORMAN BREAUX A	022	206676	333	333	1	45 IA PENALIZED	
504462	ST MARTIN PH SCH BD	054	210294	0	68	0		
504462	ST MARTIN PH SCH BD	061	230622	68	68	7	45 IA Penalized	
512698	VUD:JL&S UA	008	173456	683	683	14	45 IA PENALIZED	
512700	VUG:JL&S ST UD	010	226626	320	320	8	45 IA PENALIZED	
530310	VUC:ST MARTIN PH SCH BD	012	125259	0	0	0		
530310	VUC:ST MARTIN PH SCH BD	040	201576	0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>3,343</b>	<b>82</b>	
						Field Total:	<b>3,343</b>	<b>82</b>
<b>Field Id 5759 Field Name LAKE WASHINGTON</b>								
<b>Oper Id H032 Operator HILCORP ENERGY COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
043014	R RA SUA:SL 10854	001	199704	0	0	0		
044872	18 RB SUA:E COCKRELL JR ET AL	115D	121334	1,300	1,300	37		
047065	CC 11 RD SUA:SL 2104	009	154560	1,200	1,200	58		
047918	L4 RA SUB:LL&E FEE	017	218802	1,542	1,542	34	45 IA PENALIZED	
048859	CC 7 RD SUA:E COCKRELL JR A	101T	89052	1,100	1,100	179		
048895	LI6 CC1 RA SUA:E COCKRELL JR A	043-ALT	58324	900	900	22		
048895	LI6 CC1 RA SUA:E COCKRELL JR A	157-ALT	231040	0	900	1		
048907	LI 2A-2 RA SUA:SL 212	102-ALT	226212	900	900	81		



**SONRIS/2000 Proration Schedule (Crude)**

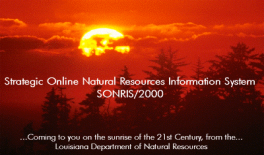
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

District	2	LAFAYETTE	Field Id	5759	Field Name	LAKE WASHINGTON	Operator	HILCORP ENERGY COMPANY	Oper Id	H032
048907	LI 2A-2 RA SUA;SL 212	162-ALT	229789	0	900	62				
049383	3000 RA SUA;COCKRELL-MORAN	181-ALT	226112	400	400	726				
049383	3000 RA SUA;COCKRELL-MORAN	425-ALT	244413	0	400	40				
049592	4400 RA SUA;COCKRELL-MORAN	422-ALT	244412	400	400	152				
049644	4400 RC SUA;SL 17266	026-ALT	245179	0	0	0				
049701	LI 2A-2 RB SUA;E COCKRELL JR B	152-ALT	229658	900	900	58				
050117	9600 RB SUA;SL 2104	015-ALT	236076	0	0	0				
050198	LW 2000 RA SU;			0	0					
050320	18 RG SUA;SL 2104	016	237876	1,300	1,300	33				
050674	K RB SUA;COCKRELL-MORAN	412	241132	700	700	0				
050690	CM 288 RE SUA;COCKRELL-MORA	413	241720	300	300	12				
050726	VUI;LL&E	005	242044	857	857	81				
050729	LI 2A-2 RD SUA;E COCKRELL JR A	133	159008	800	800	12				45 IA PENALIZED
050985	LW 11350 RA&RE SU;			2,500	2,500	113				
050986	8300 RA SUA;COCKRELL-MORAN	420-ALT	243052	1,000	1,000	53				
050986	8300 RA SUA;COCKRELL-MORAN	423-ALT	244711	0	1,000	79				
051009	9600 RC SUA;SL 212	163-ALT	234906	0	1,000	30				
051009	9600 RC SUA;SL 212	151	236926	1,000	1,000	107				
051021	2500 RA SUA;COCKRELL-MORAN	352-ALT	232727	300	300	47				
051029	LW 9600 RA-RD SU;			4,400	4,400	306				
051888	LW CC-3 RA SU;			3,000	3,000	212				
051953	VUD;SL 18907	005	236907	1,500	1,500	27				
500840	E COCKRELL JR A	064D	63953	1,100	4,100	51				
500840	E COCKRELL JR A	095	80458	1,000	4,100	27				
500840	E COCKRELL JR A	144	205883	1,000	4,100	48				
500840	E COCKRELL JR A	145	206346	1,000	4,100	55				
500847	COCKRELL-MORAN	157	162807	200	3,018	102				
500847	COCKRELL-MORAN	188	226972	406	3,018	23				45 IA Penalized
500847	COCKRELL-MORAN	205	227336	200	3,018	23				
500847	COCKRELL-MORAN	224	227590	0	3,018	0				
500847	COCKRELL-MORAN	213	228472	244	3,018	21				45 IA Penalized
500847	COCKRELL-MORAN	268	229885	291	3,018	23				45 IA Penalized
500847	COCKRELL-MORAN	349	233049	276	3,018	50				45-IA PENALIZED
500847	COCKRELL-MORAN	318	235047	200	3,018	59				
500847	COCKRELL-MORAN	394	237316	600	3,018	95				
500847	COCKRELL-MORAN	279	238896	300	3,018	16				
500847	COCKRELL-MORAN	400	239655	1	3,018	0				
500847	COCKRELL-MORAN	277	241764	300	3,018	67				
504277	SL 212 A	003	60407	1,100	2,200	150				
504277	SL 212 A	007	63798	1,100	2,200	58				
504404	SL 212	104	226971	0	2,885	0				
504404	SL 212	132	227973	700	2,885	17				
504404	SL 212	133	228658	0	2,885	0				
504404	SL 212	119	230478	585	2,885	20				45 IA Penalized
504404	SL 212	131	230789	0	2,885	0				
504404	SL 212	153	230929	600	2,885	71				



**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 5759</b>		<b>Field Name LAKE WASHINGTON</b>						
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
504404	SL 212		002	249994	1,000	2,885	108	
530050	LW D RB SU				400	400	18	
531134	LW D RC SU				300	300	25	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>39,202</b>	<b>3,689</b>
						Field Total:	<b>39,202</b>	<b>3,689</b>
<b>Field Id 5788 Field Name LAPEYROUSE</b>								
<b>Oper Id W183</b>		<b>Operator MANNON L. WALTERS, INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
050544	7450 RB SUA;DARSEY ETAL	001	240493	900	900	53		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>900</b>	<b>53</b>
						Field Total:	<b>900</b>	<b>53</b>
<b>Field Id 5796 Field Name LAROSE</b>								
<b>Oper Id M357</b>		<b>Operator MESA GULF COAST LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
048824	10800 RA SUG;M R FEE 852	001	222658	1,100	1,100	93		
<b>Oper Id S391</b>		<b>Operator SQUARE MILE ENERGY, L.L.C.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051189	UL1-2C RA SUA;GHEENS FNDATIO	001	245785	74	74	25	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>1,174</b>	<b>118</b>
						Field Total:	<b>1,174</b>	<b>118</b>
<b>Field Id 5836 Field Name LAUREL RIDGE</b>								
<b>Oper Id P339</b>		<b>Operator PONDEROSA OIL &amp; GAS, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051663	10000 RA SUA;CLAIBORNE PLTN	001	250114	550	550	75	45 IA PENALIZED	
051774	10000 RA SUB;OLD HICKORY PLTN	001	248853	474	474	70	45 IA PENALIZED	
051774	10000 RA SUB;CANNONBURG PLTI	001-ALT	249585	0	474	21		
<b>Oper Id S3040</b>		<b>Operator SSI ENERGY LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
049205	10100 RA SUA;DUGAS & LEBLANC	001	225367	1,100	1,100	5		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>2,124</b>	<b>171</b>
						Field Total:	<b>2,124</b>	<b>171</b>
<b>Field Id 5844 Field Name LAWSON</b>								
<b>Oper Id 6142</b>		<b>Operator J. P. VAN WAY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	

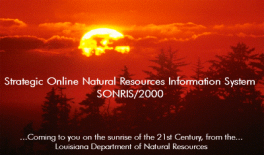
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018



<b>District 2 LAFAYETTE</b>								
<b>Field Id 5844</b>		<b>Field Name LAWSON</b>						
<b>Oper Id 6142</b>		<b>Operator J. P. VAN WAY</b>						
046024	MARG H RA SUA;LAWRENCE A	004	199383	67	67	1	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>67 1</b>
						<b>Field Total:</b>		<b>67 1</b>
<b>Field Id 5860</b>		<b>Field Name LE BLANC</b>						
<b>Oper Id E145</b>		<b>Operator ELYSIUM JENNINGS, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
047197	OBER RA SUC;J M LEBLANC	002	215054	1,000	1,000	2		
<b>Oper Id S373</b>		<b>Operator SHELF ENERGY, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051470	HAYES MINERALS LLC ETAL	002	247807	800	800	8		
<b>Oper Id U040</b>		<b>Operator UNION GAS OPERATING COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051089	7600 RA SUA;O'NEAL	001	244148	800	800	25		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>2,600 35</b>
						<b>Field Total:</b>		<b>2,600 35</b>
<b>Field Id 5892</b>		<b>Field Name LEEVILLE</b>						
<b>Oper Id M4362</b>		<b>Operator MARQUIS RESOURCES, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
050188	LL&E LEEVILLE	208	70957	1,100	2,144	105		
050188	LL&E LEEVILLE	340-D	246237	244	2,144	34	45 IA Penalized	
050188	LL&E LEEVILLE	341	247284	800	2,144	134		
051249	U95-L96 RB SUA;J N LEFORT ETAL	001	245592	1,100	1,100	1		
051367	L95-U96 RA SUA;LL&E LEEVILLE	344	245570	1,100	1,100	55		
051824	CITY OF NEW ORLEANS ETAL	001	243702	1,400	1,400	409		
051832	9800 RA SUA;J N LEFORT ETAL	002	248991	383	383	35	45 IA PENALIZED	
515830	L U96 RNW SU			1,100	1,100	82		
<b>Oper Id R249</b>		<b>Operator ROBERTSON ENERGY, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
039730	VUA;EUGENE CONSTANTIN JR ET	002	186347	0	0	0		
<b>Oper Id W217</b>		<b>Operator WHITE MARLIN OPERATING COMPANY, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051986	LWR 95 RR SUA;LL&E LEEVILLE	222	80365	704	704	8	45 IA PENALIZED	
509299	LL&E LEEVILLE	328	206039	1,000	1,800	0		
509299	LL&E LEEVILLE	331	225614	800	1,800	14		
534682	L 95 RB SU			1,200	1,200	1		





**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 5892</b>		<b>Field Name LEEVILLE</b>							
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>10,931 878</b>	
								Field Total: <b>10,931 878</b>	
<b>Field Id 5988</b>		<b>Field Name LIRETTE</b>							
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050515	ELLENDER HEIRS	001	218722	495	495	33	45 IA PENALIZED		
502471	LATERRE CO INC	012	221272	1,100	1,100	27			
529271	LIR 6100 RA SU			700	700	14			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>2,295 74</b>	
								Field Total: <b>2,295 74</b>	
<b>Field Id 6060</b>		<b>Field Name LITTLE CHENIERE</b>							
<b>Oper Id 5559</b>		<b>Operator SMITH PRODUCTION CO.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051784	VUA;BOCAGE LANDS LLC ETAL	001	245864	600	600	10			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>600 10</b>	
								Field Total: <b>600 10</b>	
<b>Field Id 6084</b>		<b>Field Name LITTLE LAKE</b>							
<b>Oper Id S410</b>		<b>Operator S2 ENERGY OPERATING LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
044102	9600 RA SUA;SL 2383	002	226326	1,000	1,000	47			
049966	E-2 RA SUA;LL&E	001-D	233832	440	440	4	45 IA PENALIZED		
049977	E-4 RB SUA;LL&E	001	233440	1,200	1,200	40			
050456	E-2 RA VUD;SL 2453	001D	68509	0	1,100	0			
050456	E-2 RA VUD;SL 2453	025	236931	1,100	1,100	29			
050607	E-4 RA VUE;SL 2453	008D	67735	1,100	1,100	14			
050756	TP 1-2 RB SUA;SL 19908	001	191762	1,200	1,200	37			
504256	VUB;JEFF SCH LD SL 2453	021	207900	960	4,660	4	45 IA PENALIZED		
504256	VUB;JEFF SCH LD SL 2453	022	236701	1,200	4,660	16			
504256	VUB;JEFF SCH LD SL 2453	023	236782	1,300	4,660	15			
504256	VUB;JEFF SCH LD SL 2453	028	240297	1,200	4,660	17			
515180	LL E 4 RA SU			1,100	1,100	39			
515298	LL E 2A RB SU			1,100	1,100	19			
516425	LL BN-1A RB SU;LL&E F			900	900	39			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>13,800 320</b>	
								Field Total: <b>13,800 320</b>	
<b>Field Id 6106</b>		<b>Field Name LITTLE SILVER CREEK</b>							
<b>Oper Id E082</b>		<b>Operator EXCHANGE EXPL &amp; PRODN CO</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
035281	WINFRED BLADES	001	156657	1,200	1,200	1			



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>6106</b>	<b>Field Name</b>	<b>LITTLE SILVER CREEK</b>					
<b>Oper Id</b>	<b>G104</b>	<b>Operator</b>	<b>GOODRICH PETROLEUM COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051489	TMS RA SUA;BLADES 33 H	001	247207	1,800	1,800	134		
051712	TMS RA SUE;WILLIAMS 46 H	001	248405	1,900	1,900	99		
051713	TMS RA SUC;VERBERNE 5 H	001	248323	1,900	1,900	109		
051797	TMS RA SUN;B-NEZ 43 H	002	248775	1,900	1,900	72		
051798	TMS RA SUD;B-NEZ 43 H	001	248631	1,900	1,900	72		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>10,600</b>	<b>487</b>	
					Field Total:	<b>10,600</b>	<b>487</b>	
<b>Field Id</b>	<b>6118</b>	<b>Field Name</b>	<b>LIVERPOOL, NORTHWEST</b>					
<b>Oper Id</b>	<b>G104</b>	<b>Operator</b>	<b>GOODRICH PETROLEUM COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051039	TMS RA SUA;WEYERHAEUSER 14	001	244518	1,900	1,900	76		
<b>Oper Id</b>	<b>M356</b>	<b>Operator</b>	<b>MISS- LOU OPERATING LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050739	VUA;WEYERHAEUSER COMPANY	001	242462	0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,900</b>	<b>76</b>	
					Field Total:	<b>1,900</b>	<b>76</b>	
<b>Field Id</b>	<b>6120</b>	<b>Field Name</b>	<b>LIVINGSTON</b>					
<b>Oper Id</b>	<b>C415</b>	<b>Operator</b>	<b>C6 OPERATING, L.L.C.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
444180	WX 4 RA SUA;CROWN Z-B	001	204561	1,100	1,100	24		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,100</b>	<b>24</b>	
					Field Total:	<b>1,100</b>	<b>24</b>	
<b>Field Id</b>	<b>6122</b>	<b>Field Name</b>	<b>LIVINGSTON, NORTH</b>					
<b>Oper Id</b>	<b>T212</b>	<b>Operator</b>	<b>TREK RESOURCES, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051408	WX RC SUA;FLOYD HUTCHINSON	001	246852	1,000	1,000	40		
<b>Oper Id</b>	<b>Y008</b>	<b>Operator</b>	<b>YUMA E &amp; P COMPANY, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051220	WX RB SUB;STARNS 38	001	245694	1,000	1,000	107		
051220	WX RB SUB;EG NETTLES ETAL 39	001-ALT	247949	0	1,000	183		
051690	WX RB SUA;DAVID BLACKWELL 39	001	248614	0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,000</b>	<b>330</b>	
					Field Total:	<b>2,000</b>	<b>330</b>	
<b>Field Id</b>	<b>6124</b>	<b>Field Name</b>	<b>LIVONIA</b>					
<b>Oper Id</b>	<b>M371</b>	<b>Operator</b>	<b>MID- CON ENERGY OPERATING, LLC</b>					



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 6124 Field Name LIVONIA</b>									
<b>Oper Id M371 Operator MID- CON ENERGY OPERATING, LLC</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
026149	H M KIMBALL	001	124391	1,500	1,500	3			
027936	LIV CF RA SU;			1,100	1,100	2			
030781	L WX RA SUA;N L DENOVA	001	134668	1,500	1,500	3			
031072	L WX SUL;BURIEGE	001	133144	0	0	0			
031387	L WX SUE;W H PATTERSON ETAL	A-5	138756	1,500	1,500	3			
050169	L WX RA SUB;PATTERSON ETAL A	008	236238	1,500	1,500	13			
051572	F RA SUD;EXXON FEE S	005	119609	0	0	0			
<b>Oper Id R237 Operator RPS ENERGY, INC.</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
051550	BEAUVAIS	001	235031	1,000	1,000	11			
<b>Oper Id R4221 Operator R &amp; B OIL COMPANY, LLC OF TEXAS</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
051019	HENRY M KIMBALL JR ETAL 20	001	244279	1,500	1,500	3			
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>		0	Field Total 100%:		9,600	38
						Field Total:		9,600	38
<b>Field Id 6135 Field Name LOCKHART CROSSING</b>									
<b>Oper Id D188 Operator DENBURY ONSHORE, LLC</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
039787	3 WX RA SUA;SULLIVAN	001	185663	1,100	1,100	22			
042339	LKTX WX 1 RA SU			21,000	21,000	592			
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>		0	Field Total 100%:		22,100	614
						Field Total:		22,100	614
<b>Field Id 6140 Field Name LOCKPORT</b>									
<b>Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
001395	FARQUHAR A	015	213227	240	240	3	45 IA PENALIZED		
003104	MATHILDA MILLER	017	10845	500	1,040	12			
003104	MATHILDA MILLER	045	49589	240	1,040	3	45 IA PENALIZED		
003104	MATHILDA MILLER	061D	112870	300	1,040	3	45 IA PENALIZED		
014701	I R BORDAGES	027	211757	349	349	26	45 IA PENALIZED		
022864	MARG 2 RA SUA;FARQUHAR A	013	211858	420	420	3	45 IA PENALIZED		
049135	5400 RB SUA;FARQUHAR A	016-ALT	223654	600	600	15			
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>		0	Field Total 100%:		2,649	65
						Field Total:		2,649	65
<b>Field Id 6204 Field Name LONGVILLE</b>									
<b>Oper Id C415 Operator C6 OPERATING, L.L.C.</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		



**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 6204 Field Name LONGVILLE</b>								
<b>Oper Id C415 Operator C6 OPERATING, L.L.C.</b>								
051745	CF RA SUA;RITA RAE BROWN ETA	001	248374	450	450	5	45 IA PENALIZED	
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>		0	Field Total 100%:	450	5
						Field Total:	450	5
<b>Field Id 6212 Field Name LONGVILLE, EAST</b>								
<b>Oper Id W168 Operator WHITE OAK OPERATING CO, LLC</b>								
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047215	8550 RA SUA;MAURICE J BURNS	001	214946	900	900	35		
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>		0	Field Total 100%:	900	35
						Field Total:	900	35
<b>Field Id 6252 Field Name LOUISIANA POINT</b>								
<b>Oper Id F148 Operator FIVE - JAB, INC.</b>								
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051844	BPA	002	179331	900	1,800	488		
051844	BPA	001	233837	900	1,800	63		
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>		0	Field Total 100%:	1,800	551
						Field Total:	1,800	551
<b>Field Id 6335 Field Name MAIN PASS BLOCK 21</b>								
<b>Oper Id L074 Operator LOBO OPERATING, INC.</b>								
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
048828	SL 15536	001	222338	704	704	11	45 IA PENALIZED	
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>		0	Field Total 100%:	704	11
						Field Total:	704	11
<b>Field Id 6363 Field Name MAIN PASS BLOCK 25</b>								
<b>Oper Id L074 Operator LOBO OPERATING, INC.</b>								
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
148938	SL 16432	010	225022	900	1,900	35		
148938	SL 16432	012	225787	1,000	1,900	46		
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>		0	Field Total 100%:	1,900	81
						Field Total:	1,900	81
<b>Field Id 6368 Field Name MAIN PASS BLOCK 31</b>								
<b>Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>								
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
147457	TEX L RA SUA;SL 12002	002	204066	800	800	94		



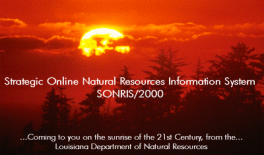
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 6368</b>		<b>Field Name MAIN PASS BLOCK 31</b>							
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>800 94</b>	
								Field Total: <b>800 94</b>	
<b>Field Id 6374</b>		<b>Field Name MAIN PASS BLOCK 35</b>							
<b>Oper Id P265</b>		<b>Operator POYDRAS ENERGY PARTNERS, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051574	VUA;SL 20482	001	218826	0	0	0			
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
104376	SL 1961	012	47566	800	7,000	11			
104376	SL 1961	014	48015	700	7,000	2			
104376	SL 1961	025	50746	800	7,000	46			
104376	SL 1961	047	81026	800	7,000	6			
104376	SL 1961	050	83409	800	7,000	10			
104376	SL 1961	058	88167	700	7,000	17			
104376	SL 1961	060	88618	800	7,000	27			
104376	SL 1961	062	114818	800	7,000	13			
104376	SL 1961	072	125431	800	7,000	21			
115444	MPB35 N RA SU			900	900	1			
119590	MPB35 R2 RA SU			1,000	1,000	12			
119786	MPB35 LO RA SU			1,600	1,600	20			
127200	MPB35 O RA SU			900	900	22			
129868	MPB35 G2 RA SU			3,500	3,500	265			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>14,900 473</b>	
								Field Total: <b>14,900 473</b>	
<b>Field Id 6304</b>		<b>Field Name MAIN PASS BLOCK 4</b>							
<b>Oper Id Y008</b>		<b>Operator YUMA E &amp; P COMPANY, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049903	VUA;SL 16300	002	223964	600	600	87			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>600 87</b>	
								Field Total: <b>600 87</b>	
<b>Field Id 6407</b>		<b>Field Name MAIN PASS BLOCK 46</b>							
<b>Oper Id U2641</b>		<b>Operator UPSTREAM EXPLORATION LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051600	VUC;SL 18550	001	232882	1,200	1,200	197			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>1,200 197</b>	
								Field Total: <b>1,200 197</b>	
<b>Field Id 6418</b>		<b>Field Name MAIN PASS BLOCK 47</b>							
<b>Oper Id L074</b>		<b>Operator LOBO OPERATING, INC.</b>							



**SONRIS/2000 Proration Schedule (Crude)**

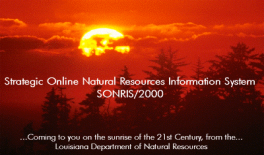
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>6418</b>	<b>Field Name</b>	<b>MAIN PASS BLOCK 47</b>					
<b>Oper Id</b>	<b>L074</b>	<b>Operator</b>	<b>LOBO OPERATING, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
102846	SL 195 QQ	023	211946	900	900	15		
149049	VUA;SL 11189	001	223108	900	900	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>1,800</b>	<b>15</b>	
						<b>Field Total:</b>	<b>1,800</b>	<b>15</b>
<b>Field Id 6429 Field Name MAIN PASS BLOCK 69</b>								
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
104378	SL 1277	E003	51156	462	4,253	15	45 IA PENALIZED	
104378	SL 1277	009	60776	700	4,253	8		
104378	SL 1277	015	64899	200	4,253	4	45 IA PENALIZED	
104378	SL 1277	H-6	69033	101	4,253	20	45 IA PENALIZED	
104378	SL 1277	024	155015	700	4,253	19		
104378	SL 1277	028	201722	600	4,253	25		
104378	SL 1277	033	221118	0	4,253	0		
104378	SL 1277	033-D	221311	14	4,253	1	45 IA PENALIZED	
104378	SL 1277	I-7D	221999	800	4,253	30		
104378	SL 1277	037	226826	482	4,253	21	45 IA PENALIZED	
104378	SL 1277	037-D	226955	194	4,253	13	45 IA PENALIZED	
104380	SL 1354	012	59882	700	700	25		
104381	SL 2557	018	105989	662	1,362	12	45 IA PENALIZED	
104381	SL 2557	035	227320	700	1,362	74		
104383	SL 1355	007	50463	69	3,472	6	45 IA PENALIZED	
104383	SL 1355	009A	114705	800	3,472	78		
104383	SL 1355	041	175113	0	3,472	0		
104383	SL 1355	042	216041	703	3,472	32	45 IA PENALIZED	
104383	SL 1355	043-D	222244	900	3,472	15		
104383	SL 1355	40-D	224830	1,000	3,472	15		
104602	SL 3508	036	237742	544	544	45	45 IA PENALIZED	
113670	MPB69 8150 RBC VU			474	474	5	45-IA PENALIZED	
117763	SL 3851	009	233219	900	1,800	112		
117763	SL 3851	011	233221	900	1,800	50		
119699	8750 RA SUA;SL 2557	007	86589	800	800	58		
119700	8750 RA SUB;SL 2557	032	195748	800	800	142		
123388	MPB69 8700 RB SU			2,400	2,400	236		
123389	MPB69 8750 RB SU;			800	800	58		
128962	MPB69 5400 RA SU			600	600	92		
128963	MPB69 5550 RA SU			600	600	147		
129162	MPB69 8000 RH SU			800	800	23		
135473	MPB69 5550 RB SU			826	826	43	45-IA PENALIZED	
139613	MPB69 T1 RB SU			831	831	24	45-IA PENALIZED	
147715	MPB69 5400 RBC SU;			579	579	14	45-IA PENALIZED	
148254	SL 1278	F007	60746	700	2,277	46		
148254	SL 1278	014	129355	600	2,277	50		
148254	SL 1278	013D	133276	600	2,277	44		



**SONRIS/2000 Proration Schedule (Crude)**

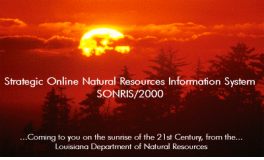
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>6429</b>	<b>Field Name</b>	<b>MAIN PASS BLOCK 69</b>					
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>					
148254	SL 1278		018	221546	57	2,277	17	45 IA PENALIZED
148254	SL 1278		021	245471	320	2,277	12	45 IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>23,918</b>	<b>1,631</b>
						Field Total:	<b>23,918</b>	<b>1,631</b>
<b>Field Id 6434 Field Name MAIN PASS BLOCK 74</b>								
<b>Oper Id</b>	<b>E172</b>	<b>Operator</b>	<b>ENERGY XXI GOM, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
049580		BA4A RES EX-4 VUA;SL 6894 B	001	218301	1,000	1,000	25	
<b>Oper Id</b>	<b>R246</b>	<b>Operator</b>	<b>RENAISSANCE OFFSHORE, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
149004		O RA SUA;SL 13287	1	223919	1,000	1,000	288	
<b>Oper Id</b>	<b>T293</b>	<b>Operator</b>	<b>TALOS ENERGY OFFSHORE LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
136522		SL 6894	A017	237321	900	900	215	
144370		SL 6706	A013	181064	1,100	1,100	154	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>4,000</b>	<b>682</b>
						Field Total:	<b>4,000</b>	<b>682</b>
<b>Field Id 6456 Field Name MAMOU</b>								
<b>Oper Id</b>	<b>P317</b>	<b>Operator</b>	<b>PETRO HARVESTER OPERATING COMPANY LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
050278		U WX RA SUB;A ROUGEAU	001	234745	313	313	3	45 IA PENALIZED
050477		U WX RA SUC;L R MARCANTEL	001	232678	1,300	1,300	200	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>1,613</b>	<b>203</b>
						Field Total:	<b>1,613</b>	<b>203</b>
<b>Field Id 6520 Field Name MANILA VILLAGE</b>								
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
046920		MV 29 RA SU			1,950	1,950	112	45-IA PENALIZED
<b>Oper Id</b>	<b>L250</b>	<b>Operator</b>	<b>LLOX, L.L.C.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
051928		9400 BIG T RC SUA;SL 21345	001	249335	1,100	1,100	215	
051928		9400 BIG T RC SUA;SL 21345	002-ALT	249555	0	1,100	359	
051928		9400 BIG T RC SUA;SL 21345	004-ALT	249559	0	1,100	115	
<b>Oper Id</b>	<b>W209</b>	<b>Operator</b>	<b>WAPITI OPERATING, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

**District 2 LAFAYETTE**

**Field Id 6520 Field Name MANILA VILLAGE**  
**Oper Id W209 Operator WAPITI OPERATING, LLC**

050980	9400-BIG T RA SUA;HASSINGER	001	244512	1,300	1,300	145	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>4,350</b>	<b>946</b>
					Field Total:	<b>4,350</b>	<b>946</b>

**Field Id 6538 Field Name MARINGOUIN, SOUTHEAST**  
**Oper Id M165 Operator MERRITT OPERATING, INC.**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
048438	C W ROW III ET AL	002	209830	1,100	3,300	1	
048438	C W ROW III ET AL	003	210914	1,100	3,300	3	
048438	C W ROW III ET AL	004	212043	1,100	3,300	2	

**Oper Id U047 Operator URBAN OIL & GAS GROUP, LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
050083	SCHWING MANAGEMENT LLC 18	001	234374	1,100	1,100	13	
050204	C W ROW III ETAL	004	238757	1,300	2,500	20	
050204	C W ROW III ETAL	006	246827	1,200	2,500	23	
051668	CF RA SUA;C W ROW III ETAL	005	243883	1,300	1,300	25	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>8,200</b>	<b>87</b>
					Field Total:	<b>8,200</b>	<b>87</b>

**Field Id 6541 Field Name MARINGOUIN, WEST**  
**Oper Id 6852 Operator INDIAN EXPLORATION, INC.**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
039308	NS RA SUA;A B SMITH ETAL	1	224229	1,000	1,000	6	
039468	ALBRITTON RA SUA;A R ALBRITTC	001	219136	1,000	1,000	10	
050662	VUA;CASHIO	002	228801	1,000	1,000	10	
051488	VUB;HURDLE FARMS	001	247201	900	900	10	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>3,900</b>	<b>36</b>
					Field Total:	<b>3,900</b>	<b>36</b>

**Field Id 6566 Field Name MASTERS CREEK, SOUTH**  
**Oper Id 2750 Operator HUGHES EASTERN CORPORATION**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
048642	AUS C RA SUA;BLACK STONE 23	001	221201	880	880	1	45 IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>880</b>	<b>1</b>
					Field Total:	<b>880</b>	<b>1</b>

**Field Id 6567 Field Name MASTERS CREEK, WEST**  
**Oper Id S2780 Operator SOLA ENERGY RESOURCES, LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
-----	---------------	-------------	-------------	-----------	------------------	-----------	---------





**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 6567</b>		<b>Field Name MASTERS CREEK, WEST</b>						
<b>Oper Id S2780</b>		<b>Operator SOLA ENERGY RESOURCES, LLC</b>						
048597	AUS C RA SUG;TEMPLE 22	001	221101	436	436	6	45 IA PENALIZED	
048687	AUS C RA SUF;TEMPLE A 24	001	221464	643	643	11	45 IA PENALIZED	
048952	AUS C RA SUL;SWENCO MINERAL	1	223695	1,778	1,778	8	45 IA PENALIZED	
049112	SAR RA SUA;SWENCO 22	001	224842	1,500	1,500	2		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>4,357</b>	<b>27</b>	
					Field Total:	<b>4,357</b>	<b>27</b>	
<b>Field Id 6730 Field Name MIDDLE COLYELL CREEK</b>								
<b>Oper Id S206</b>		<b>Operator STRAND ENERGY, L.C.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051778	WEYERHAEUSER 33	001	247154	0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>0</b>	<b>0</b>	
					Field Total:	<b>0</b>	<b>0</b>	
<b>Field Id 6820 Field Name MONCRIEF</b>								
<b>Oper Id C4823</b>		<b>Operator CREETA RESOURCES, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
048364	AUS C RA SUP;TURNER ET AL 21	001	219028	2,100	2,100	2		
048365	AUS C RA SUQ;TURNER 22	001	219728	2,000	2,000	8		
048573	AUS C RA SUS;CLARK 23	001	220852	1,400	1,400	10	45 IA PENALIZED	
048682	AUS C RA SUB;MYERS 17	002	221516	1,067	1,067	4	45 IA PENALIZED	
048682	AUS C RA SUB;BRIGGS	001-ALT	243221	0	1,067	7		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>6,567</b>	<b>31</b>	
					Field Total:	<b>6,567</b>	<b>31</b>	
<b>Field Id 6875 Field Name MORSE</b>								
<b>Oper Id F148</b>		<b>Operator FIVE - JAB, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
042433	MIOGYR RA SUA;GASTAL	001	195102	1,300	1,300	25		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,300</b>	<b>25</b>	
					Field Total:	<b>1,300</b>	<b>25</b>	
<b>Field Id 6912 Field Name MOUND POINT</b>								
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
126946	MDPT M RA SU			2,528	2,528	78	45-IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,528</b>	<b>78</b>	
					Field Total:	<b>2,528</b>	<b>78</b>	
<b>Field Id 6944 Field Name MUD LAKE, EAST</b>								



# Louisiana Department of Natural Resources (DNR)

## SONRIS/2000 Proration Schedule (Crude)

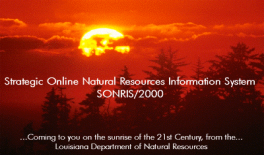
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

District	2	Field Id	6944	Field Name	MUD LAKE, EAST	Operator	LEGACY RESOURCES CO., L.P.	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
		Oper Id	L059	Operator									
		Luw		Luw/Well Name									
		049353		LUTCHER C				003	34665	168	168	19	45 IA PENALIZED
		Stripper Allow:	0	Stripper Potential:	0					Field Total 100%:	168	19	
										Field Total:	168	19	
		Field Id	6976	Field Name	MULVEY	Operator	OLEUM OPERATING LA LLC	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
		Oper Id	60055	Operator									
		Luw		Luw/Well Name									
		050335		VUD:USA				003	238949	1,200	1,200	8	
		Stripper Allow:	0	Stripper Potential:	0					Field Total 100%:	1,200	8	
										Field Total:	1,200	8	
		Field Id	6979	Field Name	MURPHY LAKE	Operator	WHITE OAK OPERATING CO, LLC	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
		Oper Id	W168	Operator									
		Luw		Luw/Well Name									
		035925		MARG V RA SUA;DOW-NORMAN				002	201077	0	0	0	
		037551		MARG V RA SUB;STOCKSTILL ET A				001	207746	0	0	0	
		Stripper Allow:	0	Stripper Potential:	0					Field Total 100%:	0	0	
										Field Total:	0	0	
		Field Id	7010	Field Name	NAPOLEONVILLE	Operator	EVANGELINE NATURAL RESOURCES, LLC	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
		Oper Id	E210	Operator									
		Luw		Luw/Well Name									
		045597		VUA:F L DAIGLE				002	158696	108	108	7	45 IA PENALIZED
		Oper Id	P297	Operator									
		Luw		Luw/Well Name									
		051295		CRIS II RA SUA;HENSARLING				001	245293	1,300	1,300	188	
		Oper Id	U047	Operator									
		Luw		Luw/Well Name									
		047630		CRIS I RA SUC;TRAHAN				001	216268	1,100	1,100	7	
		047636		L CRIS II RD SUA;SIMONEAUX				001	216348	1,100	1,100	12	
		Stripper Allow:	0	Stripper Potential:	0					Field Total 100%:	3,608	214	
										Field Total:	3,608	214	
		Field Id	7035	Field Name	NEALE	Operator	CORTEX ENERGY, INC.	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
		Oper Id	C260	Operator									
		Luw		Luw/Well Name									
		036930		MUSSER-DAVIS C				001	159760	700	700	1	
		Oper Id	T029	Operator									



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 7035</b>		<b>Field Name NEALE</b>						
<b>Oper Id T029</b>		<b>Operator</b>		<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
019762	NEALE LILLIE SU			1,100	1,100	10		
019768	NEALE COMMON SU			7,770	7,770	121	45-IA PENALIZED	
049867	WHITMER RB SUA;MUSSE	DAVIS 002	221016	504	504	7	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>10,074</b>	<b>139</b>	
				Field Total:	<b>10,074</b>	<b>139</b>		
<b>Field Id 7045</b>		<b>Field Name NESSER</b>						
<b>Oper Id S229</b>		<b>Operator</b>		<b>SANCHEZ OIL &amp; GAS CORPORATION</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
039437	NS 5500 RA SU			600	600	10		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>600</b>	<b>10</b>	
				Field Total:	<b>600</b>	<b>10</b>		
<b>Field Id 7067</b>		<b>Field Name NIBLETT CANAL</b>						
<b>Oper Id H032</b>		<b>Operator</b>		<b>HILCORP ENERGY COMPANY</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
049697	H B W FARMS INC	001	230164	1,174	1,174	65	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,174</b>	<b>65</b>	
				Field Total:	<b>1,174</b>	<b>65</b>		
<b>Field Id 7090</b>		<b>Field Name OAKLEY</b>						
<b>Oper Id F148</b>		<b>Operator</b>		<b>FIVE - JAB, INC.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
047178	L F BLANCHARD	002	140955	900	900	5		
<b>Oper Id J106</b>		<b>Operator</b>		<b>J- LU LTD CO</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
047385	10700 RA SUA;J A BLANCHARD	002	177330	1,100	1,100	3		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,000</b>	<b>8</b>	
				Field Total:	<b>2,000</b>	<b>8</b>		
<b>Field Id 7140</b>		<b>Field Name OPELOUSAS</b>						
<b>Oper Id M259</b>		<b>Operator</b>		<b>MCGOWAN WORKING PARTNERS, INC.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
035729	OP SECURITY RA SU			1,000	1,000	14		
046498	OP NOD B RA SU			900	900	15		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,900</b>	<b>29</b>	
				Field Total:	<b>1,900</b>	<b>29</b>		
<b>Field Id 7155</b>		<b>Field Name ORETTA</b>						



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 7155</b>		<b>Field Name ORETTA</b>						
<b>Oper Id P342</b>		<b>Operator PINTAIL OIL &amp; GAS, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
036945	MUSSER DAVIS A	005	198117	0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>0</b>	<b>0</b>	
					Field Total:	<b>0</b>	<b>0</b>	
<b>Field Id 7207</b>		<b>Field Name PARADIS</b>						
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
003387	LL&E PARADIS	078	136931	1,100	2,200	19		
003387	LL&E PARADIS	093	209806	1,100	2,200	33		
019492	PAR PZ RAB SU			7,200	7,200	290		
030731	PARADIS SUG:SR&P	086	153301	1,100	1,100	28		
048850	PZ SU262;W E DUFRENE	001	28758	1,100	1,100	34		
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
047929	PZ RA SUH:MFG REC PUB CO	002	27325	1,000	1,000	122		
047929	PZ RA SUH:MFG REC PUB CO	3-D-ALT	217491	0	1,000	29		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>12,600</b>	<b>555</b>	
					Field Total:	<b>12,600</b>	<b>555</b>	
<b>Field Id 7215</b>		<b>Field Name PARCPERDUE, NORTH</b>						
<b>Oper Id D187</b>		<b>Operator DYNAMIC EXPLORATION PTRS, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
050254	HEBERT RA SUA;RUBY BAUDOIN	001	236921	516	516	23	45 IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>516</b>	<b>23</b>	
					Field Total:	<b>516</b>	<b>23</b>	
<b>Field Id 7243</b>		<b>Field Name PASS WILSON</b>						
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
048953	9900 RA VUA:SL 3403	006	80240	1,200	1,200	20		
049323	VUD:LL&E FEE	1	224152	1,000	1,000	80		
134241	VUA:LL&E E	002	71576	952	952	10	45 IA PENALIZED	
146268	8900 RA VUA:LL&E	001	250011	1,000	1,000	190		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>4,152</b>	<b>300</b>	
					Field Total:	<b>4,152</b>	<b>300</b>	
<b>Field Id 7255</b>		<b>Field Name PATTERSON</b>						
<b>Oper Id L4341</b>		<b>Operator LINN OPERATING, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	

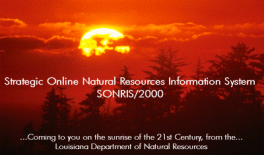
**SONRIS/2000** Proration Schedule (Crude)

Report run on: Jun 27, 2018 7:47 AM

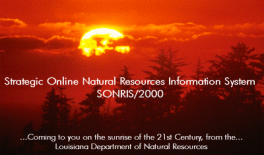
For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018



<b>District 2 LAFAYETTE</b>								
<b>Field Id 7255</b>		<b>Field Name PATTERSON</b>						
<b>Oper Id L4341</b>		<b>Operator LINN OPERATING, LLC</b>						
049790	MA 3 RE SUA;GRIZZAFFI-VIAL	001	229973	1,700	1,700	74		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,700</b>	<b>74</b>	
					Field Total:	<b>1,700</b>	<b>74</b>	
<b>Field Id 7315</b>		<b>Field Name PERKINS</b>						
<b>Oper Id M259</b>		<b>Operator MCGOWAN WORKING PARTNERS, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
036823	PE 6700 RA SU			431	431	8	45-IA PENALIZED	
036824	PE 5800 RA SU			600	600	21		
036837	PE 6000 RA SU			700	700	10		
036838	PE 5500 RA SU			600	600	4		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,331</b>	<b>43</b>	
					Field Total:	<b>2,331</b>	<b>43</b>	
<b>Field Id 7321</b>		<b>Field Name PERKINS, EAST</b>						
<b>Oper Id L094</b>		<b>Operator LOUISIANA ENERGY CONSULTANTS, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
038413	VUA;LONIX BOYER	001	171118	700	700	9		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>700</b>	<b>9</b>	
					Field Total:	<b>700</b>	<b>9</b>	
<b>Field Id 7323</b>		<b>Field Name PERKINS, SOUTHEAST</b>						
<b>Oper Id F148</b>		<b>Operator FIVE - JAB, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
048289	HBY RA SUA;TEMPLE INLAND	007	247822	800	800	40		
048540	HBY 3 RA SUA;TEMPLE-INLAND	002	220054	800	800	60		
049421	HBY RC SUA;BURLINGTON	001	245766	800	800	7		
050940	HBY 1 RA SUA;BROWN ET AL	001	244192	800	800	19		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>3,200</b>	<b>126</b>	
					Field Total:	<b>3,200</b>	<b>126</b>	
<b>Field Id 7325</b>		<b>Field Name PERREAU ISLAND</b>						
<b>Oper Id 5559</b>		<b>Operator SMITH PRODUCTION CO.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050869	LARCO 35	001	243963	1,100	1,100	27		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,100</b>	<b>27</b>	
					Field Total:	<b>1,100</b>	<b>27</b>	
<b>Field Id 7339</b>		<b>Field Name PERRY POINT</b>						



**SONRIS/2000 Proration Schedule (Crude)**

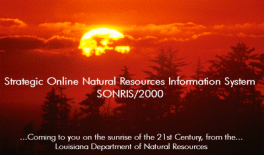
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 7339 Field Name PERRY POINT</b>								
<b>Oper Id C161 Operator CONTINENTAL OPERATING CO.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
033026	PPT ALL 3 RC SU			2,200	2,200	11		
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	
				Field Total 100%:	<b>2,200</b>	<b>11</b>		
				Field Total:	<b>2,200</b>	<b>11</b>		
<b>Field Id 7357 Field Name PILGRIM CHURCH</b>								
<b>Oper Id M373 Operator MAGNOLIA PRODUCTION COMPANY LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050915	L WX RA SUA;BEL MINERALS 18	001	244062	0	0	0		
051125	L WX RA SUB;QUATRE MINERALS	001	244815	747	747	7	45 IA PENALIZED	
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	
				Field Total 100%:	<b>747</b>	<b>7</b>		
				Field Total:	<b>747</b>	<b>7</b>		
<b>Field Id 7363 Field Name PILGRIM CHURCH, WEST</b>								
<b>Oper Id E187 Operator ENDEAVOR NATURAL GAS, LP</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
051447	CF RC SUB;RICE LAND & LBR CO	002	246937	1,000	1,000	7		
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	
				Field Total 100%:	<b>1,000</b>	<b>7</b>		
				Field Total:	<b>1,000</b>	<b>7</b>		
<b>Field Id 7381 Field Name PINE PRAIRIE</b>								
<b>Oper Id C388 Operator CLOVELLY OIL CO. LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050790	8000 RF SUH;LEDANOIS L&S CO	002-D	142835	596	596	53		
050960	U WX RA SUQ;LEDANOIS L&S CO	003	144961	324	324	31	45 IA PENALIZED	
050960	U WX RA SUQ;LEDANOIS L&S CO	007-ALT	244470	0	324	10		
051140	U WX RA SUR;LEDANOIS L&S	008	244471	419	419	12	45 IA PENALIZED	
051293	U WX RA SUI;LEDANOIS L&S CO	004	221555	80	80	7	45 IA PENALIZED	
<b>Oper Id P317 Operator PETRO HARVESTER OPERATING COMPANY LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
033229	WX RA SUA:M D FAKOURI	001	144011	1,200	1,200	33		
034431	WX RA SULL:A GUILLORY	002-ALT	229087	84	84	3	45 IA PENALIZED	
034840	WX RA SUMM;SCHLICHER	001	155534	16	16	1	45 IA PENALIZED	
038075	U WX RA SUA;CL&M	007-D	169938	1,100	1,100	13		
038076	U WX RB SUA;LAHAYE BROS INC I	003	229369	943	943	18	45 IA PENALIZED	
039245	U WX RB SUC;LAHAYE BROS INC I	002	180259	1,100	1,100	18		
039246	U WX RB SUD;CROWELL L&M	011	180668	1,100	1,100	11		
039247	U WX RB SUE;CROWELL L&M	013	182786	765	765	8	45 IA PENALIZED	
039248	U WX RB SUF;CROWELL L&M	012	181221	1,100	1,100	10		
039248	U WX RB SUF;V ARDOIN ETAL	001-ALT	248408	0	1,100	80		
041515	U WX RA SUC;CL&M	022	229200	978	978	4	45 IA PENALIZED	
048661	WX RB SUA;CL&M	18-ALT	227952	198	198	20	45 IA PENALIZED	



**SONRIS/2000 Proration Schedule (Crude)**

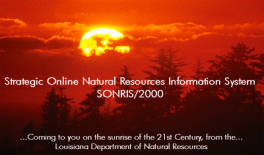
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>							
<b>Field Id</b>	<b>7381</b>	<b>Field Name</b>	<b>PINE PRAIRIE</b>						
<b>Oper Id</b>	<b>P317</b>	<b>Operator</b>	<b>PETRO HARVESTER OPERATING COMPANY LLC</b>						
049330	U WX RB SUJ;S G ARDOIN	001	154736	1,100	1,100	47			
050158	U WX RA SUB;CL&M	025	230511	415	415	13		45 IA PENALIZED	
050932	8000 RH SUA;CL&M CORP	002	151115	63	63	1		45 IA PENALIZED	
051016	8000 RH SUB;CL&M CORP	003	152039	333	333	5		45 IA PENALIZED	
051457	WX RJ SUA;CL&M	031-ALT	247114	571	571	5		45 IA PENALIZED	
051463	WX RJ SUB;CL&M	029	246620	667	667	10		45 IA PENALIZED	
051463	WX RJ SUB;CL&M	033-ALT	247803	0	667	0			
051576	8000 RI SUB;LAHAYE BROS	004	248028	1,000	1,000	7			
051650	8000 RC SUD;CL&M	005	154379	294	294	43		45 IA PENALIZED	
051650	8000 RC SUD;CL&M	027-ALT	246512	0	294	5			
051650	8000 RC SUD;CL&M	034-ALT	247971	0	294	41			
051732	U WX RA SUY;CL&M	023	229718	296	296	7		45 IA PENALIZED	
051734	U WX RA SUZ;CL&M	024	230382	531	531	7		45 IA PENALIZED	
052008	U WX RC SUHH;E GUILLORY	001	151668	548	548	25		45 IA PENALIZED	
<b>Oper Id</b>	<b>S410</b>	<b>Operator</b>	<b>S2 ENERGY OPERATING LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
000088	VUA;O & V ARDOIN	001	26969	0	0	0			
000089	VUB;O & V ARDOIN	001	33502	0	0	0			
001215	DORVILLE GUILLORY	001	58317	0	0	0			
001316	VUD;EASTON TOWNSITE U 2	001	26801	0	600	0			
001316	VUD;SCHLICHER-THOMAS	018	233534	0	600	0			
001316	VUD;EASTON PETROLEUM CO A	001	233605	0	600	0			
001316	VUD;SCHLICHER-THOMAS	023	242064	0	600	0			
001316	VUD;SCHLICHER-THOMAS	024	243768	0	600	0			
001316	VUD;SCHLICHER-THOMAS	025	243769	0	600	0			
001316	VUD;SCHLICHER-THOMAS	026	243770	0	600	0			
001316	VUD;SCHLICHER-THOMAS	027	244864	0	600	0			
001316	VUD;SCHLICHER-THOMAS	029	244872	0	600	0			
001316	VUD;SCHLICHER-THOMAS	030	244873	0	600	0			
001316	VUD;SCHLICHER-THOMAS	031	244874	0	600	0			
001316	VUD;SCHLICHER-THOMAS	028	244926	0	600	0			
001316	VUD;SCHLICHER-THOMAS	032	245360	300	600	15			
001316	VUD;SCHLICHER-THOMAS	033	245368	300	600	8			
001316	VUD;SCHLICHER-THOMAS	034	245552	0	600	0			
001316	VUD;SCHLICHER-THOMAS	035	245566	0	600	0			
001316	VUD;SCHLICHER-THOMAS	036	245567	0	600	0			
001316	VUD;SCHLICHER-THOMAS	037	245568	0	600	0			
001372	EVANGELINE LAND & MINERAL CC	001	25587	0	0	7			
001372	EVANGELINE LAND & MINERAL CC	A-1	48075	0	0	0			
001735	ARCEUS GUILLORY	001	27016	0	0	0			
001735	ARCEUS GUILLORY	004	239061	0	0	0			
001738	DORCILE GUILLORY	001	26201	0	0	0			
001739	I O GUILLORY	004	38987	0	0	0			
001741	R D GUILLORY	002	29894	0	0	0			
001832	SAMUEL HAAS ESTATE	001	27071	0	255	0			



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

District	2	LAFAYETTE		PINE PRAIRIE		S2 ENERGY OPERATING LLC		
Field Id	7381	Field Name						
Oper Id	S410	Operator						
001832		SAMUEL HAAS ESTATE	003	86658	255	255	6	45 IA PENALIZED
002658		STEWART-LEDANOIS	002	29649	0	0	0	
002945		ELIAS MANSOUR	002	27492	129	129	4	45 IA PENALIZED
003364		N ORTEGO ACCT 1	001	27668	0	0	0	
003482		SCHLICHER-THOMAS CO	002	28816	0	0	0	
003796		SCHLICHER-THOMAS	007	36864	0	0	0	
003796		SCHLICHER-THOMAS	008	37436	0	0	0	
003796		SCHLICHER-THOMAS	014	197914	0	0	0	
003796		SCHLICHER-THOMAS	015	197915	0	0	0	
003796		SCHLICHER-THOMAS	016	197916	0	0	0	
003796		SCHLICHER-THOMAS	017	199710	0	0	0	
003799		SCHLICHER-THOMAS C	001	28376	0	0	0	
003799		SCHLICHER-THOMAS C	002	29191	0	0	0	
003802		SCHLICHER-THOMAS CO A TR 2 &	001	27554	0	0	0	
003802		SCHLICHER-THOMAS CO A TR 2 &	002	27555	0	0	0	
003802		SCHLICHER-THOMAS CO A TR 2 &	005	27939	0	0	0	
003808		SCHLICHER-THOMAS D	001	62395	0	0	0	
021722		VUC;SCHL THO ORT	A-1	112132	1,000	1,000	8	
035511		OCTAVE ARDOIN	005	204924	681	681	16	45 IA PENALIZED
036435		SCHLICHER-THOMAS A	010	38666	0	0	0	
036980		VUE;SCHLICHER-THOMAS JOHNS	001	28518	0	0	0	
039841		U WX RA SUD;CROWELL 27	017	245556	338	338	8	45 IA PENALIZED
039842		U WX RA SUH;CROWELL 27	020	245938	914	914	8	45 IA PENALIZED
040087		U WX RB SUH;L ARDOIN ET AL	001	184078	1,100	1,100	35	
041740		U WX RB SUG;LAHAYE	001	197077	1,100	1,100	5	
042545		DORVILLE GUILLORY ET AL	001	200431	0	0	0	
046168		U WX RC SUO;N ORTEGO	001	210487	276	276	8	45 IA PENALIZED
047730		7850 RA VUF;TERRA G DESHOTEL	001	215942	0	0	0	
047812		T A GUILLORY	001	217479	0	0	0	
047925		E MANSOUR ET AL	004	207518	900	900	24	
048846		EASTON PETROLEUM CO	001	222586	0	0	0	
049891		JESSE REED	002	27105	0	881	0	
049891		JESSE REED	003	27799	881	881	23	45 IA PENALIZED
049891		JESSE REED	001	145248	0	881	0	
049945		U WX RD SUB;L ARDOIN INC ETAL	001	232161	1,100	1,100	13	
049970		F RA SUB;SCHLICHER-THOMAS	020	233844	0	0	0	
049970		F RA SUB;SCHLICHER-THOMAS	021-ALT	236088	0	0	0	
049970		F RA SUB;SCHLICHER-THOMAS	022-ALT	236673	0	0	0	
050118		F RA SUA;JESSE REED	006	236422	0	0	0	
050214		U WX RC SUV;OCTAVE ARDOIN	001	25923	1,000	1,000	13	
050215		U WX RC SUAA;CROWELL 2	001	28098	474	474	27	45 IA PENALIZED
050228		U WX RC SUY;SCHLICHER-THOMA	004	27958	824	824	7	45 IA PENALIZED
050294		8000 RB SUB;N ORTEGO	003	87883	212	212	2	45 IA PENALIZED
050414		8000 RA SUA;GUILLORY 2	001	238918	62	62	12	45 IA PENALIZED
050414		8000 RA SUA;GUILLORY 2	002-ALT	243951	0	62	0	
050416		F RA SUC;R D GUILLORY	001	236688	0	0	0	





**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

District	LAFAYETTE		PINE PRAIRIE		S2 ENERGY OPERATING LLC			
Field Id	7381	Field Name						
Oper Id	S410	Operator						
050451	8000 RB SUA;J ORTEGO	001	28562	800	800	15		
050486	U WX RA SUG;CROWELL 27	001-ALT	239640	0	1,100	24		
050486	U WX RA SUG;CROWELL 27	002	239681	1,100	1,100	45		
050486	U WX RA SUG;CROWELL 27	004-ALT	242398	0	1,100	4		
050486	U WX RA SUG;CROWELL 27	005-ALT	243240	0	1,100	4		
050486	U WX RA SUG;CROWELL 27	006-ALT	243265	0	1,100	0		
050507	U WX RA SUH;CROWELL 35	001	240382	1,100	1,100	20		
050507	U WX RA SUH;CROWELL 35	005-ALT	243151	0	1,100	0		
050513	8000 RF SUA;CROWELL 35	004-ALT	242552	0	0	0		
050526	8000 RD SUB;SCHLICHER-THOMAS	003	83754	382	382	7		45 IA PENALIZED
050582	8000 RF SUD;E DUBUISSON ETAL	001	240661	230	230	30		45 IA PENALIZED
050610	U WX RA SUJ;LEDANOIS L&S 35	004-ALT	243584	0	281	13		
050610	U WX RA SUJ;PERKINS 34	002-ALT	244595	281	281	8		45 IA PENALIZED
050643	CROWELL 35	011	245365	0	0	0		
050653	U WX RA SUK;LEDANOIS L&S 35	003	242285	0	352	0		
050653	U WX RA SUJ;PERKINS 34	001-ALT	243746	352	352	4		45 IA PENALIZED
050666	8000 RF SUE;SCHLICHER-THOMAS	001	28775	0	0	0		
050686	U WX RA SUM;L JOHNSON ETAL 3	002	241999	95	95	12		45 IA PENALIZED
050686	U WX RA SUM;L JOHNSON ETAL 3	004-ALT	244020	0	95	10		
050762	8000 RF SUC;STEWART-LEDANOIS	001	28756	750	750	3		45 IA PENALIZED
050782	F RB SUA;CROWELL 27	003	241918	0	0	0		
050784	F RC SUA;CROWELL 35	002-ALT	241291	0	600	8		
050784	F RC SUA;CROWELL 35	003	241919	600	600	51		
050784	F RC SUA;CROWELL 35	006-ALT	243745	0	600	0		
050784	F RC SUA;CROWELL 35	008-ALT	244956	0	600	0		
050784	F RC SUA;CROWELL 35	009-ALT	245163	0	600	0		
050784	F RC SUA;CROWELL 35	012-ALT	245366	0	600	41		
050816	CROWELL 2	002	107087	900	900	7		
050885	U WX RA SUL;SCHLICHER-THOMA	002-ALT	243934	1,100	1,100	10		
050885	U WX RA SUL;LEBLANC ETAL 34	001-ALT	244073	0	1,100	0		
050885	U WX RA SUL;SCHLICHER-THOMA	003-ALT	244305	0	1,100	0		
050937	8000 RB SUD;SCHLICHER-THOMA	001	243807	0	0	0		
051007	U WX RF SUA;INDIGO 28	001	244399	0	1,200	0		
051007	U WX RF SUA;CROWELL 27	008-ALT	244954	1,200	1,200	18		
051007	U WX RF SUA;INDIGO 28	003-ALT	245009	0	1,200	10		
051057	U WX RA SUS;CROWELL 27	007	244487	336	336	9		45-IA PENALIZED
051057	U WX RA SUS;CROWELL 27	009-ALT	245030	0	336	7		45-IA PENALIZED
051057	U WX RA SUS;CROWELL 27	010-ALT	245032	0	336	8		
051078	U WX RF SUB;PENNY 34	001	244074	1,200	1,200	7		
051078	U WX RF SUB;R J PENNY ETAL 34	002-ALT	244927	0	1,200	11		
051078	U WX RF SUB;PENNY 34	003-ALT	244928	0	1,200	0		
051079	U WX RF SUC;INDIGO 28	002	244953	392	392	24		45 IA PENALIZED
051079	U WX RF SUC;CROWELL 27	014-ALT	245553	0	392	8		
051080	U WX RF SUD;PERKINS 34	005	244911	0	1,176	0		
051080	U WX RF SUD;LEBLANC 34	002-ALT	244955	1,176	1,176	25		45 IA PENALIZED
051080	U WX RF SUD;PERKINS 34	007-ALT	245166	0	1,176	0		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>					
<b>Field Id</b>	<b>7381</b>	<b>Field Name</b>	<b>PINE PRAIRIE</b>				
<b>Oper Id</b>	<b>S410</b>	<b>Operator</b>	<b>S2 ENERGY OPERATING LLC</b>				
051121	8000 RF SUM;L JOHNSON ETAL 35	005-ALT	244441	247	247	17	45 IA PENALIZED
051178	WX RH SUA;CROWELL 26	001	245043	31	31	5	45 IA PENALIZED
051180	U WX RA SUW;CROWELL 27	013	245255	179	179	5	45 IA PENALIZED
051180	U WX RA SUW;CROWELL 27	015-ALT	245554	0	179	8	
051180	U WX RA SUW;CROWELL 27	018-ALT	245821	0	179	5	
051203	F RA SUD;BULLOCK 36	001	245275	0	0	0	
051204	F RA SUE;KLEAS ET AL 2	001	245557	0	0	0	
051224	8000 RG SUA;CROWELL 26	002-ALT	245451	0	0	0	
051224	8000 RG SUA;CROWELL 26	004	245871	0	0	0	
051253	U WX RA SUE;CROWELL 27	016	245555	376	376	8	45 IA PENALIZED
051253	U WX RA SUE;CROWELL 27	019-ALT	245937	0	376	8	
051254	MIO RB SUA;CROWELL 35	010	245301	0	0	0	
051714	U WX RC SUB;VIDRINE ETAL	001	248592	371	371	13	45 IA PENALIZED
052027	VUF;GULF SCHL THO	001	27731	0	0	0	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>40,865</b>	<b>1,309</b>
					<b>Field Total:</b>	<b>40,865</b>	<b>1,309</b>
<b>Field Id</b>	<b>7392</b>	<b>Field Name</b>	<b>PITKIN</b>				
<b>Oper Id</b>	<b>P4963</b>	<b>Operator</b>	<b>PERDIDO ENERGY LOUISIANA, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
048464	AUS C RA SUA;EXXON MINERALS	002	228218	736	736	23	45 IA PENALIZED
<b>Oper Id</b>	<b>S2780</b>	<b>Operator</b>	<b>SOLA ENERGY RESOURCES, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
048463	AUS C RA SUG;EXXON MINERALS	002	220669	1,267	1,267	2	45 IA PENALIZED
049136	AUS C RA SUK;SWENCO 32	001	224925	1,064	1,064	7	45 IA PENALIZED
049238	AUS C RA SUJ;HUNT FRST PROD :	001	226217	1,032	1,032	8	45 IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>4,099</b>	<b>40</b>
					<b>Field Total:</b>	<b>4,099</b>	<b>40</b>
<b>Field Id</b>	<b>7429</b>	<b>Field Name</b>	<b>POINT AU FER</b>				
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
444759	MAS NELSON ET AL	019	205453	700	700	52	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>700</b>	<b>52</b>
					<b>Field Total:</b>	<b>700</b>	<b>52</b>
<b>Field Id</b>	<b>7465</b>	<b>Field Name</b>	<b>POINTE A LA HACHE</b>				
<b>Oper Id</b>	<b>T5263</b>	<b>Operator</b>	<b>TIME ENERGY, L.L.C.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
042211	UL 4 RI SUC;OLIVE M L DONOVAN	001	197497	1,100	1,100	8	
042211	UL 4 RI SUC;BASS PARTNERSHIP	001-ALT	247418	0	1,100	0	



**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

**District 2 LAFAYETTE**

**Field Id 7465 Field Name POINTE A LA HACHE**  
**Oper Id T5263 Operator TIME ENERGY, L.L.C.**

502018	VUN;G J LIVAUDAIS	003	40863	1,100	1,100	23
502021	VUE;DELACROIX	024	42825	1,000	2,900	16
502021	VUE;DELACROIX	031	43928	900	2,900	12
502021	VUE;DELACROIX	045	47554	1,000	2,900	9
502023	VUG;DELACROIX	037	44690	1,000	1,000	12
502028	VUL; IL HALLER	001	39780	1,000	1,000	1
502032	VUA;MORGAN CITY	027	180405	1,000	2,000	16
502032	VUA;MORGAN CITY	013-D	242737	1,000	2,000	84
502033	VUB;MORGAN CITY	001	36559	1,000	2,100	14
502033	VUB;MORGAN CITY	008	39571	1,100	2,100	25
<b>Stripper Allow:</b>						
<b>Stripper Potential:</b>						
				Field Total 100%:	<b>11,200</b>	<b>220</b>
				Field Total:	<b>11,200</b>	<b>220</b>

**Field Id 7519 Field Name PORT BARRE**  
**Oper Id 60055 Operator OLEUM OPERATING LA LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
001503	FUTRAL B	001	22504	600	600	10	
<b>Oper Id E145 Operator ELYSIUM JENNINGS, LLC</b>							
032701	WILSON COCHRAN B	041	150526	0	0	0	
<b>Oper Id P091 Operator PAY OIL, L. L. C.</b>							
017028	H L GARLAND	006	193666	200	700	9	
017028	H L GARLAND	012	233794	200	700	10	
017028	H L GARLAND	014	245765	300	700	2	
033176	SIBILLE CO INC	001	144401	400	400	3	
041404	GULF FEE	001	194385	500	500	1	
444521	STEPHAN CORMIER EST	003	206259	500	500	4	
<b>Oper Id P317 Operator PETRO HARVESTER OPERATING COMPANY LLC</b>							
000393	BOTANY BAY LBR CO MIN FEE TR	131	147939	400	2,100	14	
000393	BOTANY BAY LBR CO MIN FEE TR	143	153149	200	2,100	10	
000393	BOTANY BAY LBR CO MIN FEE TR	151	157819	300	2,100	10	
000393	BOTANY BAY LBR CO MIN FEE TR	121	161815	400	2,100	13	
000393	BOTANY BAY LBR CO MIN FEE TR	191	246050	400	2,100	15	
000393	BOTANY BAY LBR CO MIN FEE TR	190	246063	400	2,100	8	
052067	1900 RA SUA;BOTANY BAY TR 2	188	246703	200	200	55	
<b>Stripper Allow:</b>							
<b>Stripper Potential:</b>							
				Field Total 100%:	<b>5,000</b>	<b>164</b>	
				Field Total:	<b>5,000</b>	<b>164</b>	

**Field Id 7521 Field Name PORT HUDSON**



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 7521 Field Name PORT HUDSON</b>									
<b>Oper Id 2481 Operator FLASH GAS &amp; OIL SOUTHWEST, INC</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
049671	PENNINGTON	001	229775	1,100	2,200	17			
049671	PENNINGTON	002	232228	1,100	2,200	122			
049856	U WX RB SUA;PENNINGTON	003	232471	1,100	1,100	47			
<b>Oper Id 6142 Operator J. P. VAN WAY</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
045998	U WX RA SUA;ANN-FITZ	002	209410	1,000	1,000	17			
046701	U WX RA SUC;W WOODSIDE ET AL	001	212791	1,000	1,000	10			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>5,300</b>	<b>213</b>
					<b>Field Total:</b>	<b>5,300</b>	<b>213</b>		
<b>Field Id 7525 Field Name POTASH</b>									
<b>Oper Id P103 Operator PETROLEUM RESOURCE MGMT CO TX</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
532353	MIO 9F RF SUA;G S LEE	002-D	187387	1,100	1,100	5			
532714	MIO 10D RF SUA;URSLA GORDON	002	184255	1,200	1,200	6			
<b>Oper Id S343 Operator SUNDOWN ENERGY LP</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
049254	MIO 8D RB SUA;HASPEL & DAVIS	052	25920	900	900	15			
051792	PLIO-MIO RA SUA;L CARRERE ETA	092	215531	500	500	100			
504116	SL 508	025	216866	1,000	1,000	25			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>4,700</b>	<b>151</b>
					<b>Field Total:</b>	<b>4,700</b>	<b>151</b>		
<b>Field Id 7561 Field Name QUARANTINE BAY</b>									
<b>Oper Id C315 Operator COX OPERATING, L.L.C.</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
038205	QB 3 RB SU			900	900	25			
444859	SL 195 QQ	343	206824	900	900	45			
513613	SL 195 QQ	290	160942	171	3,232	4	45 IA PENALIZED		
513613	SL 195 QQ	311	174314	450	3,232	16	45 IA PENALIZED		
513613	SL 195 QQ	348	212623	0	3,232	0			
513613	SL 195 QQ	359	218003	900	3,232	68			
513613	SL 195 QQ	360-D	218691	711	3,232	20	45 IA PENALIZED		
513613	SL 195 QQ	043	244641	1,000	3,232	63			
522299	QB 4 RB SU			843	843	22	45-IA PENALIZED		
523024	QB 7 RB SU			900	900	30			
524177	QB 1A RB SU			800	800	3			
525222	QB 8 RB SU;			626	626	8	45-IA PENALIZED		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>8,201</b>	<b>304</b>
					<b>Field Total:</b>	<b>8,201</b>	<b>304</b>		



**SONRIS/2000 Proration Schedule (Crude)**

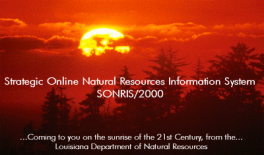
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 7563 Field Name QUARANTINE BAY, SOUTH</b>								
<b>Oper Id C315 Operator COX OPERATING, L.L.C.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050775	SL 195 QQ	365	242846	1,400	1,400	1,954		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,400</b>	<b>1,954</b>	
					Field Total:	<b>1,400</b>	<b>1,954</b>	
<b>Field Id 7581 Field Name RACELAND</b>								
<b>Oper Id H032 Operator HILCORP ENERGY COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
003155	J P MOORE	003	27028	0	0	0		
003155	J P MOORE	004	27582	0	0	0		
003964	SOUTH COAST CORP	017T	76582	0	0	0		
050498	BL-2 RA SUA;J P MOORE	013-ALT	202840	900	900	10		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>900</b>	<b>10</b>	
					Field Total:	<b>900</b>	<b>10</b>	
<b>Field Id 7591 Field Name RAMOS</b>								
<b>Oper Id F141 Operator FORT APACHE ENERGY, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
049271	ROBU L RA SUA;WILLIAMS LAND C	001	225883	1,500	1,500	3		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,500</b>	<b>3</b>	
					Field Total:	<b>1,500</b>	<b>3</b>	
<b>Field Id 7606 Field Name RAVENSWOOD</b>								
<b>Oper Id 6852 Operator INDIAN EXPLORATION, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047373	7850 RA SUA;R BARBRE	001	156439	800	800	3		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>800</b>	<b>3</b>	
					Field Total:	<b>800</b>	<b>3</b>	
<b>Field Id 7621 Field Name RAYNE, SOUTH</b>								
<b>Oper Id 60055 Operator OLEUM OPERATING LA LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050931	ALL 3 RB SUA;BETTIE B JEFFERS	001	243585	1,000	1,000	18		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,000</b>	<b>18</b>	
					Field Total:	<b>1,000</b>	<b>18</b>	
<b>Field Id 7656 Field Name REDDELL</b>								
<b>Oper Id 6852 Operator INDIAN EXPLORATION, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
049872	6450 RA SUA;HATTIE HAAS ESTAT	002	172993	700	700	10		



**SONRIS/2000 Proration Schedule (Crude)**

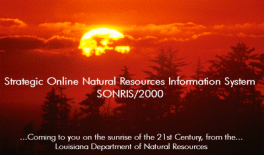
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 7656</b>		<b>Field Name REDDELL</b>						
<b>Oper Id 6852</b>		<b>Operator INDIAN EXPLORATION, INC.</b>						
050870	6620 RA SUA;JM HAAS ETAL	001	173323	700	700	15		
050870	6620 RA SUA;JM HAAS ETAL	002-ALT	240932	0	700	4		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>1,400</b>	<b>29</b>	
					<b>Field Total:</b>	<b>1,400</b>	<b>29</b>	
<b>Field Id 7661</b>		<b>Field Name REDFISH POINT</b>						
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
517953	SL 3306	015	212648	1,300	1,300	127		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>1,300</b>	<b>127</b>	
					<b>Field Total:</b>	<b>1,300</b>	<b>127</b>	
<b>Field Id 7671</b>		<b>Field Name REEVES</b>						
<b>Oper Id M368</b>		<b>Operator MERTZ ENERGY LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051644	CF RB SUA;LABOKAY 36	001	247871	0	0	0		
051733	CF RC SUA;WOODBROOK INC 36	001	248900	592	592	32	45 IA PENALIZED	
051896	5850 RB SUA;MORRIS	001	249262	600	600	42		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>1,192</b>	<b>74</b>	
					<b>Field Total:</b>	<b>1,192</b>	<b>74</b>	
<b>Field Id 7686</b>		<b>Field Name RICHIE</b>						
<b>Oper Id 5066</b>		<b>Operator RICELAND PETROLEUM COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
000032	ACADIA B	007	194724	400	400	7		
035449	R MCMANUS ESTATE	002	159652	400	400	3		
036579	G D HAYES ESTATE	001	37451	400	800	4		
036579	G D HAYES ESTATE	002	184889	400	800	6		
049252	M MANUEL WILLIAMS	001	226555	0	0	0		
049835	JOHN RUPPERT	001	202776	400	400	6		
051977	VUE;G D HAYES ESTATE	007	242509	400	400	9		
444993	VUD;R MCMANUS C	005	207259	400	400	10		
<b>Oper Id 60016</b>		<b>Operator INNOVATIVE RESOURCES, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050707	J RUPPERT ESTATE	001	241373	400	400	10		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>3,200</b>	<b>55</b>	
					<b>Field Total:</b>	<b>3,200</b>	<b>55</b>	
<b>Field Id 7688</b>		<b>Field Name RICHIE, EAST</b>						
<b>Oper Id J1980</b>		<b>Operator JULIL ENERGY, LLC</b>						



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 7688</b>		<b>Field Name RICHIE, EAST</b>						
<b>Oper Id J1980</b>		<b>Operator JULIL ENERGY, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
036511	VUA;LAWRENCE DISCHLER	001	196693	400	400	5		
038471	FRANK ZAUNBRECHER	001	179485	400	400	5		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>800</b>	<b>10</b>	
				<b>Field Total:</b>	<b>800</b>	<b>10</b>		
<b>Field Id 7705</b>		<b>Field Name RICHLAND PLANTATION</b>						
<b>Oper Id A4261</b>		<b>Operator AUSTRALIS TMS INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
050208	RICHLAND PLANTATION A	001	236089	1,600	1,600	2		
<b>Oper Id G104</b>		<b>Operator GOODRICH PETROLEUM COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
050936	RICHLAND FARMS INC 74 H	001	244122	1,900	1,900	53		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>3,500</b>	<b>55</b>	
				<b>Field Total:</b>	<b>3,500</b>	<b>55</b>		
<b>Field Id 7726</b>		<b>Field Name RIGHTHAND CREEK</b>						
<b>Oper Id A1760</b>		<b>Operator AETHON ENERGY OPERATING LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
038093	RCR SINGER RA SU			0	0			
<b>Oper Id P4963</b>		<b>Operator PERDIDO ENERGY LOUISIANA, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051333	WX RA SUA;C DOORNBOS 35	001	244678	1,200	1,200	28		
<b>Oper Id T255</b>		<b>Operator TRI- C RESOURCES, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051834	WX RA SUA;DOORNBOS LA LLC 36	001-ALT	249232	1,500	1,500	74		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>2,700</b>	<b>102</b>	
				<b>Field Total:</b>	<b>2,700</b>	<b>102</b>		
<b>Field Id 7731</b>		<b>Field Name ROANOKE</b>						
<b>Oper Id C439</b>		<b>Operator CX OPERATING, INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051936	VUA;RICHARD W CARTER	001	249595	303	303	18	45 IA PENALIZED	
051973	MIO-HET RA SUA;KRATZER HEIRS	001	249611	900	900	33		
052053	MH RA SUA;TAYLOR HEIRS	001	249442	0	0	0		
<b>Oper Id M259</b>		<b>Operator MCGOWAN WORKING PARTNERS, INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
004677	C N TAYLOR	003	18691	758	1,633	8	45 IA PENALIZED	
004677	C N TAYLOR	013	101915	875	1,633	17	45 IA PENALIZED	

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

**District 2 LAFAYETTE**

**Field Id 7731 Field Name ROANOKE**

**Oper Id M259 Operator MCGOWAN WORKING PARTNERS, INC.**

034277	J KRATZER A	001	137884	900	900	11	
037923	6 RA SUA;CROW-FISHER	001-ALT	190625	491	491	12	45 IA PENALIZED
048449	L RA SUA;TAYLOR HEIRS	002	229958	560	560	7	45 IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>4,787</b>	<b>106</b>
					Field Total:	<b>4,787</b>	<b>106</b>

**Field Id 7766 Field Name ROMERE PASS**

**Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
047721	RP 7350 RB NVU;ROMERE PASS			762	762	31	45-IA PENALIZED
049504	RP 9000 VU;			1	1	0	45-IA PENALIZED
530245	RP 9700 VU			2,929	2,929	90	45-IA PENALIZED
530247	RP 6400 RA NVU			1,098	1,098	70	45-IA PENALIZED
530248	RP 7200 NVU;ROMERE PASS	060	47447	53	53	1	45 IA PENALIZED
530251	RP 8900 NVU;ROMERE PASS	033	48077	450	450	1	45 IA PENALIZED
530434	RP 6200 RB NVU			74	74	1	45-IA PENALIZED
530435	RP 6400 RB NVU;			700	700	37	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>6,067</b>	<b>231</b>
					Field Total:	<b>6,067</b>	<b>231</b>

**Field Id 7939 Field Name SATURDAY ISLAND**

**Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
048305	SL 14534	001	219586	667	1,767	1	45 IA PENALIZED
048305	SL 14534	003	221208	1,100	1,767	22	
048508	VUA;SL 14374	002	219587	1,100	2,100	11	
048508	VUA;SL 14534	005	223045	1,000	2,100	40	
502461	SL 3035	009	71586	1,100	1,375	38	
502461	SL 3035	005	233361	275	1,375	2	45 IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>5,242</b>	<b>114</b>
					Field Total:	<b>5,242</b>	<b>114</b>

**Field Id 7955 Field Name SAVOY, NORTH**

**Oper Id B388 Operator BRITLIND OIL LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
034095	CF RA SUB;J B LAFLEUR	001	169261	1,000	1,000	3	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,000</b>	<b>3</b>
					Field Total:	<b>1,000</b>	<b>3</b>

**Field Id 7963 Field Name SCOTT**

**Oper Id 5559 Operator SMITH PRODUCTION CO.**





**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 7963 Field Name SCOTT</b>								
<b>Oper Id 5559 Operator SMITH PRODUCTION CO.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
049208	RICHARD SU8;C P TRAHAN	001	225736	1,100	1,100	23		
<b>Oper Id U047 Operator URBAN OIL &amp; GAS GROUP, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
036497	STUTES RB SUA;M D D DUPONT	001	162039	1,200	1,200	22		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>2,300 45</b>
						<b>Field Total:</b>	<b>2,300 45</b>	
<b>Field Id 8027 Field Name SECOND BAYOU</b>								
<b>Oper Id H032 Operator HILCORP ENERGY COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047456	MIAMI FEE	001-D	216227	144	2,206	12	45 IA PENALIZED	
047456	MIAMI FEE	003	218139	42	2,206	14	45 IA PENALIZED	
047456	MIAMI FEE	004	218243	500	2,206	14		
047456	MIAMI FEE	006	219282	420	2,206	35	45 IA PENALIZED	
047456	MIAMI FEE	010-D	222472	600	2,206	16		
047456	MIAMI FEE	8	224079	500	2,206	0		
<b>Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047765	FINA FEE LAND	002	209214	800	800	47		
<b>Oper Id W168 Operator WHITE OAK OPERATING CO, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047989	MIAMI FEE CORP	001	218209	0	1,014	0		
047989	MIAMI FEE CORP	003	221004	414	1,014	20	45 IA PENALIZED	
047989	MIAMI FEE CORP	5	223579	600	1,014	24		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>4,020 182</b>
						<b>Field Total:</b>	<b>4,020 182</b>	
<b>Field Id 8043 Field Name SECTION 28</b>								
<b>Oper Id B1100 Operator BLACK GOLD EXPLORATION &amp; PRODUCTION, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
043469	AIMEE VOORHIES MARAIST ETAL	001	204002	0	0	0		
<b>Oper Id C302 Operator CYPRESS PRODUCTION, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
444541	VUB;CORELLA FRANCOIS ET AL	001	205094	1,100	1,100	70		
<b>Oper Id M283 Operator MAGNUM PRODUCING, L.P.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050452	11000 RA SUA;HENRY MELANCON	001	239529	1,200	1,200	8		
<b>Oper Id T050 Operator THE TERMO COMPANY</b>								



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 8043 Field Name SECTION 28</b>									
<b>Oper Id T050 Operator THE TERMO COMPANY</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
003735	RYCADE OIL CORP ETAL	014	248270	1,100	1,100	28			
004459	ST MARTIN LAND CO	008	44102	1,200	4,700	5			
004459	ST MARTIN LAND CO	019	204880	0	4,700	0			
004459	ST MARTIN LAND CO	020	205369	0	4,700	0			
004459	ST MARTIN LAND CO	018	207206	1,200	4,700	21			
004459	ST MARTIN LAND CO	026	245001	1,200	4,700	119			
004459	ST MARTIN LAND CO	027	245421	1,100	4,700	26			
045914	S HBY 2 RD SU			1,400	1,400	30			
051780	VUB;E C STUART HEIRS LLC	001	248909	1,100	1,100	28			
444656	E C STUART	001	206168	1,200	1,200	36			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>11,800</b>	<b>371</b>
						<b>Field Total:</b>		<b>11,800</b>	<b>371</b>
<b>Field Id 8160 Field Name SHIP SHOAL BLOCK 45</b>									
<b>Oper Id H172 Operator HELIS OIL &amp; GAS COMPANY, L.L.C.</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
048599	VUA:SL 14311	005	220730	790	2,990	14	45 IA PENALIZED		
048599	VUA:SL 14311	006-D	221635	1,200	2,990	27			
048599	VUA:SL 14157	002	246552	1,000	2,990	70			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>2,990</b>	<b>111</b>
						<b>Field Total:</b>		<b>2,990</b>	<b>111</b>
<b>Field Id 8162 Field Name SHIP SHOAL BLOCK 47</b>									
<b>Oper Id H172 Operator HELIS OIL &amp; GAS COMPANY, L.L.C.</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
149099	SL 14792	1	224343	1,200	1,200	243			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,200</b>	<b>243</b>
						<b>Field Total:</b>		<b>1,200</b>	<b>243</b>
<b>Field Id 8166 Field Name SHIP SHOAL BLOCK 65</b>									
<b>Oper Id H172 Operator HELIS OIL &amp; GAS COMPANY, L.L.C.</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
048562	SL 14851	001	219854	0	0	0			
148874	VUB:SL 14851	002	223122	1,300	2,600	44			
148874	VUB:SL 14796	1	224354	1,300	2,600	10			
<b>Oper Id S410 Operator S2 ENERGY OPERATING LLC</b>									
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
048563	SL 14795	001	219711	0	0	0			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>2,600</b>	<b>54</b>
						<b>Field Total:</b>		<b>2,600</b>	<b>54</b>



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

District	2	LAFAYETTE						
Field Id	8167	Field Name	SHIP SHOAL BLOCK 66					
Oper Id	H172	Operator	HELIS OIL & GAS COMPANY, L.L.C.					
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
048735		VUA;SL 14572	001	218715	1,200	1,200	30	
Oper Id	T293	Operator	TALOS ENERGY OFFSHORE LLC					
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
050605		H-2 RA VUA;OA A0312	001	222071	1,000	1,000	62	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>2,200</b>	<b>92</b>
						Field Total:	<b>2,200</b>	<b>92</b>
Field Id	8178	Field Name	SHIP SHOAL BLOCK 67					
Oper Id	T293	Operator	TALOS ENERGY OFFSHORE LLC					
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
049485		SL 17309	001	226789	7	7	1	45 IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>7</b>	<b>1</b>
						Field Total:	<b>7</b>	<b>1</b>
Field Id	8262	Field Name	SHUTESTON					
Oper Id	H227	Operator	HUNTLYN OPERATING, LLC					
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
036057		C D BOAGNI	001	161220	400	800	2	
036057		C D BOAGNI	004	178145	400	800	4	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>800</b>	<b>6</b>
						Field Total:	<b>800</b>	<b>6</b>
Field Id	8280	Field Name	SIEGEN					
Oper Id	J092	Operator	JENNINGS HOLDINGS, LLC					
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
037081		GOLDKING PROPERTIES FEE	003-D	176850	800	800	4	45 IA PENALIZED
039265		8780 RA SUA;KLEINPETER	005	177339	900	900	10	
040207		SGN NS 3 RD SU			100	100	1	45-IA PENALIZED
040457		SGN NS 2 RC SU			293	293	8	45-IA PENALIZED
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>2,093</b>	<b>23</b>
						Field Total:	<b>2,093</b>	<b>23</b>
Field Id	8334	Field Name	SINGER, NORTH					
Oper Id	6852	Operator	INDIAN EXPLORATION, INC.					
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
042746		WX 1 RA SUA;DOORNBOS	001	188789	1,000	1,000	4	
049258		RICE-LAND LUMBER COMPANY A	003	244743	700	700	20	
051058		VUA;RICE LAND LUMBER CO A	001	226707	700	1,400	13	
051058		VUA;RICE LAND LUMBER CO A	002	227174	700	1,400	13	



**SONRIS/2000 Proration Schedule (Crude)**

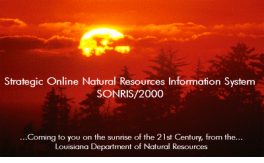
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 8334</b>		<b>Field Name SINGER, NORTH</b>						
<b>Oper Id C359</b>		<b>Operator C.T.R. OIL, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051276	RICE-LAND LUMBER COMPANY A	001	246167	700	1,400	25		
051276	RICE-LAND LUMBER COMPANY A	002	247696	700	1,400	25		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>4,500</b>	<b>100</b>	
					<b>Field Total:</b>	<b>4,500</b>	<b>100</b>	
<b>Field Id 8350 Field Name SKINNER LAKES</b>								
<b>Oper Id W024</b>		<b>Operator WILL- DRILL PRODUCTION CO. INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051034	U WX RA SUE:COLUMBIA L & T 9	001	244191	1,000	1,000	10		
051268	U WX RA SUF:ASHWORTH ETAL 9	001-ALT	247835	1,000	1,000	25		
051504	U WX RA SUJ:FISHER LINDSEY 4	001	247774	1,000	1,000	70		
051596	U WX RB SUB:COOPER	001	248012	1,000	1,000	19		
051676	U WX RA SUBG:H SNIDER SR ETA	001	248483	1,000	1,000	32		
051680	U WX RA SUHH:INDIGO II OP LLC3	001	246181	1,000	1,000	10		
052041	U WX RA SUH:COLUMBIA LD & T 8	001	250490	1,100	1,100	230		
052042	U WX RA SUI:COLUMBIA LD & T 4	001	250491	1,000	1,000	192		
052047	U WX RA SUAA:INDIGO II OP LLC3	003	250680	1,000	2,000	41		
052050	U WX RA SUKK:CR JAMES FAMLY	001	250679	1,000	1,000	35		
<b>Oper Id W193</b>		<b>Operator WILL- DRILL OPERATING LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
042138	U WX RA SUC: COLUMBIA L & T	003	246948	1,000	1,000	37		
042196	U WX RA SUD:COLUMBIA L&T	002	246416	1,000	1,000	18		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>13,100</b>	<b>719</b>	
					<b>Field Total:</b>	<b>13,100</b>	<b>719</b>	
<b>Field Id 8390 Field Name SORRENTO</b>								
<b>Oper Id S445</b>		<b>Operator SWAMPFOX OILFIELD SERVICES, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
004965	UNITED LANDS CO INC	003	161217	200	400	4		
004965	UNITED LANDS CO INC	002	218163	200	400	4		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>400</b>	<b>8</b>	
					<b>Field Total:</b>	<b>400</b>	<b>8</b>	
<b>Field Id 8453 Field Name SOUTH PASS BLOCK 24</b>								
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050223	16 MKR 2A RA SUA:BLD D	015-D	158751	700	700	40		
050223	16 MKR 2A RA SUA:TAMBOUR COF	042-ALT	219043	0	700	36		
050223	16 MKR 2A RA SUA:TAMBOUR	043-ALT	236399	0	700	76		
050263	E 1 RA SUR:TAMBOUR CORP ETAL	009	67197	800	800	142		
050263	E 1 RA SUR:TAMBOUR CORP ETAL	046-ALT	130534	0	800	30		



**SONRIS/2000 Proration Schedule (Crude)**

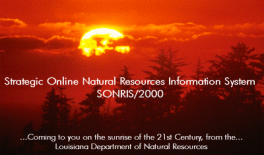
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>					
<b>Field Id</b>	<b>8453</b>	<b>Field Name</b>	<b>SOUTH PASS BLOCK 24</b>				
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>				
050574	SPB24 4 RC SU; HARVEY C		800	800	82		
051282	5A-7 RA SUA; SL 20974	001	245869	746	746	29	45 IA PENALIZED
051544	OA A0304	001	242496	800	800	52	
051931	SPB24 5 RA SU;			0	0		
504662	TAMBOUR CORP ET AL	013	74229	800	800	24	
513724	E 1 RA SUB; BLD D	018	186603	800	800	36	
527106	SPB24 4 RB SU			4,000	4,000	391	
527107	SPB24 8 RB SU			1,800	1,800	282	
527515	SPB24 8800 RD SU			900	900	14	
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
001974	SPB24 8200 RT SU			1,855	1,855	131	45-IA PENALIZED
048666	SPB24 9400 RA SU;			771	771	80	45-IA PENALIZED
049075	7400 RB VUE; GTA2 ET AL U27	001	70092	0	0	0	
049191	7200 VUA; BLD	014	53868	800	800	18	
051753	T1A 9000 RA SUA; SL 1923	011-D	59854	50	50	1	45 IA PENALIZED
503497	P O D ET AL	014-D	118995	98	98	20	45 IA PENALIZED
520799	7400 RD SUC; SL 2485 U 19	001	60159	900	900	13	
521227	7400 RA SUA; USA 15	001A	60096	403	403	37	45 IA PENALIZED
521444	7500 RD SUB; GTA 2 ET AL	032	113849	800	800	72	
521444	7500 RD SUB; USA	001-ALT	247905	0	800	39	
521446	7500 RD SUD; CNA ET AL	001	63619	160	160	1	45 IA PENALIZED
522356	7500 RA SUC; SL 1923	020	100846	800	800	68	
523029	7500 RD SUE; E HOWCOTT 2 U 27	001-ALT	72122	383	383	28	45 IA PENALIZED
523029	7500 RD SUE; SL 2485 U 19	2-D-ALT	114133	0	383	10	
524732	7700 SUA; SL 2485 U12	001	112929	99	99	19	45 IA PENALIZED
524732	7700 SUA; BLD ETAL U13	003-ALT	247524	0	99	30	
524732	7700 SUA; SL 2485 ETAL U11	001-ALT	247937	0	99	51	
525566	7700 RA SUB; SL 2485 ETAL U6	001-ALT	247890	800	800	59	
526892	SPB24 8600 RA SU			4,517	4,517	418	45-IA PENALIZED
529928	SPB24 8400 RA SU;			5,498	5,498	351	45-IA PENALIZED
<b>Oper Id</b>	<b>W216</b>	<b>Operator</b>	<b>WHITNEY OIL &amp; GAS, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
048392	SL 998	004	46464	600	10,700	8	
048392	SL 998	009	48391	700	10,700	10	
048392	SL 998	044	60494	800	10,700	17	
048392	SL 998	123	108113	800	10,700	5	
048392	SL 998	148	136722	800	10,700	4	
048392	SL 998	149	136723	600	10,700	7	
048392	SL 998	152	140818	800	10,700	5	
048392	SL 998	156	141448	600	10,700	1	
048392	SL 998	155	142091	800	10,700	7	
048392	SL 998	169	154647	700	10,700	25	
048392	SL 998	176	156455	900	10,700	7	



**SONRIS/2000 Proration Schedule (Crude)**

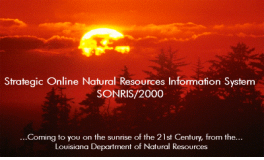
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

District	2	LAFAYETTE		Field Id	8453	Field Name	SOUTH PASS BLOCK 24	Oper Id	W216	Operator	WHITNEY OIL & GAS, LLC				
048392	SL 998	181	208755	1,000	10,700	25									
048392	SL 998	168-D	222006	800	10,700	19									
048392	SL 998	195	243219	800	10,700	8									
048393	SL 999	019	73922	1,200	3,300	15									
048393	SL 999	038	142307	1,000	3,300	7									
048393	SL 999	051	219442	1,100	3,300	6									
048394	SL 1007	004	54748	900	4,400	27									
048394	SL 1007	010	61625	900	4,400	9									
048394	SL 1007	045	217758	1,000	4,400	64									
048394	SL 1007	048	219082	700	4,400	50									
048394	SL 1007	051	219878	900	4,400	61									
048395	SL 1008	030-D	62420	600	3,451	12									
048395	SL 1008	039	64829	600	3,451	5									
048395	SL 1008	072	102790	1,000	3,451	28									
048395	SL 1008	135	221521	1,000	3,451	36									
048395	SL 1008	136	241335	251	3,451	18								45 IA PENALIZED	
048397	SPB24 I2 RA SU			800	800	6									
048400	SPB24 J RC SU;			600	600	15									
048405	SPB24 L T 1 RA SU			1,100	1,100	12									
048406	SPB24 L2 RA SU			1,400	1,400	66									
048407	SPB24 M2 RA SU;			6,400	6,400	151									
048413	SPB24 N4 RA SU;			1,600	1,600	6									
048414	SPB24 N4 RC SU;			800	800	2									
048415	SPB24 O2 RA SU;			800	800	75									
048420	SPB24 PQ RA SU;			4,400	4,400	60									
048421	SPB24 Q RA SU;			0	0										
048422	SPB24 Q RC SU;			4,000	4,000	83									
048423	SPB24 Q RB SU;			2,500	2,500	52									
048428	SPB24 T RA SU;			2,000	2,000	55									
048430	SPB24 R RA SU;			800	800	5									
048431	SPB24 T1 RA SU;			1,000	1,000	8									
048461	SPB24 L2 RB SU;			700	700	16									
048530	P RC SUA;ST O'BRIEN UC	027	146851	800	800	25									
048531	Q RJ SUA;ST O'BRIEN U C	026-ALT	154625	800	800	29									
050640	SPB 24 T RG SU;SL 1008			645	645	29								45-IA PENALIZED	
502411	SL 1388	B016	58335	800	4,800	10									
502411	SL 1388	B033	64679	800	4,800	9									
502411	SL 1388	B040	72737	800	4,800	17									
502411	SL 1388	B038	73162	800	4,800	2									
502411	SL 1388	017	142579	800	4,800	16									
502411	SL 1388	029-D	221424	800	4,800	10									
517583	SPB24 U2 RA SU			1,000	1,000	41									
519065	SPB24 T RC SU			1,800	1,800	55									
519067	SPB24 T1A RA SU			450	450	1								45-IA PENALIZED	



**SONRIS/2000 Proration Schedule (Crude)**

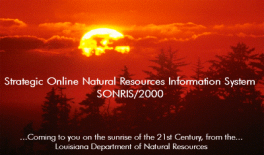
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 8453</b>		<b>Field Name SOUTH PASS BLOCK 24</b>							
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 91,126 4,022	
								Field Total: 91,126 4,022	
<b>Field Id 8442</b>		<b>Field Name SOUTH PASS BLOCK 24 OFFSHORE(8453 7/97)</b>							
<b>Oper Id F039</b>		<b>Operator FLORES &amp; RUCKS, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
134744	SPB24 P2 RA SU			0	0				
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 0 0	
								Field Total: 0 0	
<b>Field Id 8475</b>		<b>Field Name SOUTH PASS BLOCK 27</b>							
<b>Oper Id W216</b>		<b>Operator WHITNEY OIL &amp; GAS, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050521	SL 15016	005	222100	1,000	1,000	21			
104250	SL 1007	B-117	218720	700	700	20			
104252	SL 1008	B006	64740	800	800	3			
104605	SL 1012	010	59547	800	2,900	7			
104605	SL 1012	174	129356	600	2,900	30			
104605	SL 1012	217	148138	800	2,900	12			
104605	SL 1012	285	157669	700	2,900	2			
117897	SPB27 L2 RA SU			1,400	1,400	36			
123413	SPB27 N4 RB SU			3,400	3,400	92			
123415	SPB27 N4A RB SU			1,700	1,700	34			
123424	SPB27 N4A RA SU			720	720	2	45-IA PENALIZED		
127517	SPB27 N1B RC SU			800	800	20			
127518	SPB27 N1C RC SU			800	800	11			
128377	SPB27 N RE SU			800	800	8			
129436	SPB27 M6 RA SU			1,500	1,500	19			
136696	SPB27 Q RA SU			280	280	7	45-IA PENALIZED		
148239	P RA VUA;SL 15016	003	218801	1,000	1,000	20			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 17,800 344	
								Field Total: 17,800 344	
<b>Field Id 8516</b>		<b>Field Name SOUTH PELTO BLOCK 1</b>							
<b>Oper Id T293</b>		<b>Operator TALOS ENERGY OFFSHORE LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050074	OA AO285	001	219388	1,200	2,282	190			
050074	OA AO285	002	220414	1,082	2,282	35	45 IA PENALIZED		
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 2,282 225	
								Field Total: 2,282 225	
<b>Field Id 8578</b>		<b>Field Name SPILLMAN</b>							
<b>Oper Id G104</b>		<b>Operator GOODRICH PETROLEUM COMPANY</b>							



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 8578</b>		<b>Field Name SPILLMAN</b>						
<b>Oper Id G104</b>		<b>Operator GOODRICH PETROLEUM COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051571	SLC INC 81 H	001	247644	2,200	2,200	99		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,200</b>	<b>99</b>	
					Field Total:	<b>2,200</b>	<b>99</b>	
<b>Field Id 8631</b>		<b>Field Name ST GABRIEL</b>						
<b>Oper Id A229</b>		<b>Operator ALTA MESA SERVICES, LP</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051402	GUEYMARD A	001	245131	0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>0</b>	<b>0</b>	
					Field Total:	<b>0</b>	<b>0</b>	
<b>Field Id 8655</b>		<b>Field Name ST MARTINVILLE</b>						
<b>Oper Id E2580</b>		<b>Operator EXCALIBUR OPERATING, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
003909	SMEDES BROS	003	241209	500	1,000	22		
003909	SMEDES BROS	023	246578	500	1,000	7		
046827	VUA;J J BIENVENU	001-D	213997	600	600	6		
<b>Oper Id W137</b>		<b>Operator WAGNER OIL COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
000888	CONOCO FEE A	030	184597	500	2,000	6		
000888	CONOCO FEE A	032	187035	0	2,000	0		
000888	CONOCO FEE A	047	217097	400	2,000	10		
000888	CONOCO FEE A	051	220620	500	2,000	25		
000888	CONOCO FEE A	053	241736	600	2,000	5		
051960	11D-12A RA SUA;STD KANSAS FEE	007	232092	500	500	45		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>4,100</b>	<b>126</b>	
					Field Total:	<b>4,100</b>	<b>126</b>	
<b>Field Id 8666</b>		<b>Field Name ST ROSE, NORTH</b>						
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
047916	10600 RB SUA;KOCH GATEWAY P/	001	217622	1,100	1,100	20		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,100</b>	<b>20</b>	
					Field Total:	<b>1,100</b>	<b>20</b>	
<b>Field Id 8687</b>		<b>Field Name STARKS</b>						
<b>Oper Id B388</b>		<b>Operator BRITLIND OIL LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
003166	LUTCHER & MOORE LBR CO	016	13233	200	7,000	3		





**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>					
<b>Field Id</b>	<b>8687</b>	<b>Field Name</b>	<b>STARKS</b>				
<b>Oper Id</b>	<b>B388</b>	<b>Operator</b>	<b>BRITLIND OIL LLC</b>				
003166	LUTCHER & MOORE LBR CO	064	73867	200	7,000	3	
003166	LUTCHER & MOORE LBR CO	074	161566	0	7,000	0	
003166	LUTCHER & MOORE LBR CO	077	210084	200	7,000	4	
003166	LUTCHER & MOORE LBR CO	076	210094	200	7,000	5	
003166	LUTCHER & MOORE LBR CO	078	210184	200	7,000	4	
003166	LUTCHER & MOORE LBR CO	080	211374	200	7,000	3	
003166	LUTCHER & MOORE LBR CO	079	211381	200	7,000	3	
003166	LUTCHER & MOORE LBR CO	081	211490	200	7,000	6	
003166	LUTCHER & MOORE LBR CO	082	211491	200	7,000	4	
003166	LUTCHER & MOORE LBR CO	083	211492	200	7,000	5	
003166	LUTCHER & MOORE LBR CO	086	211703	200	7,000	5	
003166	LUTCHER & MOORE LBR CO	088	211759	200	7,000	4	
003166	LUTCHER & MOORE LBR CO	090	212773	200	7,000	8	
003166	LUTCHER & MOORE LBR CO	091	212774	200	7,000	4	
003166	LUTCHER & MOORE LBR CO	093	212776	200	7,000	8	
003166	LUTCHER & MOORE LBR CO	097	214726	200	7,000	7	
003166	LUTCHER & MOORE LBR CO	102	214932	200	7,000	4	
003166	LUTCHER & MOORE LBR CO	106	215255	200	7,000	7	
003166	LUTCHER & MOORE LBR CO	112	224817	200	7,000	6	
003166	LUTCHER & MOORE LBR CO	113	224818	200	7,000	4	
003166	LUTCHER & MOORE LBR CO	114	224819	200	7,000	9	
003166	LUTCHER & MOORE LBR CO	115	225111	200	7,000	4	
003166	LUTCHER & MOORE LBR CO	116	225112	200	7,000	3	
003166	LUTCHER & MOORE LBR CO	117	225113	200	7,000	3	
003166	LUTCHER & MOORE LBR CO	118	225489	200	7,000	3	
003166	LUTCHER & MOORE LBR CO	120	225490	200	7,000		
003166	LUTCHER & MOORE LBR CO	122	226608	200	7,000	2	
003166	LUTCHER & MOORE LBR CO	124	234832	200	7,000	2	
003166	LUTCHER & MOORE LBR CO	125	234833	200	7,000		
003166	LUTCHER & MOORE LBR CO	127	234835	200	7,000		
003166	LUTCHER & MOORE LBR CO	129	234836	200	7,000		
003166	LUTCHER & MOORE LBR CO	130	234837	200	7,000		
003166	LUTCHER & MOORE LBR CO	128	235799	200	7,000		
003166	LUTCHER & MOORE LBR CO	126	236186	200	7,000		
003166	LUTCHER & MOORE LBR CO	139	236581	200	7,000	2	
038360	BOISE SOUTHERN A	003	199314	300	300		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>7,300</b>	<b>125</b>
					Field Total:	<b>7,300</b>	<b>125</b>
<b>Field Id 8703</b>		<b>Field Name STELLA</b>					
<b>Oper Id</b>	<b>4678</b>	<b>Operator</b>	<b>PAXTON OIL COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
049417	6500 RA SUA;HERO LANDS CO	001	226851	700	700	5	
<b>Oper Id</b>	<b>M259</b>	<b>Operator</b>	<b>MCGOWAN WORKING PARTNERS, INC.</b>				



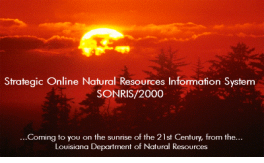
**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 8703 Field Name STELLA</b>								
<b>Oper Id M259 Operator MCGOWAN WORKING PARTNERS, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
038467	6300 RA SU76;N C HERO	002	177783	700	700	14		
038838	6300 RA SU336;NC HERO ET AL	004	180541	700	700	12		
038839	6300 RA SU344;NC HERO ET AL	003	180085	700	700	25		
050092	HERO LANDS CO	005	228392	800	800	12		
502427	7000 SU124;SL 458	003	27622	800	800	9		
519332	7000 SU111;DELTA MINERALS 4	002-D	83189	800	800	10		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>5,200</b>	<b>87</b>
						Field Total:	<b>5,200</b>	<b>87</b>
<b>Field Id 8744 Field Name SUGARTOWN</b>								
<b>Oper Id P4963 Operator PERDIDO ENERGY LOUISIANA, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
049456	AUS C RA SUN;CROSBY 36	001	227783	2,000	2,000	10		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>2,000</b>	<b>10</b>
						Field Total:	<b>2,000</b>	<b>10</b>
<b>Field Id 8759 Field Name SULPHUR MINES</b>								
<b>Oper Id 6941 Operator VONCO OF MISSISSIPPI, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
001412	FEE	1012	209459	300	1,600	60		
001412	FEE	1018	217932	500	1,600	8		
001412	FEE	1024	243467	400	1,600	8		
001412	FEE	1026	246792	400	1,600	9		
040454	SM CH RC SU			700	700	23		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>2,300</b>	<b>108</b>
						Field Total:	<b>2,300</b>	<b>108</b>
<b>Field Id 8839 Field Name SWEET LAKE</b>								
<b>Oper Id T029 Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
038300	SLK 16 R2H SU			600	600	52		
048774	35 RA SUA;YOUNT LEE OIL CO	084	221220	800	800	60		
505273	YOUNT LEE OIL COMPANY	028	46642	600	2,160	3		
505273	YOUNT LEE OIL COMPANY	047	100986	300	2,160	1	45 IA PENALIZED	
505273	YOUNT LEE OIL COMPANY	071	200110	600	2,160	96		
505273	YOUNT LEE OIL COMPANY	079	209296	60	2,160	3	45 IA PENALIZED	
505273	YOUNT LEE OIL COMPANY	089	234884	600	2,160	82		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>3,560</b>	<b>297</b>
						Field Total:	<b>3,560</b>	<b>297</b>
<b>Field Id 8876 Field Name TEPETATE</b>								



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 8876</b>		<b>Field Name TEPETATE</b>							
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
004687	HMSK B RA SUH;C O ARDOIN	001	243537	1,000	1,000	40			
026501	T ORTEGO A SU			1,801	1,801	37			
051149	MARG 1 STRAY RA SUA;A ORTEG/	002-D	46436	800	800	0			
051975	SONNIER RA SUA;A SONNIER	004	202424	800	800	24			
<b>Oper Id M358</b>		<b>Operator MAYBRIER PRODUCTION, L.L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
001043	DALLAS ORTEGO	001	71049	200	1,400	2			
001043	DALLAS ORTEGO	002	72177	200	1,400	2			
001043	DALLAS ORTEGO	004	77534	200	1,400	2			
001043	DALLAS ORTEGO	006	185430	200	1,400	2			
001043	DALLAS ORTEGO	007	193754	200	1,400	2			
001043	DALLAS ORTEGO	010	204011	200	1,400	2			
001043	DALLAS ORTEGO	012	206714	200	1,400	2			
042126	ROY O MARTIN LUMBER CO	001	198317	200	1,400	2			
042126	ROY O MARTIN LUMBER CO	003	199933	200	1,400	2			
042126	ROY O MARTIN LUMBER CO	007	201958	200	1,400	2			
042126	ROY O MARTIN LUMBER CO	008	202688	200	1,400	2			
042126	ROY O MARTIN LUMBER CO	006	204164	200	1,400	2			
042126	ROY O MARTIN LUMBER CO	010	204542	200	1,400	2			
042126	ROY O MARTIN LUMBER CO	011	205973	200	1,400	2			
046986	R J ST GERMAIN JR ET AL	002	214382	200	200	2			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>7,401</b>	<b>131</b>
						<b>Field Total:</b>		<b>7,401</b>	<b>131</b>
<b>Field Id 8881</b>		<b>Field Name TEPETATE, NORTH</b>							
<b>Oper Id J088</b>		<b>Operator J.S. &amp; S. PRODUCTION, L.L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
040648	ETTA STAMM SWEENEY ET AL	003	186740	800	800	6			
<b>Oper Id M259</b>		<b>Operator MCGOWAN WORKING PARTNERS, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
002246	C & R KLUMPP B	A-7	158208	331	502	6			
002246	C & R KLUMPP B	A-10	213746	171	502	2	45 IA PENALIZED		
032356	M L VINCENT JR	002	29806	465	930	25	45 IA PENALIZED		
032356	M L VINCENT JR	019	213835	465	930	9	45 IA PENALIZED		
<b>Oper Id M358</b>		<b>Operator MAYBRIER PRODUCTION, L.L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
013805	K B SMITH	006	127081	200	1,000	2			
013805	K B SMITH	009	182435	200	1,000	2			
013805	K B SMITH	011	183673	200	1,000	2			
013805	K B SMITH	014	210605	200	1,000	2			
013805	K B SMITH	015	212201	200	1,000	2			



**SONRIS/2000 Proration Schedule (Crude)**

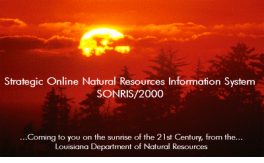
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 8881</b>		<b>Field Name TEPETATE, NORTH</b>							
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>3,232 58</b>	
								Field Total: <b>3,232 58</b>	
<b>Field Id 8886</b>		<b>Field Name TEPETATE, WEST</b>							
<b>Oper Id P341</b>		<b>Operator PREMIENCE ENERGY LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051331	MIL RA SUM;RUSSELL YOUNG ET/	001	246298	900	900	29			
051972	MIL RA SUX;FRANK E HENSGENS	001	249573	1,000	1,000	19			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>1,900 48</b>	
								Field Total: <b>1,900 48</b>	
<b>Field Id 8901</b>		<b>Field Name THEALL</b>							
<b>Oper Id S1800</b>		<b>Operator SEABASS OIL AND GAS, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049288	AMPH 5 RA SUA;S HEBERT	001	62117	1,100	1,100	4			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>1,100 4</b>	
								Field Total: <b>1,100 4</b>	
<b>Field Id 8916</b>		<b>Field Name THOMPSON BLUFF</b>							
<b>Oper Id 6928</b>		<b>Operator OLEUM OPERATING COMPANY, L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049133	HBY RA SUA;TEXACO INC 26	1	224491	900	900	2			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>900 2</b>	
								Field Total: <b>900 2</b>	
<b>Field Id 8926</b>		<b>Field Name THREE BAYOU BAY</b>							
<b>Oper Id R115</b>		<b>Operator RIDGELAKE ENERGY, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
052045	SL 21724	001	234871	0	0	0			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>0 0</b>	
								Field Total: <b>0 0</b>	
<b>Field Id 8941</b>		<b>Field Name TIGER PASS</b>							
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049600	THE LOUISIANA FRUIT COMPANY	002	229358	615	1,737	4	45 IA PENALIZED		
049600	THE LOUISIANA FRUIT COMPANY	002-D	229512	222	1,737	5	45 IA PENALIZED		
049600	THE LOUISIANA FRUIT COMPANY	001-D	229542	900	1,737	86			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>1,737 95</b>	
								Field Total: <b>1,737 95</b>	



**SONRIS/2000 Proration Schedule (Crude)**

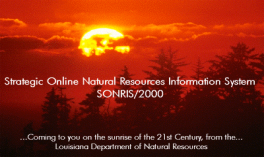
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id 8956</b>		<b>Field Name TIGRE LAGOON</b>						
<b>Oper Id H032</b>		<b>Operator HILCORP ENERGY COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
516987	BIG 3-2 SUB;B PLANTERS	002	82345	900	900	43		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>900 43</b>
						<b>Field Total:</b>	<b>900</b>	<b>43</b>
<b>Field Id 8971</b>		<b>Field Name TIMBALIER BAY OFFSHORE</b>						
<b>Oper Id E172</b>		<b>Operator ENERGY XXI GOM, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
050944	S-3 RA VUA:SL 1423	111-D	242361	1,100	1,100	75		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,100 75</b>
						<b>Field Total:</b>	<b>1,100</b>	<b>75</b>
<b>Field Id 8966</b>		<b>Field Name TIMBALIER BAY ONSHORE</b>						
<b>Oper Id S410</b>		<b>Operator S2 ENERGY OPERATING LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
502413	SL 1772	126	174133	1,200	5,017	256		
502413	SL 1772	137	221189	1,100	5,017	29		
502413	SL 1772	138-D	234716	1,141	5,017	151	45 IA PENALIZED	
502413	SL 1772	143	247951	1,300	5,017	48		
502413	SL 1772	144	248142	276	5,017	29	45 IA PENALIZED	
502432	SL PP 192	052-D	57115	880	18,933	11	45 IA PENALIZED	
502432	SL PP 192	104	60144	600	18,933	12	45 IA PENALIZED	
502432	SL PP 192	113	63352	1,000	18,933	10		
502432	SL PP 192	143	67104	1,100	18,933	4		
502432	SL PP 192	238	113805	0	18,933	0		
502432	SL PP 192	250	124414	900	18,933	49		
502432	SL PP 192	253	127835	900	18,933	15		
502432	SL PP 192	297	182290	1,000	18,933	14		
502432	SL PP 192	292	212327	436	18,933	4		
502432	SL PP 192	300	213980	286	18,933	5	45 IA PENALIZED	
502432	SL PP 192	307	214814	800	18,933	12	45 IA PENALIZED	
502432	SL PP 192	323	233771	800	18,933	18		
502432	SL PP 192	328	234378	800	18,933	21		
502432	SL PP 192	332	239698	900	18,933	29		
502432	SL PP 192	334	241430	800	18,933	442		
502432	SL PP 192	336	241559	800	18,933	100		
502432	SL PP 192	333	241581	800	18,933	12		
502432	SL PP 192	334-D	241908	635	18,933	27	45 IA PENALIZED	
502432	SL PP 192	335	243607	800	18,933	32		
502432	SL PP 192	337	243608	800	18,933	17		
502432	SL PP 192	339	244759	700	18,933	81		
502432	SL PP 192	340	244760	0	18,933	0		
502432	SL PP 192	341	245228	800	18,933	77		
502432	SL PP 192	342	246644	800	18,933	76		



**SONRIS/2000 Proration Schedule (Crude)**

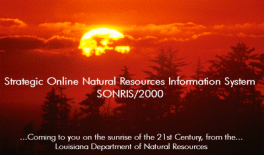
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>8966</b>	<b>Field Name</b>	<b>TIMBALIER BAY ONSHORE</b>					
<b>Oper Id</b>	<b>S410</b>	<b>Operator</b>	<b>S2 ENERGY OPERATING LLC</b>					
502432	SL PP 192		345	248135	900	18,933	60	
502432	SL PP 192		346	249076	696	18,933	8	45 IA PENALIZED
<b>Oper Id</b>	<b>T197</b>	<b>Operator</b>	<b>TANA EXPLORATION COMPANY LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
530793	TB D 5 RB SU			900	900	10		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>24,850</b>	<b>1,659</b>
						<b>Field Total:</b>	<b>24,850</b>	<b>1,659</b>
<b>Field Id</b>	<b>8976</b>	<b>Field Name</b>	<b>TOPSY</b>					
<b>Oper Id</b>	<b>K036</b>	<b>Operator</b>	<b>KEY OPERATING COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049849	6400 RA SUA;HAYES LUMBER CO :	002	222749	700	700	6		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>700</b>	<b>6</b>
						<b>Field Total:</b>	<b>700</b>	<b>6</b>
<b>Field Id</b>	<b>9040</b>	<b>Field Name</b>	<b>TURPS</b>					
<b>Oper Id</b>	<b>F148</b>	<b>Operator</b>	<b>FIVE - JAB, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
048724	HBY 2 RA SUA;B HEBERT ETAL	001	221875	800	800	20		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>800</b>	<b>20</b>
						<b>Field Total:</b>	<b>800</b>	<b>20</b>
<b>Field Id</b>	<b>9066</b>	<b>Field Name</b>	<b>UNIVERSITY</b>					
<b>Oper Id</b>	<b>F148</b>	<b>Operator</b>	<b>FIVE - JAB, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
042031	DUPLANTIER ESTATE	001	196033	700	700	17		
046586	MIO RA VUA;DUPLANTIER ESTATE	002	201795	700	700	17		
<b>Oper Id</b>	<b>U048</b>	<b>Operator</b>	<b>UNIVERSITY FIELD MANAGEMENT LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
019497	DUPLANTIER A	012	249356	700	1,500	12		
019497	DUPLANTIER A	011	249638	800	1,500	38		
042704	DUPLANTIER ESTATE	001	202379	700	700	12		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>3,600</b>	<b>96</b>
						<b>Field Total:</b>	<b>3,600</b>	<b>96</b>
<b>Field Id</b>	<b>9096</b>	<b>Field Name</b>	<b>VALENTINE</b>					
<b>Oper Id</b>	<b>2931</b>	<b>Operator</b>	<b>KARBUHN OIL COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	



**SONRIS/2000 Proration Schedule (Crude)**

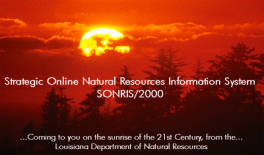
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>						
<b>Field Id</b>	<b>9096</b>	<b>Field Name</b>	<b>VALENTINE</b>					
<b>Oper Id</b>	<b>2931</b>	<b>Operator</b>	<b>KARBUHN OIL COMPANY</b>					
046545	L TEX W RB SUA;ROBICHAUX	001	185714	700	700	12		
<b>Oper Id</b>	<b>M357</b>	<b>Operator</b>	<b>MESA GULF COAST LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
005003	VALENTINE	014	52593	800	964	20		
005003	VALENTINE	037	99089	164	964	1	45 IA PENALIZED	
034924	VAL N RB SU			144	144	4	45-IA PENALIZED	
034925	VAL N RC SU			716	716	55	45-IA PENALIZED	
045718	VALENTINE SUGARS	006	208646	0	0	0		
049396	PPCO ETAL	002	227244	240	240	12	45 IA PENALIZED	
049507	SOUTH COAST CORP	007	227936	300	300	17		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>3,064</b>	<b>121</b>
						<b>Field Total:</b>	<b>3,064</b>	<b>121</b>
<b>Field Id</b>	<b>9101</b>	<b>Field Name</b>	<b>VATICAN</b>					
<b>Oper Id</b>	<b>W137</b>	<b>Operator</b>	<b>WAGNER OIL COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
029874	BM RA SUB;T MILLER	002D	134538	0	0	0		
030340	BM RA SUC;CYPRIEN ROY	001-ALT	213121	1,200	1,200	274		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>1,200</b>	<b>274</b>
						<b>Field Total:</b>	<b>1,200</b>	<b>274</b>
<b>Field Id</b>	<b>9116</b>	<b>Field Name</b>	<b>VENICE</b>					
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
034981	V B7 R16-17 SU			1,100	1,100	33		
034983	V B15 R12-15 SU			729	729	79	45-IA PENALIZED	
035092	V B27 R16-19B SU			390	390	16	45-IA PENALIZED	
035926	V B30 R24-25 SU			800	800	197		
050746	M-26 RX-4 SUA;ML&F A	055	223682	1,000	1,000	69		
051067	B13 RB SUA;LOUISIANA FRUIT CO	001	227412	1,100	1,100	0		
051580	M3-M6 RA SUA;BLD	120	107774	800	800	30		
051642	B7 RB SUA;ML&F CO A	057-ALT	25463	800	800	317		
051669	B13U-M17 RA SUA;ML&F CO D	009	216214	1,000	1,000	102		
051721	C-2 RB SUA;BLD	002	232791	693	693	28	45 IA PENALIZED	
500587	BURAS LEVEE DISTRICT	088	58571	950	5,064	99	45 IA PENALIZED	
500587	BURAS LEVEE DISTRICT	099D	95652	0	5,064	0		
500587	BURAS LEVEE DISTRICT	108-D	104943	900	5,064	58		
500587	BURAS LEVEE DISTRICT	173	143875	1,060	5,064	39	45 IA PENALIZED	
500587	BURAS LEVEE DISTRICT	211	248929	900	5,064	15		
500587	BURAS LEVEE DISTRICT	213	250048	1,254	5,064	281	45 IA PENALIZED	
502941	MANHATTAN LAND & FRUIT CO A	013	24973	480	1,280	4	45-IA PENALIZED	
502941	MANHATTAN LAND & FRUIT CO A	054	164565	800	1,280	32		



# Louisiana Department of Natural Resources (DNR)

## SONRIS/2000 Proration Schedule (Crude)

Report run on: Jun 27, 2018 7:47 AM

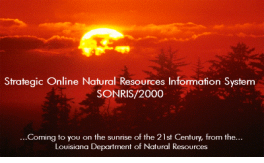
For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>					
<b>Field Id</b>	<b>9116</b>	<b>Field Name</b>	<b>VENICE</b>				
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b> <b>0</b>				
		Field Total 100%:	<b>14,756</b> <b>1,399</b>				
		Field Total:	<b>14,756</b> <b>1,399</b>				
<b>Field Id</b>	<b>9223</b>	<b>Field Name</b>	<b>VILLE PLATTE</b>				
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
036574	VUA;PIERRE MCDANIEL	011	245969	1,000	1,000	96	
036574	VUA;E B NORMAN FEE	026	247694	0	1,000	0	
040502	VP CM B RA SU			900	900	1	
041913	VP BSL CF RD SU			800	800	12	
043010	VP BSL CF RI SU			900	900	12	
050449	UCR RB SUA;J E VIDRINE TR 2	013	238876	1,000	1,000	19	
051628	MC-F RA SUA;E B NORMAN FEE	022-ALT	213651	800	800	34	
051854	MIDD CF RE SUA;ED&LILLIE TATE	002	191625	800	800	0	
051956	UCR RC SUA;LUDEAU-HAAS	018	249617	817	817	26	45 IA PENALIZED
051956	UCR RC SUA;LUDEAU-HAAS	019-ALT	249806	0	817		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b> <b>0</b>				
		Field Total 100%:	<b>7,017</b> <b>200</b>				
		Field Total:	<b>7,017</b> <b>200</b>				
<b>Field Id</b>	<b>9228</b>	<b>Field Name</b>	<b>VINTON</b>				
<b>Oper Id</b>	<b>0466</b>	<b>Operator</b>	<b>CULOCO, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
040928	F G BOWERS EST ET AL	001	191026	200	400	1	
040928	F G BOWERS EST ET AL	002	191342	200	400	9	
042525	F H GRAY	007	201532	200	800	6	
042525	F H GRAY	011	201780	400	800	1	
042525	F H GRAY	017	206626	200	800	1	
042696	F H GRAY A	005	52180	300	800	3	
042696	F H GRAY A	002	203672	200	800	2	
042696	F H GRAY A	008	206178	300	800	6	
<b>Oper Id</b>	<b>A208</b>	<b>Operator</b>	<b>ACTIVA RESOURCES, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
050773	STREAM	003	242741	300	300	9	
<b>Oper Id</b>	<b>D205</b>	<b>Operator</b>	<b>DISCOVERY OPERATING, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
049777	OPAL GRAY TRUST 4	004	232863	300	700	10	
049777	OPAL GRAY TRUST 4	009	234925	400	700	3	
049813	MATILDA GRAY STREAM J-4	001	231930	400	400	5	
050008	MATILDA G STREAM ETAL 33	003	235230	300	300	5	
<b>Oper Id</b>	<b>G3300</b>	<b>Operator</b>	<b>GC OPERATORS, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
001672	A RB SUPP;F H GRAY UD	001	29124	600	600	15	
025060	D RA SUP;M GRAY G	018	29249	600	600	9	





**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>							
<b>Field Id</b>	<b>9228</b>	<b>Field Name</b>	<b>VINTON</b>						
<b>Oper Id</b>	<b>G3300</b>	<b>Operator</b>	<b>GC OPERATORS, LLC</b>						
025069	M GRAY G	007	28262	600	2,400	2			
025069	M GRAY G	048	42680	600	2,400	9			
025069	M GRAY G	084	208423	600	2,400	10			
025069	M GRAY G	085	210515	600	2,400	12			
025070	M GRAY W	004	29464	600	600	0			
025071	MATILDA GRAY STREAM E	001	38038	600	600	4			
025073	A RA SUW;M GRAY G	060	78145	500	500	5			
025075	A RA SUU;M GRAY G	043	31645	500	500	3			
025082	B RA SUJJ;M GRAY G	081	188918	500	500	15			
030402	MATILDA GRAY STREAM J	012D	141397	300	1,300	2			
030402	MATILDA GRAY STREAM J	002	212957	300	1,300	100			
030402	MATILDA GRAY STREAM J	031	247615	400	1,300	5			
030402	MATILDA GRAY STREAM J	032	248064	300	1,300	86			
034617	M G STREAM	001	155088	600	600	4			
048896	M G STREAM ET AL	2	223506	700	2,500	4			
048896	M G STREAM ET AL	5	224284	700	2,500	2			
048896	M G STREAM ET AL	6	224285	600	2,500	2			
048896	M G STREAM ET AL	010	225994	500	2,500	6			
049279	VUF;WALKER LA PROPERTIES	002	242652	400	400	2			
<b>Oper Id</b>	<b>K065</b>	<b>Operator</b>	<b>KILMARNOCK OIL COMPANY, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
005049	VINCENT HEIRS C	029	51557	300	700	1			
005049	VINCENT HEIRS C	055	139365	400	700	1			
005051	VINCENT HEIRS	011	62124	200	3,100	1			
005051	VINCENT HEIRS	013	64419	200	3,100	1			
005051	VINCENT HEIRS	014	69103	300	3,100	1			
005051	VINCENT HEIRS	001	81118	200	3,100	2			
005051	VINCENT HEIRS	056	147991	300	3,100	2			
005051	VINCENT HEIRS	057	147992	200	3,100	1			
005051	VINCENT HEIRS	059	166639	200	3,100	1			
005051	VINCENT HEIRS	058	167246	300	3,100	2			
005051	VINCENT HEIRS	060	207838	300	3,100	1			
005051	VINCENT HEIRS	061	215498	300	3,100	2			
005051	VINCENT HEIRS	62	224075	300	3,100	2			
005051	VINCENT HEIRS	063	228238	0	3,100	0			
005051	VINCENT HEIRS	064	233140	300	3,100	1			
034537	VINCENT HEIRS A	009	186322	200	2,400	3			
034537	VINCENT HEIRS A	010	211518	300	2,400	1			
034537	VINCENT HEIRS A	011	216946	300	2,400	2			
034537	VINCENT HEIRS A	013	229103	300	2,400	6			
034537	VINCENT HEIRS A	014	231600	200	2,400	6			
034537	VINCENT HEIRS A	016	235700	400	2,400	6			
034537	VINCENT HEIRS A	017	241501	300	2,400	8			
034537	VINCENT HEIRS A	020	243975	400	2,400	4			



**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>								
<b>Field Id</b>	<b>9228</b>	<b>Field Name</b>	<b>VINTON</b>					
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>21,000</b>	<b>413</b>		
				Field Total:	<b>21,000</b>	<b>413</b>		
<b>Field Id</b>	<b>9273</b>	<b>Field Name</b>	<b>WASHINGTON</b>					
<b>Oper Id</b>	<b>K036</b>	<b>Operator</b>	<b>KEY OPERATING COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050276	THISCO PARTNERSHIP	003	238829	0	800	0		
050276	THISCO PARTNERSHIP	005	240735	0	800	0		
050276	THISCO PARTNERSHIP	006	245437	800	800	18		
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>800</b>	<b>18</b>		
				Field Total:	<b>800</b>	<b>18</b>		
<b>Field Id</b>	<b>9291</b>	<b>Field Name</b>	<b>WEEKS ISLAND</b>					
<b>Oper Id</b>	<b>B346</b>	<b>Operator</b>	<b>BADGER ENERGY LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051845	MIO RA SUA;LA CUTLER ETAL	001	249157	700	700	62		
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
046911	P RC SUA;PROVOST CYR	006	216129	1,300	1,300	178		
046934	Q RB SUA;PROVOST CYR	001	212963	1,300	1,300	112		
046934	Q RB SUA;PROVOST-CYR	012-ALT	248515	0	1,300	192		
047345	M RC SUA;PROVOST CYR	4-D	215359	229	229	2	45 IA PENALIZED	
047755	MO RC SUA;WI ST UNIT A	020	190538	593	593	24	45 IA PENALIZED	
047755	MO RC SUA;WI ST UNIT A	029-ALT	246491	0	593	19		
048247	T RF SUA;ST WEEKS BAY	023-ALT	245102	1,000	1,000	33		
048372	S RF SUA;GOODRICH-COCKE	016-ALT	220201	1,000	1,000	2		
048837	WI U LC RA SU;			3,400	3,400	102		
049147	H RA SUA;MYLES SALT CO	028	214723	369	369	2	45 IA PENALIZED	
049189	GOODRICH-COCKE	017	247887	457	457	14	45 IA PENALIZED	
050701	V RF SUA;ST WEEKS BAY	025	245771	421	421	4	45 IA PENALIZED	
051181	O RG SUB;WEEKS ISLAND ST UA	026	245044	1,029	1,029	30	45 IA PENALIZED	
051495	6300 RA SUA;GOODRICH-COCKE	014	246518	700	700	190		
051530	WI BF4 RA SU;GOODRICH COCKE			2,500	2,500	305		
051763	T RG SUA;ST WEEKS BAY	021	243356	900	900	64		
051872	P RE SUA;WEEKS ISLAND ST UA	027	245110	1,200	1,200	16		
051976	SO RA SUA;GOODRICH-COCKE	011	245162	97	97	3	45 IA PENALIZED	
051991	I-2 RF SUA;EXXON FEE	002	217233	1,300	1,300	18		
511776	VUK;SMITH STATE U E	007	215720	1,300	1,300	82		
519981	CM RA SUJ;ST WEEKS BAY	027	245846	0	0	0		
519982	CM RA SUK;ST WKS BAY	028	246259	1,000	1,000	6		
519983	CM RA SUL;ST WKS BAY	015	65453	900	900	0		
520249	CM RA SUO;R H GOODRICH	025	149506	730	730	15	45 IA PENALIZED	
520488	CM RA SUH; R H GOODRICH	012	245089	157	157	2	45 IA PENALIZED	
520489	CM RA SUI;R H GOODRICH	023	67102	900	900	29		
520489	CM RA SUI;ST WEEKS BAY	030-ALT	248800	0	900	55		



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>					
<b>Field Id</b>	<b>9291</b>	<b>Field Name</b>	<b>WEEKS ISLAND</b>				
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>				
523755	WI I4 RA SU		1	1		45-IA PENALIZED	
530466	WI O RA SU		1,280	1,280	180		
531162	WI M RA SU		6,333	6,333	104	45-IA PENALIZED	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>		
			Field Total 100%:	<b>31,096</b>	<b>1,845</b>		
			Field Total:	<b>31,096</b>	<b>1,845</b>		
<b>Field Id</b>	<b>9297</b>	<b>Field Name</b>	<b>WELSH</b>				
<b>Oper Id</b>	<b>0321</b>	<b>Operator</b>	<b>B M OIL, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
003449	B M FEE	004	205825	0	0	0	
003449	B M FEE	006	206689	0	0	0	
003449	B M FEE	005	207012	0	0	0	
005097	WALSHE	007	205129	200	400	2	
005097	WALSHE	008	215007	200	400	2	
<b>Oper Id</b>	<b>C433</b>	<b>Operator</b>	<b>CICO OIL &amp; GAS COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
047048	CRIS H1 RD SUA;WELSH OIL CO	001	247506	700	700	12	
<b>Oper Id</b>	<b>W137</b>	<b>Operator</b>	<b>WAGNER OIL COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
023666	ERVINE & BISHOP A	026	216982	141	141	10	45 IA PENALIZED
050110	4700 RA SUL;ERVINE & BISHOP B	022	215185	500	500	7	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>		
			Field Total 100%:	<b>1,741</b>	<b>33</b>		
			Field Total:	<b>1,741</b>	<b>33</b>		
<b>Field Id</b>	<b>9309</b>	<b>Field Name</b>	<b>WEST BAY</b>				
<b>Oper Id</b>	<b>1194</b>	<b>Operator</b>	<b>CHEVRON U.S.A. INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
528775	WB 5B RC SU;			0	0		
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
050213	17 MKR 2A RA SUA;BLD E	187	237049	253	253	12	45 IA PENALIZED
050385	5B RG SUA;J G TIMOLAT B	132	155947	500	500	25	45 IA PENALIZED
050669	15 MKR RA SUA;BLD E	182	225034	407	407	18	45 IA PENALIZED
051035	9-9L RA SUA;SL 192 PP	169	226409	284	284	25	45 IA PENALIZED
051122	16 RA SUA;SL 192 PP	175	241266	313	313	95	45 IA PENALIZED
051903	15 MKR RD SUA;BLD E	110	113119	211	211	11	45 IA PENALIZED
052039	6 RD SUA;BLD E	193	250170	757	757	29	45 IA PENALIZED
504776	VU33;J G TIMOLAT B	111	128848	0	0	0	
520042	WB 4 RD SU			800	800	38	
520173	WB 11 RB SU			1,200	1,200	128	



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2</b>		<b>LAFAYETTE</b>					
<b>Field Id</b>	<b>9309</b>	<b>Field Name</b>	<b>WEST BAY</b>				
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>				
520197	WB 16 M RB SU		414	414	21	45-IA PENALIZED	
520218	WB 6C RF SU		800	800	11		
520228	WB 16 M RE SU		1,250	1,250	55	45-IA PENALIZED	
520235	WB 6B RC SU		800	800	47		
520239	WB 8 RB SU;		1,000	1,000	22		
520240	WB 8 RC SU		900	900	26		
527104	WB 6 RA SU		800	800	61		
527105	WB 6B RG SU;		0	0			
527569	WB 5 B RA SU		800	800	28		
527573	WB 8AL RA SU		2,000	2,000	206		
529407	WB 11 RC SU		800	800	54		
529409	WB X 9A RA SU		1,998	1,998	2	45-IA PENALIZED	
529411	WB X 11 RB SU		590	590	15	45-IA PENALIZED	
530594	WB 4 RF SU		0	0			
532773	VU60;SL 192 PP	172	227316	700	700	161	
532790	VU202;BLD E	135D	133710	527	527	78	45 IA PENALIZED
532801	VU68;SL 192 PP	168	226827	124	124	32	
534858	WB 15 MA RA SU		800	800	28		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>19,028</b>	<b>1,228</b>
					Field Total:	<b>19,028</b>	<b>1,228</b>
<b>Field Id</b>	<b>9315</b>	<b>Field Name</b>	<b>WEST CAMERON BLOCK 1</b>				
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
048765	U CRIS A RA SUA;SL 12848	001	208831	1,200	1,200	10	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,200</b>	<b>10</b>
					Field Total:	<b>1,200</b>	<b>10</b>
<b>Field Id</b>	<b>9484</b>	<b>Field Name</b>	<b>WEST DELTA BLOCK 27</b>				
<b>Oper Id</b>	<b>H032</b>	<b>Operator</b>	<b>HILCORP ENERGY COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
051225	6-7 RA SUA;SL 192 PP	019-ALT	151538	900	900	83	
051225	6-7 RA SUA;SL 192 PP	021-ALT	152857	0	900	103	
051225	6-7 RA SUA;SL 192 PP	027-ALT	248517	0	900	22	
051225	6-7 RA SUA;SL 192 PP	028-ALT	248630	0	900	152	
051225	6-7 RA SUA;SL 192 PP	029-ALT	248813	0	900	143	
051225	6-7 RA SUA;SL 192 PP	030-ALT	248852	0	900	25	
102847	SL 192 PP	026	244513	1,000	1,000	262	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,900</b>	<b>790</b>
					Field Total:	<b>1,900</b>	<b>790</b>
<b>Field Id</b>	<b>9528</b>	<b>Field Name</b>	<b>WEST DELTA BLOCK 52</b>				



**SONRIS/2000 Proration Schedule (Crude)**

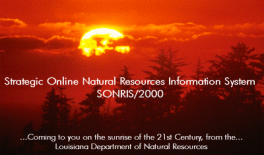
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

District	2	Field Id	9528	Field Name	WEST DELTA BLOCK 52	Operator	HILCORP ENERGY COMPANY	Allowable	Unit/Lease Allow	Potential	Remarks
Luw		Luw/Well Name		Well Number	Well Serial						
051589		WDB52 17 MKR-5 RA SU;					2,400	2,400	461		
Oper Id	P249	Operator	PALM ENERGY OFFSHORE, L.L.C.								
Luw		Luw/Well Name		Well Number	Well Serial		Allowable	Unit/Lease Allow	Potential	Remarks	
050138		7600 RB SUA;OA AO334		001	248590		0	0	0		
111332		SL 451		001	78976		0	0	0		
114609		VUE;BLD-HARVEY-ABER		002	156953		0	0	0		
132779		VUD;HARVEY-ABER		001	52435		0	0	0		
132779		VUD;HARVEY-ABER		018	166282		0	0	0		
Stripper Allow:		0	Stripper Potential:		0	Field Total 100%:		2,400	461		
						Field Total:		2,400	461		
Field Id	9605	Field Name	WEST DELTA BLOCK 83								
Oper Id	H032	Operator	HILCORP ENERGY COMPANY								
Luw		Luw/Well Name		Well Number	Well Serial		Allowable	Unit/Lease Allow	Potential	Remarks	
049923		10500 VUA;SL 1922		015	73417		1,100	5,600	111		
049923		10500 VUA;SIMONIN ETAL		001	73785		1,100	5,600	124		
049923		10500 VUA;SL 1922		028	239081		1,100	5,600	129		
049923		10500 VUA;SL 1922		025	239141		1,100	5,600	134		
049923		10500 VUA;SL 1922		026	240360		1,200	5,600	33		
118978		WDB83 10100 C SU					2,200	2,200	250		
Stripper Allow:		0	Stripper Potential:		0	Field Total 100%:		7,800	781		
						Field Total:		7,800	781		
Field Id	9616	Field Name	WEST DELTA BLOCK 84								
Oper Id	6952	Operator	I.G. PETROLEUM, L.L.C								
Luw		Luw/Well Name		Well Number	Well Serial		Allowable	Unit/Lease Allow	Potential	Remarks	
049659		OA A0232		018	167657		1,100	1,100	130		
Stripper Allow:		0	Stripper Potential:		0	Field Total 100%:		1,100	130		
						Field Total:		1,100	130		
Field Id	9642	Field Name	WEST LAKE PONTCHARTRAIN EAST BLK 41								
Oper Id	C388	Operator	CLOVELLY OIL CO. LLC								
Luw		Luw/Well Name		Well Number	Well Serial		Allowable	Unit/Lease Allow	Potential	Remarks	
030515		WLPE 41 7600 SU					0	0	0		
049198		VUA;SL 4041		001	133600		0	0	0		
Stripper Allow:		0	Stripper Potential:		0	Field Total 100%:		0	0		
						Field Total:		0	0		
Field Id	9661	Field Name	WHITE CASTLE								
Oper Id	6142	Operator	J. P. VAN WAY								



**SONRIS/2000 Proration Schedule (Crude)**

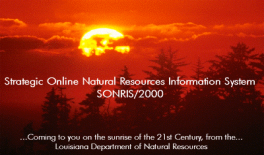
Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru

31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id</b>	<b>9661</b>	<b>Field Name</b>	<b>WHITE CASTLE</b>						
<b>Oper Id</b>	<b>6142</b>	<b>Operator</b>	<b>J. P. VAN WAY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
005183	WILBERT	267	193278	600	1,100	15			
005183	WILBERT	309	249503	500	1,100	34			
050281	MS-MT RA SUA;WILBERT SONS ET	001	236616	1,100	1,100	34			
051978	MIO RA SUA;WILBERT	308	249477	1,100	1,100	11			
<b>Oper Id</b>	<b>A174</b>	<b>Operator</b>	<b>ANGLO- DUTCH ENERGY, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051491	CIB H RA SUA;WILBERT	001	247349	612	612	947	45 IA PENALIZED		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>3,912</b>	<b>1,041</b>
						<b>Field Total:</b>	<b>3,912</b>	<b>1,041</b>	
<b>Field Id</b>	<b>9667</b>	<b>Field Name</b>	<b>WHITE LAKE, EAST</b>						
<b>Oper Id</b>	<b>P231</b>	<b>Operator</b>	<b>PEAK OPERATING CO.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051326	SA VUA;LA FURS INC A	023	243463	341	341	9	45 IA PENALIZED		
502844	LA FURS INC A	021	229611	700	700	78			
523981	VER PSH SCH BD A	029	81211	191	2,435	11	45 IA PENALIZED		
523981	VER PSH SCH BD A	047	225590	600	2,435	25			
523981	VER PSH SCH BD A	052	240770	255	2,435	8	45 IA PENALIZED		
523981	VER PSH SCH BD A	054	245488	389	2,435	7	45 IA PENALIZED		
523981	VER PSH SCH BD A	055	248903	1,000	2,435	81			
528871	EWLK R SU			560	560	2	45-IA PENALIZED		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>4,036</b>	<b>221</b>
						<b>Field Total:</b>	<b>4,036</b>	<b>221</b>	
<b>Field Id</b>	<b>9679</b>	<b>Field Name</b>	<b>WHITE LAKE, WEST</b>						
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
042808	WWLK BIG 3-2 RC SU			1,600	1,600	16			
043627	E M WATKINS	053	204376	700	2,838	40			
043627	E M WATKINS	056	205414	538	2,838	5	45 IA PENALIZED		
043627	E M WATKINS	074	205608	800	2,838	10			
043627	E M WATKINS	059-D	205913	800	2,838	11			
044353	WWLK BIG 3-2 RE SU (L)			3,200	3,200	66			
045672	7150 RB SUA;SL 540 B	030	193387	800	800	16			
049436	BIG 3-2 RB SUR;SL 540 B	039	207666	229	229	3	45 IA PENALIZED		
523979	SL 540 A	034	210975	700	3,200	7			
523979	SL 540 A	038	219519	800	3,200	167			
523979	SL 540 A	039	221746	900	3,200	33			
523979	SL 540 A	041	233812	800	3,200	134			
523980	SL 540 B	005	47410	800	1,993	38			
523980	SL 540 B	46	224524	900	1,993	38			
523980	SL 540 B	051	247725	293	1,993	10	45 IA PENALIZED		



**SONRIS/2000** Proration Schedule (Crude)

Report run on: Jun 27, 2018 7:47 AM

For Date Range : 01 Jul, 2018

Thru 31 Dec, 2018

<b>District 2 LAFAYETTE</b>									
<b>Field Id 9679</b>		<b>Field Name WHITE LAKE, WEST</b>							
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 13,860 594	
								Field Total: 13,860 594	
<b>Field Id 9751</b>		<b>Field Name WILLOW COVE</b>							
<b>Oper Id H172</b>		<b>Operator HELIS OIL &amp; GAS COMPANY, L.L.C.</b>							
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
049597	WILLIAMS LAND COMPANY LLC A	001	229193	1,248	1,248	104	45 IA PENALIZED		
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 1,248 104	
								Field Total: 1,248 104	
<b>Field Id 9781</b>		<b>Field Name WILMER</b>							
<b>Oper Id E082</b>		<b>Operator EXCHANGE EXPL &amp; PRODN CO</b>							
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
018486	L TUSC SUE;LK SUPERIOR PLGCC	001	98364	1,300	1,300	1			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 1,300 1	
								Field Total: 1,300 1	
<b>Field Id 9779</b>		<b>Field Name WILMER, NORTHWEST</b>							
<b>Oper Id G104</b>		<b>Operator GOODRICH PETROLEUM COMPANY</b>							
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
051694	TMS RA SUC;KENT 41 H	001	248117	1,900	1,900	15			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 1,900 15	
								Field Total: 1,900 15	
<b>Field Id 9805</b>		<b>Field Name WOODLAWN</b>							
<b>Oper Id G042</b>		<b>Operator GAITHER PETROLEUM CORPORATION</b>							
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
046176	VUA;J C MILLER	001	209802	0	0	0			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 0 0	
								Field Total: 0 0	
<b>Field Id 9808</b>		<b>Field Name WRIGHT</b>							
<b>Oper Id A212</b>		<b>Operator ARIES OPERATING LP</b>							
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
034474	MARG H RA SUA;A ABSHIRE	001	148491	1,600	1,600	10			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 1,600 10	
								Field Total: 1,600 10	
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		District Total 100%: 1,858,333 92,552	
								District Total: 1,858,333 92,552	