

# Louisiana Department of Natural Resources (DNR)

## SONRIS/2000 Proration Schedule (Crude)

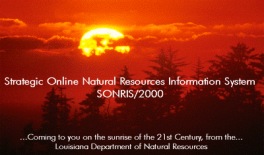
Report run on: Jan 10, 2012 9:33 AM

For Date Range 01 Jan, 2012

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<b>District 6 SHREVEPORT</b>								
<b>Field Id</b>	<b>0016</b>	<b>Field Name</b>	<b>ADA</b>					
<b>Oper Id</b>	<b>N054</b>	<b>Operator</b>	<b>NELSON ENERGY, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039480	PET RB SUE;MABLE LEWIS A	001	157567	700	700	6		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>700</b>	<b>6</b>	
				<b>Field Total:</b>	<b>700</b>	<b>6</b>		
<b>Field Id 0106 Field Name ANTIOCH</b>								
<b>Oper Id</b>	<b>T167</b>	<b>Operator</b>	<b>TELLUS OPERATING GROUP, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039734	HAY RA SUE;WASHINGTON B	001	56072	1,100	1,100	3		
042172	HAY RA SUD;M A WASHINGTON	002	199371	1,100	1,100	3		
042805	HAY RA SUT;MEADOWS	001	202665	1,100	1,100	3		
043557	HA RA SUX;DAVIS ESTATE	001	204136	1,100	1,100	1		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>4,400</b>	<b>10</b>	
				<b>Field Total:</b>	<b>4,400</b>	<b>10</b>		
<b>Field Id 0116 Field Name ARKANA</b>								
<b>Oper Id</b>	<b>5433</b>	<b>Operator</b>	<b>BOB SIBLEY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
040484	SLI RB SUU;O'DANIEL B	001	185240	700	700	1		
<b>Oper Id</b>	<b>A066</b>	<b>Operator</b>	<b>A &amp; F OIL COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039954	SLI RB SUI;BARNETT E	001	184902	700	700	6		
<b>Oper Id</b>	<b>A235</b>	<b>Operator</b>	<b>A&amp;K PRODUCTION LLC OF TEXAS</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039213	SLI RA SUC;HAMITER G	001	178408	700	700	1		
039986	M RA SUD;INTL PAPER CO M	001	184258	600	600	3		
040071	SLI RB SUH;GEASLIN	002-ALT	189689	4	4	4		
040658	CV RB SU28;O'DANIEL	001	180385	1,000	1,000	3		
<b>Oper Id</b>	<b>D221</b>	<b>Operator</b>	<b>DRMAS, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039950	SLI RB SUG;GEASLIN A	001	189115	700	700	4		
<b>Oper Id</b>	<b>G064</b>	<b>Operator</b>	<b>GULF SOUTH OPERATORS, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
038434	CV RB SU12;WAYNE DAVIS	001	242966	1,000	1,000	3		
<b>Oper Id</b>	<b>J101</b>	<b>Operator</b>	<b>JAG OPERATING, L.L.C.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
038036	CV D RA SUA;HUNTER	001	170040	900	900	13		
038627	CV RB SU3;BOLINGER B	001	151449	1,100	1,100	3		
038968	CV RB SU48;HAMITER H	1-D-ALT	181149	1,000	1,000	2		



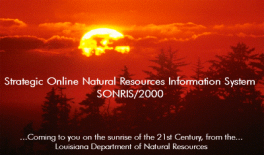
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District	6		SHREVEPORT				
Field Id	0116		Field Name ARKANA				
Oper Id	J101		Operator JAG OPERATING, L.L.C.				
039298	M RA SUA;HALL F	001	183188	600	600	3	
	<b>Oper Id</b>	<b>W006</b>	<b>Operator</b>	<b>WILLIAMSON PUMPING SER., INC.</b>			
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
039591	VUF;O'DANIEL A	001	183930	700	700	5	
040483	SLI RB SUT;DELTIC FRM&TIMBER	001	185239	700	700	2	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>53</b>
					Field Total:	<b>10,404</b>	<b>53</b>
Field Id	0156		Field Name ATHENS				
Oper Id	4387		Operator PAR MINERALS CORPORATION				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
037834	ATH TFL RA SU			6,000	6,000	7	
050439	L PET RC SUC;PIXLEY	001	234636	700	700	2	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>9</b>
					Field Total:	<b>6,700</b>	<b>9</b>
Field Id	0158		Field Name ATLANTA				
Oper Id	D151		Operator DEVON ENERGY PRODUCTION COMPANY, L.P.				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
050789	VUA;DEVON-DONNER 19 H	001	242736	1,300	1,300	98	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>98</b>
					Field Total:	<b>1,300</b>	<b>98</b>
Field Id	0940		Field Name BAYOU MIDDLE FORK				
Oper Id	3179		Operator KAISER-FRANCIS OIL COMPANY				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
035897	FEDERAL GLOBE	001	160550	1,100	1,100	10	
	<b>Oper Id</b>	<b>4063</b>	<b>Operator</b>	<b>NEILCO</b>			
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
041012	VUA;R L HARMON	001	190856	600	600	5	
	<b>Oper Id</b>	<b>P158</b>	<b>Operator</b>	<b>PETRO-HUNT, L.L.C.</b>			
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
035372	BYMF U SMK A RA SU			3,300	3,300	30	
035373	BYMF L SMK A RA SU			1,100	1,100	7	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>52</b>
					Field Total:	<b>6,100</b>	<b>52</b>
Field Id	1408		Field Name BELLE BOWER				



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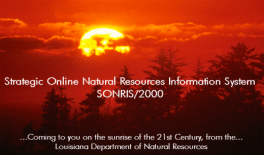
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District	6	Field Id	1408	Field Name	BELLE BOWER	Operator	COMSTOCK OIL & GAS--LA, LLC	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
Luw		Luw/Well Name		Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks				
035463		PET RA SUH;JAMES R HOLMES		001-D	158359	700	700	3					
049852		HARRISON		003	167438	600	600	33					
<b>Operator</b>		<b>R204</b>		<b>Operator</b>	<b>THE REDMON OIL COMPANY, INC.</b>								
Luw		Luw/Well Name		Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks				
035081		PET RA SUM;RAMSEY-PACE		001-D	155853	700	700	2					
035082		PET RA SUQ;RAMSEY		001	154093	700	700	1					
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,700</b>	<b>39</b>					
						Field Total:	<b>2,700</b>	<b>39</b>					
<b>Field Id</b>	<b>1432</b>	<b>Field Name</b>	<b>BELLEVUE</b>	<b>Operator</b>	<b>BAYOU STATE OIL CORPORATION</b>								
<b>Operator</b>	<b>0492</b>	<b>Operator</b>	<b>BAYOU STATE OIL CORPORATION</b>										
Luw		Luw/Well Name		Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks				
032246		BLVU NAC FF 4 SU;				10,000	10,000	159					
036645		BLVU NAC FF9 SU				610	610	21					
036909		BLVU NAC FF11 SU				450	450	3					
038373		BLVU NAC FF 10 SU				10,000	10,000	36					
041319		BLVU NAC FF 18 SU				1,000	1,000	2					
<b>Operator</b>	<b>6953</b>	<b>Operator</b>	<b>ORACLE OIL, LLC</b>										
Luw		Luw/Well Name		Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks				
029708		BLVU NAC FF 3 SU				11,000	11,000	52					
<b>Operator</b>	<b>B340</b>	<b>Operator</b>	<b>BELL ENERGY, INC</b>										
Luw		Luw/Well Name		Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks				
034829		BLVU NAC FF 6 SU;WL&T		009	241973	100	100	10					NO DM1R
<b>Operator</b>	<b>L059</b>	<b>Operator</b>	<b>LEGACY RESOURCES CO, L P</b>										
Luw		Luw/Well Name		Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks				
029535		BLVU NAC FF 1 SU				2,400	2,400	10					
029536		BLVU NAC FF 2 SU				6,600	6,600	20					
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>42,160</b>	<b>313</b>					
						Field Total:	<b>42,160</b>	<b>313</b>					
<b>Field Id</b>	<b>1448</b>	<b>Field Name</b>	<b>BENTON</b>	<b>Operator</b>	<b>SAMSON CONTOUR ENERGY E&amp;P, LLC</b>								
<b>Operator</b>	<b>S322</b>	<b>Operator</b>	<b>SAMSON CONTOUR ENERGY E&amp;P, LLC</b>										
Luw		Luw/Well Name		Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks				
043782		VUA;JACOBS N		001	57189	900	900	3					
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>900</b>	<b>3</b>					
						Field Total:	<b>900</b>	<b>3</b>					
<b>Field Id</b>	<b>1648</b>	<b>Field Name</b>	<b>BLACK LAKE</b>										



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<b>Field Id</b>	<b>1648</b>	<b>Field Name</b>	<b>BLACK LAKE</b>						
<b>Oper Id</b>	<b>C084</b>	<b>Operator</b>	<b>CHESAPEAKE OPERATING, INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
021790	BLKE PET SU			2,500	2,500	36			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>2,500</b>	<b>36</b>
					<b>Field Total:</b>	<b>2,500</b>	<b>36</b>		
<b>Field Id</b>	<b>1656</b>	<b>Field Name</b>	<b>BLACKBURN</b>						
<b>Oper Id</b>	<b>60015</b>	<b>Operator</b>	<b>OKIE CRUDE COMPANY</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
615210	CV RA SUB;WORLEY ESTATE	001	235893	1,100	1,100	5			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,100</b>	<b>5</b>
					<b>Field Total:</b>	<b>1,100</b>	<b>5</b>		
<b>Field Id</b>	<b>2116</b>	<b>Field Name</b>	<b>BURR FERRY, NORTH</b>						
<b>Oper Id</b>	<b>S351</b>	<b>Operator</b>	<b>SWIFT ENERGY OPERATING, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
048462	AUS C RC SUB;SNYDER MIN A26	001	220123	1,600	1,600	23			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,600</b>	<b>23</b>
					<b>Field Total:</b>	<b>1,600</b>	<b>23</b>		
<b>Field Id</b>	<b>2152</b>	<b>Field Name</b>	<b>CADDO PINE ISLAND</b>						
<b>Oper Id</b>	<b>0104</b>	<b>Operator</b>	<b>ALLEN BROTHERS</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
020676	2400 PXY SUSS:A L SENTELL	002	96169	300	300	1			
020677	2400 PXY SURR:A L SENTELL	003	96172	300	300	1			
020678	2400 PXY SUYY:A L SENTELL	004	96170	300	300	1			
020679	2400 PXY SUXX:A L SENTELL	005	96171	300	300	1			
020680	2400 PXY SUQQ:A L SENTELL	006	96609	300	300	1			
020681	2400 PXY SUZZ:A L SENTELL	007	97140	300	300	1			
020682	2400 PXY SUWW:A L SENTELL	008	103690	300	300	1			
<b>Oper Id</b>	<b>0492</b>	<b>Operator</b>	<b>BAYOU STATE OIL CORPORATION</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
039632	CAPI NAC FF 1 SU			7,800	7,800	38			
<b>Oper Id</b>	<b>1133</b>	<b>Operator</b>	<b>CARUTHERS PRODUCING CO., INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
045102	CAPI VIV RA SU			6,600	6,600	72			
<b>Oper Id</b>	<b>1234</b>	<b>Operator</b>	<b>D. W. CHUMLEY, JR.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
021958	J SU16:C HOBBS CRYE ET AL	003-ALT	188769	0	0	8	NO DM1R		
<b>Oper Id</b>	<b>1623</b>	<b>Operator</b>	<b>JIMMY P DEMPSEY</b>						

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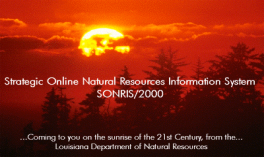
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Field Id	2152	Field Name								
Oper Id	1623	Operator	JIMMY P DEMPSEY							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
034379		STILES A	034	243261	0	0	40	NO DM1R		
Oper Id	2706	Operator	HUGHES SUPPLIES, INC.							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
040236		MPT RA SUJ;PAYNE A	001	185620	400	400	3			
040239		MPT RA SUU;CHW INC ET AL B	001	184934	400	400	3			
Oper Id	3096	Operator	JEEMS BAYOU PRODUCTION CORP.							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
040238		MPT RA SUH;GROSCH	001	184933	400	400	8			
Oper Id	5328	Operator	SEAGULL OPERATING CO., INC.							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
047042		CAPI AC RR SU			3,600	3,600	6			
047043		CAPI AC RQ SU			7,200	7,200	13			
047468		CAPI AC RS SU			3,000	3,000	4			
Oper Id	H047	Operator	HIGH HOPE OIL AND GAS, INC							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
047863		CAPI PXY RA SU;GAMM	001	159833	300	300	2			
Oper Id	H174	Operator	HALL-HARGRAVES, LLC							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
040043		J SU64;WOOLBERT	002	185082	400	400	3			
Oper Id	M126	Operator	M & M OIL CO., L.L.C.							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
050714		MUSLOW A	002	236216	0	0	12	NO DM1R		
Oper Id	P230	Operator	PROSTAR ENERGY, LLC							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
015284		CAPI BROWN SU			0	0	2	NO DM1R		
041719		CAPI BB PET RA SU			0	0	18	NO DM1R		
Oper Id	P289	Operator	PETRO-CHEM OPERATING COMPANY, INC.							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
050760		NOEL FOUNDATION	001	243435	400	400	7			
Oper Id	R199	Operator	ROCK WELL PETROLEUM (U.S.) INC							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
050565		SL 173 11	002	242085	0	0	96	NO DM1R		
Oper Id	S277	Operator	SES PRODUCTION							
Luw		Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
042885		PXY RB SUI;REID ET AL	003	202018	300	300	4			
Oper Id	T046	Operator	THREE SISTERS PETROLEUM, INC.							



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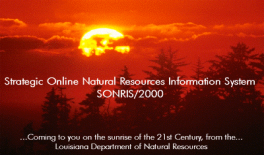
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<b>District 6 SHREVEPORT</b>									
<b>Field Id</b>	<b>2152</b>	<b>Field Name</b>	<b>CADDO PINE ISLAND</b>						
<b>Oper Id</b>	<b>T046</b>	<b>Operator</b>	<b>THREE SISTERS PETROLEUM, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
033907	CAPI AC RA 8 SU;D H RAINES	054	78395	200	200	1			
041867	FLA RA SUA;E V HAYGOOD	001	163618	400	400	4			
042482	FLA RA SUD;R V GLASSELL	001	198052	400	400	1			
042489	FLA RA SUO;R V GLASSELL	004	198374	400	400	3			
042569	FLA RA SUQ;R V GLASSELL	008	202225	400	400	2			
042622	FLA RA SUP;R V GLASSELL	007	202224	400	400	2			
046820	CAPI AC RP SU			1,200	1,200	10			
<b>Oper Id</b>	<b>T099</b>	<b>Operator</b>	<b>TRICKLE DOWN OIL, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
040276	MPT RA SUF;ROBERTS	002	185726	400	400	5			
040278	MPT RA SUK;PAYNE	003	185727	400	400	3			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>37,100</b>	<b>377</b>
					<b>Field Total:</b>	<b>37,100</b>	<b>377</b>		
<b>Field Id</b>	<b>2336</b>	<b>Field Name</b>	<b>CARTERVILLE</b>						
<b>Oper Id</b>	<b>0925</b>	<b>Operator</b>	<b>DOSSIE DEWS</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
042777	VUA;BOUCHER A	001	202235	400	400	3			
<b>Oper Id</b>	<b>5613</b>	<b>Operator</b>	<b>TMR EXPLORATION, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
046514	PENNZOIL	001	212545	300	300	18			
<b>Oper Id</b>	<b>60015</b>	<b>Operator</b>	<b>OKIE CRUDE COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
040921	PET RA SUE;WALLER EST	001	189945	700	700	2			
050128	PET RA SUG;STANFORD	001	235896	700	700	2			
<b>Oper Id</b>	<b>H174</b>	<b>Operator</b>	<b>HALL-HARGRAVES, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
019247	CTV TOK 2 SU;J W WILKINSON	006	13660	5,200	5,200	25			
<b>Oper Id</b>	<b>J101</b>	<b>Operator</b>	<b>JAG OPERATING, L.L.C.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
030826	U SMK A SUI;INT'L PAPER CO KK	001	137054	1,100	1,100	10			
045939	CTV PET RC SU;HOLLAND	003	240333	600	600	2			
050324	HAY RA SU3;HOLLAND	002	238524	1,100	2,200	27			
050324	HAY RA SU3;MARGARET SOUTER	001-ALT	241561	0	2,200	30			
050575	HAY RA SU4;A J STILES EST 10	001	241256	1,100	1,100	40			
050727	HOLLAND HEIRS 23	001	243163	700	700	17			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>13,000</b>	<b>176</b>
					<b>Field Total:</b>	<b>13,000</b>	<b>176</b>		



**Louisiana Department of Natural Resources (DNR)**

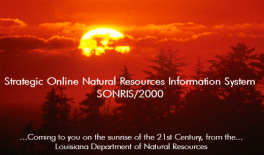
**SONRIS/2000 Proration Schedule (Crude)**

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<b>District 6 SHREVEPORT</b>									
<b>Field Id</b>	<b>2344</b>	<b>Field Name</b>	<b>CARTERVILLE, NORTH</b>						
<b>Oper Id</b>	<b>A235</b>	<b>Operator</b>	<b>A&amp;K PRODUCTION LLC OF TEXAS</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
039807	PET RA SUH;WILLAMETTE K	001	174189	700	700	3			
<b>Oper Id</b>	<b>B156</b>	<b>Operator</b>	<b>BARRY ROCK OIL COMPANY</b>						
039046	PET RA SUB;WALLACE	001	181644	700	700	6			
<b>Oper Id</b>	<b>B267</b>	<b>Operator</b>	<b>BETSY PRODUCTION COMPANY, INC.</b>						
049532	PET RA SUZ;BOLINGER	002	228330	700	700	3			
049570	PET RA SUAA;BOLINGER	001	228920	700	700	7			
<b>Oper Id</b>	<b>D133</b>	<b>Operator</b>	<b>J L DEWS</b>						
040489	PET RA SUO;BOUCHER-ROBINSON	001	170539	700	700	3			
<b>Oper Id</b>	<b>J044</b>	<b>Operator</b>	<b>JAMEX, INC.</b>						
049384	PET RA SUX;BOLINGER	001	227497	700	700	3			
049452	PET RA SUW;PURE RESOURCES L	001	227744	700	700	15			
049518	PET RA SUY;PURE RESOURCES L	002	228480	700	700	3			
<b>Oper Id</b>	<b>J101</b>	<b>Operator</b>	<b>JAG OPERATING, L.L.C.</b>						
039459	PET RA SUC;WILLAMETTE L	001	183859	700	700	5			
039806	PET RA SUG;J F OGLEE	001	173634	700	700	10			
<b>Oper Id</b>	<b>W006</b>	<b>Operator</b>	<b>WILLIAMSON PUMPING SER., INC.</b>						
039803	PET RA SUE;INT'L PAPER CO N	001	184891	700	700	2			
041092	PET RA SUT;INT'L PAPER CO GG	001	192274	0	0	0			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>7,700</b>	<b>60</b>
						<b>Field Total:</b>		<b>7,700</b>	<b>60</b>
<b>Field Id 2680 Field Name CHOUDRANT</b>									
<b>Oper Id</b>	<b>N043</b>	<b>Operator</b>	<b>NADEL &amp; GUSSMAN-JETTA OPER. CO.</b>						
050286	L HOSS 8350 RA SUA;AMBROSE E	001-D	238026	900	900	16			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>900</b>	<b>16</b>
						<b>Field Total:</b>		<b>900</b>	<b>16</b>
<b>Field Id 2784 Field Name COLQUITT</b>									
<b>Oper Id</b>	<b>6327</b>	<b>Operator</b>	<b>STORY OIL &amp; GAS, INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		



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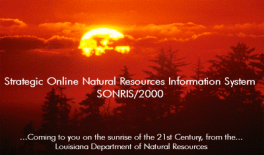
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<b>District 6 SHREVEPORT</b>							
<b>Field Id 2784</b>		<b>Field Name COLQUITT</b>					
<b>Oper Id 6327</b>		<b>Operator</b>		<b>STORY OIL &amp; GAS, INC.</b>			
030422	SMK B SUC;TIGNER	033-1	136553	1,100	1,100	9	
<b>Oper Id</b>	<b>L217</b>	<b>Operator</b>	<b>L'OIL OPERATING &amp; MGMT CO., INC.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
044927	SMK A RA SUB;GREER	001	196266	1,000	1,000	19	
<b>Oper Id</b>	<b>S400</b>	<b>Operator</b>	<b>SM ENERGY COMPANY</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
007359	HORNSBY	001-D	56050	1,100	1,100	11	
007361	VUD;HORNSBY	004	66342	900	900	16	
<b>Oper Id</b>	<b>X004</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
008616	VUA;PALMER C	001	58278	1,100	1,100	12	
024270	SMK B SUG;GRAY ESTATE	002	118740	1,100	1,100	3	
039619	HA RC SUB;SALE	002-ALT	221278	1,100	1,100	9	
041975	HA RC SUA;USA	002	138763	1,100	1,100	4	
042014	HA RC SUC;WARD	001	195303	1,100	1,100	3	
042703	HA RC SUE;CHRISTIAN	001	142414	1,100	1,100	2	
047831	HA RC SUM;MARY BELLE SALE	001	217510	1,100	1,100	1	
048122	HA RC SUQ;TIGNER FARMS	001	218940	1,100	1,100	3	
048475	HA RD SUC;CHATHAM	001	220922	1,100	1,100	2	
048499	HA RC SUR;TIGNER LAKE	001	220666	1,100	1,100	1	
048754	HA RD SUG;RIVES	001	221447	1,100	1,100	3	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>16,200</b>	<b>98</b>	
				<b>Field Total:</b>	<b>16,200</b>	<b>98</b>	
<b>Field Id 2792 Field Name COLQUITT, NORTHWEST</b>							
<b>Oper Id 6318</b>		<b>Operator</b>		<b>PINNACLE OPERATING CO., INC.</b>			
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
018783	SMK A SUB;J B OWENS	002	103420	1,100	1,100	40	
018897	SMK A SUA;J B OWENS	001	103600	1,100	1,100	50	
<b>Oper Id</b>	<b>S287</b>	<b>Operator</b>	<b>STETSON PETROLEUM CORP.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
008575	RAY ODOM ET AL	001	63107	500	500	17	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>2,700</b>	<b>107</b>	
				<b>Field Total:</b>	<b>2,700</b>	<b>107</b>	
<b>Field Id 2936 Field Name COTTAGE GROVE</b>							
<b>Oper Id B251</b>		<b>Operator</b>		<b>BOLINGER OIL L.L.C.</b>			
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
042957	BUCK RA SUA;SOES	001	199928	200	200	7	



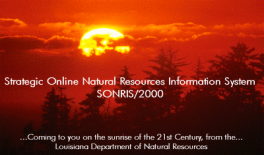
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District	6	Field Id	2936	Field Name	COTTAGE GROVE	Operator	SOUTHERN MANAGEMENT SERVICES	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
Luw		Luw/Well Name		Well Number		Well Serial		Allowable		Unit/Lease Allow		Potential	Remarks
006138		CG BUCK SU						7,400		7,400		54	
		<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>		0		Field Total 100%:		<b>7,600</b>		<b>61</b>	
								Field Total:		<b>7,600</b>		<b>61</b>	
<b>Field Id</b>	<b>2944</b>	<b>Field Name</b>	<b>COTTON VALLEY</b>	<b>Operator</b>	<b>STORY OIL &amp; GAS, INC.</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
Luw		Luw/Well Name		Well Number		Well Serial		Allowable		Unit/Lease Allow		Potential	Remarks
006439		CV PET SU;MID GIDDENS-HOPE		001		55334		4,200		4,200		16	
<b>Field Id</b>	<b>6548</b>	<b>Field Name</b>	<b>COTTON VALLEY</b>	<b>Operator</b>	<b>JOHN J WELSH</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
Luw		Luw/Well Name		Well Number		Well Serial		Allowable		Unit/Lease Allow		Potential	Remarks
006166		PET RB SUB;CRICHTON HEIRS		002		20903		1,200		1,200		11	
006166		PET RB SUB;CRICHTON HEIRS		001-ALT		243406		0		1,200		18	
050828		PET RB SUB;CRICHTON HEIRS		002		20903		600		600		25	
050828		PET RB SUB;CRICHTON HEIRS		001-ALT		243406		0		600		25	
050832		PET RB SUA;HUNT BODCAW STEV		005		22037		600		1,200		9	
<b>Field Id</b>	<b>X004</b>	<b>Field Name</b>	<b>COTTON VALLEY</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
Luw		Luw/Well Name		Well Number		Well Serial		Allowable		Unit/Lease Allow		Potential	Remarks
007566		CV JRN SU;						1,000		1,000		1	
007567		CV JRS SU;						3,800		3,800		4	
		<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>		0		Field Total 100%:		<b>12,000</b>		<b>109</b>	
								Field Total:		<b>12,000</b>		<b>109</b>	
<b>Field Id</b>	<b>3468</b>	<b>Field Name</b>	<b>DYKESVILLE</b>	<b>Operator</b>	<b>MORANSCO ENERGY CORPORATION</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
Luw		Luw/Well Name		Well Number		Well Serial		Allowable		Unit/Lease Allow		Potential	Remarks
014350		DY PET SU						0		0		6	NO DM1R
		<b>Stripper Allow:</b>	0	<b>Stripper Potential:</b>		0		Field Total 100%:		<b>0</b>		<b>6</b>	
								Field Total:		<b>0</b>		<b>6</b>	
<b>Field Id</b>	<b>3474</b>	<b>Field Name</b>	<b>DYKESVILLE, EAST</b>	<b>Operator</b>	<b>D&amp;S OIL AND GAS OPERATORS INC.</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
Luw		Luw/Well Name		Well Number		Well Serial		Allowable		Unit/Lease Allow		Potential	Remarks
048271		WARREN		001		219821		900		900		2	
<b>Field Id</b>	<b>S400</b>	<b>Field Name</b>	<b>DYKESVILLE, EAST</b>	<b>Operator</b>	<b>SM ENERGY COMPANY</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
Luw		Luw/Well Name		Well Number		Well Serial		Allowable		Unit/Lease Allow		Potential	Remarks
049711		CV RA SUA;LINDSEY ETAL 28		001		229151		1,000		1,000		13	
<b>Field Id</b>	<b>T269</b>	<b>Field Name</b>	<b>DYKESVILLE, EAST</b>	<b>Operator</b>	<b>TDX ENERGY LLC</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
Luw		Luw/Well Name		Well Number		Well Serial		Allowable		Unit/Lease Allow		Potential	Remarks



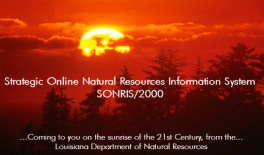
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<b>District 6 SHREVEPORT</b>								
<b>Field Id 3474</b>		<b>Field Name DYKESVILLE, EAST</b>						
<b>Oper Id T269</b>		<b>Operator TDX ENERGY LLC</b>						
049931	CV RB SUA;REEDER HEIRS	001-ALT	170005	1,000	2,000	38		
049931	CV RB SUA;M SCOTT ETAL	001	228350	1,000	2,000	30		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>83</b>
					<b>Field Total:</b>		<b>3,900</b>	<b>83</b>
<b>Field Id 3608 Field Name ELM GROVE</b>								
<b>Oper Id C161</b>		<b>Operator CONTINENTAL OPERATING CO.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047638	VUA;TOOKE ET AL	001	169353	600	600	1		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1</b>
					<b>Field Total:</b>		<b>600</b>	<b>1</b>
<b>Field Id 3928 Field Name FORT JESSUP</b>								
<b>Oper Id 0748</b>		<b>Operator CENTURY OIL, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
046566	SAB RA SUA;SONAT MINERALS INC	001	212879	600	600	1		
046904	SAB RA SUH;T W JAMES	001	213966	700	700	4		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>5</b>
					<b>Field Total:</b>		<b>1,300</b>	<b>5</b>
<b>Field Id 3990 Field Name FULLERTON</b>								
<b>Oper Id S351</b>		<b>Operator SWIFT ENERGY OPERATING, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
048388	AUS C RA SUA;SCOBEE 34	001	219544	1,800	1,800	3		
048519	AUS C RA SUN;GOINS 7	001	220720	1,800	1,800	3		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>6</b>
					<b>Field Total:</b>		<b>3,600</b>	<b>6</b>
<b>Field Id 4313 Field Name GREENWOOD-WASKOM</b>								
<b>Oper Id 2235</b>		<b>Operator GRIGSBY PETROLEUM INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
033927	GW H L SU			500	500	40		
<b>Oper Id C047</b>		<b>Operator CYPRESS OPERATING INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
037377	GW LH RA SU			1,000	1,000	10		
047371	U HKR RA SUB;DUNN	001	202702	600	600	11		
<b>Oper Id D088</b>		<b>Operator D-S-B PROPERTIES, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	



**Louisiana Department of Natural Resources (DNR)**

**SONRIS/2000 Proration Schedule (Crude)**

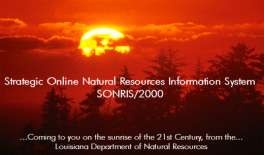
Report run on: Jan 10, 2012 9:33 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

<b>District 6 SHREVEPORT</b>								
<b>Field Id 4313</b>		<b>Field Name GREENWOOD-WASKOM</b>						
<b>Oper Id D088</b>		<b>Operator D-S-B PROPERTIES, INC.</b>						
039578	ROD HILL RA SUI;SIMPSON	001	156858	500	500	3		
045948	2800 PXY RA SUA;QUERBES	004	199223	300	300	12		
<b>Oper Id E183</b>		<b>Operator EXCO OPERATING COMPANY, LP</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
047585	HOSS 5885 RA SUE;BELL HEIRS	003	215502	600	600	5		
<b>Oper Id G119</b>		<b>Operator GMX RESOURCES, INC.</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
015228	HILL SUA;ARDIS & CO	001	92883	500	500	4		
<b>Oper Id M191</b>		<b>Operator MORANSCO ENERGY CORPORATION</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
039505	ROD HILL RA SUF;N SONIAT	006	178215	500	500	2		
<b>Oper Id N052</b>		<b>Operator NOVY OIL &amp; GAS, INC.</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
023827	GW HILL SU;BUTLER	002	174076	5,500	5,500	58		
<b>Oper Id X004</b>		<b>Operator XTO ENERGY INC.</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
043906	HOSS 6125 RA SUB;DRAPER	001	204682	700	700	4		
<b>Stripper Allow: 0</b>		<b>Stripper Potential: 0</b>		<b>Field Total 100%:</b>		<b>10,700</b>	<b>149</b>	
				<b>Field Total:</b>		<b>10,700</b>	<b>149</b>	

<b>Field Id 4451 Field Name HAYNESVILLE</b>								
<b>Oper Id 1822</b>		<b>Operator FOUR STAR OIL COMPANY</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
036400	TOKIO RA SU101;DELOACH C	002	168093	0	0	1	NO DM1R	
036406	TOKIO RA SU102;DELOACH C	006	181621	0	0	1	NO DM1R	
036872	TOKIO RA SU90;J L BOND B	TK-3	174250	0	0	1	NO DM1R	
036879	TOKIO RA SU91;W F BOND A	TK-3	169543	0	0	1	NO DM1R	
037005	TOKIO RA SU89;J L BOND B	TK-2	170784	0	0	1	NO DM1R	
038199	TOK S1 RA SU101;DELOACH C	005	177847	0	0	1	NO DM1R	
038265	TOK S2 RA SU89;J L BOND B	TU-1	174249	0	0	1	NO DM1R	
038518	TOK S1 RA SU89;J L BOND B	TU-3	178104	0	0	1	NO DM1R	
039148	TOK S1 RA SU102;DELOACH C	001	168180	0	0	1	NO DM1R	
<b>Oper Id 3688</b>		<b>Operator MARATHON OIL COMPANY</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
006778	VUA; GARRETT G	001	66905	500	500	8		
007182	HA P SU			3,000	3,000	32		
024627	HA B SU			300	300	5		
036712	TOKIO RA SU 41;JH GOODWIN ET/	TK-1	168728	400	400	4		
036864	TOKIO RA SU69;CLAUDE BEENE	TK3-ALT	169453	400	400	13		

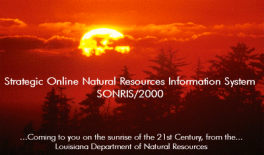


**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jan 10, 2012 9:33 AM

For Date Range  Thru

<b>District 6</b>		<b>SHREVEPORT</b>							
<b>Field Id</b>	<b>4451</b>	<b>Field Name</b>	<b>HAYNESVILLE</b>						
<b>Oper Id</b>	<b>3688</b>	<b>Operator</b>	<b>MARATHON OIL COMPANY</b>						
036936	TOKIO RA SU93;CLAUDE BEENE	TK-5	170567	400	400	6			
036974	TOKIO RA SU94;CLAUDE BEENE	TK-9	177256	400	400	4			
037329	TOK RA SU95;G A HILBURN A	TK-1	170569	400	400	6			
037378	TOKIO RA SU154;G W TAYLOR B	TK-2	172407	400	400	20			
037402	TOKS-1 RA SU56;J H GDWIN ETAL	TU-1	173864	300	300	6			
038078	TOK S1 RA SU68;CLAUDE BEENE	TU-1	177510	300	300	5			
038138	TOK S2 RA SU71;J L BOND A	TU-2	174289	300	300	5			
038335	TOK S2 RA SU57;R P BOND ET AL	TU-4	179038	300	300	3			
038346	TOK S2RASU56;JH GOODWIN ETA	TU-3	179037	300	300	5			
046132	SMK B RC SUF;S T HUNT EST	002-D	210752	1,200	1,200	3			
046132	SMK B RC SUF;J P LOWE ESTATE	1-D-ALT	217685	0	1,200	0			
047032	HA SMK B RD SU;			12,000	12,000	33			
047056	SMK B RF SUA;S TAYLOR HEIRS 1-	001	212390	1,200	1,200	6			
047639	H RB SUA;G W TAYLOR 4-P	002	27375	500	500	18			
048011	HA WALLER RA SU;JT&SC WALLEF	001	62903	1,800	1,800	21			
<b>Oper Id 6548</b>		<b>Operator</b>		<b>JOHN J WELSH</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
005555	TAY SUB;BEENE	010	30140	900	900	8			
008529	PET SUB;OVERHOLT	001	45643	600	600	6			
<b>Oper Id D093</b>		<b>Operator</b>		<b>D&amp;S OIL AND GAS OPERATORS INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
019246	HA SMK B L SU			3,300	3,300	16			
<b>Oper Id F105</b>		<b>Operator</b>		<b>FAITH ENERGY, L.L.C.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
033664	PET SUH; TOWN OF HAYNESVILLE	001	40583	600	600	12			
<b>Oper Id H148</b>		<b>Operator</b>		<b>HILLSIDE OIL &amp; GAS, LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
036658	TOKIO RA SU40;GOODWIN	001	165505	0	0	9	NO DM1R		
037414	TOK S1 RA SU53;S T HUNT	002	168640	0	0	1	NO DM1R		
037414	TOK S1 RA SU53;S T HUNT	004-ALT	169442	0	0	2	NO DM1R		
<b>Oper Id S322</b>		<b>Operator</b>		<b>SAMSON CONTOUR ENERGY E&amp;P, LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
014363	SMK C SUS;J H WHATLEY	001	88657	1,100	1,100	5			
<b>Oper Id X004</b>		<b>Operator</b>		<b>XTO ENERGY INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
012694	SMK C SUJ;G W TAYLOR	2	224123	2,200	2,200	5			
012724	SMK C SUK;J A SEEGER	001-D	84090	2,200	2,200	3			
013384	SMK C SUL;C L SEEGER	001-ALT	85146	2,200	2,200	5			
014454	SMK C SUM;MARY LOWE LINN ET/	1	224206	2,200	2,200	3			
014454	SMK C SUM;A G MCELWEE	003-ALT	225739	0	2,200	2			



# Louisiana Department of Natural Resources (DNR)

## SONRIS/2000 Proration Schedule (Crude)

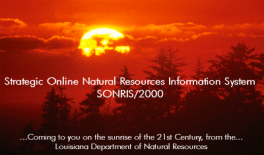
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Thru

30 Jun, 2012

<b>District 6 SHREVEPORT</b>							
<b>Field Id</b>	<b>4451</b>	<b>Field Name</b>	<b>HAYNESVILLE</b>				
<b>Oper Id</b>	<b>X004</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>				
015277	SMK C SUR;A G MCELWEE	002	224661	1,100	1,100	2	
016611	SMK C SUN;H ROY SMITH	001-ALT	225348	1,100	1,100	3	
032671	TAY SUF;S R PARKER	001	30340	900	900	12	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>42,800</b>	<b>306</b>
					Field Total:	<b>42,800</b>	<b>306</b>
<b>Field Id 4457 Field Name HAYNESVILLE, EAST</b>							
<b>Oper Id</b>	<b>1950</b>	<b>Operator</b>	<b>VERNON E. FAULCONER, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
444209	U HAY RA SUJ;KMI ROYALTY	001	205397	1,000	1,000	5	
<b>Oper Id</b>	<b>2475</b>	<b>Operator</b>	<b>FITE OIL AND GAS, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
046479	H RA SUB;JONES	002	212020	500	500	13	
<b>Oper Id</b>	<b>2746</b>	<b>Operator</b>	<b>HUNT OIL COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
007907	LONGINO-GOODE	010	215903	900	900	23	
024289	EHA TA SU;WROTEN	001D	98701	900	900	17	
046316	SMK RB SUA;LEWIS	001	211467	1,100	1,100	13	
046458	CAMP RA SUA;W T & S W OWENS	004	210959	800	800	32	
046627	CAMP RA SUB;W T & S W OWENS	005	211848	800	800	8	
047699	CAMP RA SUE;M B MITCHINER	006	216637	800	800	5	
047825	CAMP RA SUG;M B MITCHINER	007	217477	800	800	7	
047851	CAMP RA SUD;L J BIRDSONG	006	214509	800	800	10	
047899	ROS RA SUA;L J BIRDSONG	008	215178	900	900	10	
047919	TAY RD SUA;B B CRUMP	002	212504	900	900	12	
<b>Oper Id</b>	<b>6318</b>	<b>Operator</b>	<b>PINNACLE OPERATING CO., INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
046404	VUA;GARRETT	001	211355	1,000	2,100	10	
046404	VUA;GARRETT HEIRS	001	216459	1,100	2,100	50	
<b>Oper Id</b>	<b>6548</b>	<b>Operator</b>	<b>JOHN J WELSH</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
033884	SMK A SUA;BROWNING	001	43815	1,100	1,100	9	
042724	PET RA SUF;T S SALE ET AL	001	200832	600	600	7	
042725	PET RA SUG;G B WINN ET AL	001	199240	600	600	4	
044298	TAY RB SUB;GLADNEY	001	205663	1,000	1,000	3	
049195	PET RA SUL;WINN	002	212433	600	600	9	
049233	PET RA SUK;IVERSON	001	226499	600	600	3	
049430	PET RA SUN;BOLIEW	001	228058	600	600	7	
049622	PET RA SUQ;RINICKER	001	229317	600	600	7	
050332	U CV RA SUX;J C BAILEY ETAL	001	216031	900	900	1	



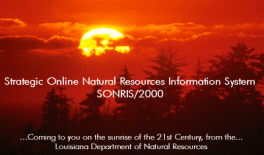
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<b>District 6 SHREVEPORT</b>										
<b>Field Id</b>	<b>4457</b>	<b>Field Name</b>	<b>HAYNESVILLE, EAST</b>							
<b>Oper Id</b>	<b>A234</b>	<b>Operator</b>	<b>AIX ENERGY INC</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>			
042004	AVERETT	001	199031	0	0	10	NO DM1R			
050183	SMK A SUH;REED ETAL	001	236080	1,100	1,100	10				
050371	VUB;CARL HINES	001	238422	0	0	57	NO DM1R			
<b>Oper Id</b>	<b>C332</b>	<b>Operator</b>	<b>COMSTOCK OIL &amp; GAS--LA, LLC</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>			
444261	U HAY RC SUC;SPIVEY ET AL	001	205220	1,000	1,000	12				
<b>Oper Id</b>	<b>P289</b>	<b>Operator</b>	<b>PETRO-CHEM OPERATING COMPANY, INC.</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>			
048685	VUA;ODOM HEIRS	001	221511	500	500	5				
<b>Oper Id</b>	<b>S100</b>	<b>Operator</b>	<b>SOUTHWEST OPERATING INC.</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>			
444138	U HA RA SUQ;T S SALE	001	204662	1,000	1,000	1				
<b>Oper Id</b>	<b>W179</b>	<b>Operator</b>	<b>WOODBINE PRODUCTION CORP</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>			
046598	H RA SUD;BAUCUM-OWENS	003	213009	500	500	28				
046610	H RA SUE;BAUCUM-OWENS	001	64354	500	500	13				
<b>Oper Id</b>	<b>X004</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>			
046197	MORELAND A	001	167292	1,200	1,200	5				
048830	VUA;MANLEY	001	222766	1,200	1,200	14				
048920	HA RA SUB;FREEMAN	2-ALT	223685	1,100	1,100	3				
049029	L SMK RB SUA;W H MORELAND	2	223326	1,200	1,200	3				
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>28,200</b>	<b>426</b>
							Field Total:	<b>28,200</b>	<b>426</b>	
<b>Field Id 4499 Field Name HICO-KNOWLES</b>										
<b>Oper Id</b>	<b>1815</b>	<b>Operator</b>	<b>BILL FOSTER</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>			
005289	WD F SU 65; 1ST NAT BK RUSTON	001	45153	500	500	13				
006390	WDF SU52;DUBACH STATE BANK	001	44816	500	500	8				
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>1,000</b>	<b>21</b>
							Field Total:	<b>1,000</b>	<b>21</b>	
<b>Field Id 4589 Field Name HOMER</b>										
<b>Oper Id</b>	<b>4063</b>	<b>Operator</b>	<b>NEILCO</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>			
047947	SLI RA SUE;MUSLOW	001	217702	400	400	3				
<b>Oper Id</b>	<b>P274</b>	<b>Operator</b>	<b>PRIZE PETROLEUM, LLC</b>							



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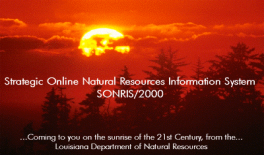
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<b>District 6 SHREVEPORT</b>								
<b>Field Id 4589</b>		<b>Field Name HOMER</b>						
<b>Oper Id P274</b>		<b>Operator PRIZE PETROLEUM, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
029105	HO NAC SU;LOWENBERG 13-A	006	1570	0	0	5	NO DM1R	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>400</b>	<b>8</b>	
					Field Total:	<b>400</b>	<b>8</b>	
<b>Field Id 4736</b>		<b>Field Name IVAN</b>						
<b>Oper Id P289</b>		<b>Operator PETRO-CHEM OPERATING COMPANY, INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
041024	CV RA SUE;MANVILLE FOREST PR	001	191188	1,000	1,000	6		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,000</b>	<b>6</b>	
					Field Total:	<b>1,000</b>	<b>6</b>	
<b>Field Id 4831</b>		<b>Field Name KELLEYS</b>						
<b>Oper Id S322</b>		<b>Operator SAMSON CONTOUR ENERGY E&amp;P, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
026366	CAD SUH;TOWNSEND	001	108923	1,100	1,100	2		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,100</b>	<b>2</b>	
					Field Total:	<b>1,100</b>	<b>2</b>	
<b>Field Id 5880</b>		<b>Field Name LEATHERMAN CREEK</b>						
<b>Oper Id N085</b>		<b>Operator NADEL AND GUSSMAN, L.L.C.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
034138	BESSIE SHERRILL ETAL	001	146436	400	400	25		
050471	PET RA SU74;WEYERHAEUSER	002	229801	800	800	0		
050809	JA RA SUA;B M ATKINS 21	001	242594	700	700	30		
050812	PET RA SU91;B SHERRILL ETAL	013	243498	700	700	102		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,600</b>	<b>157</b>	
					Field Total:	<b>2,600</b>	<b>157</b>	
<b>Field Id 5964</b>		<b>Field Name LICK CREEK</b>						
<b>Oper Id 6548</b>		<b>Operator JOHN J WELSH</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
013690	SMACKOVER LUC;ODOM ESTATE	001	85895	1,000	1,000	8		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,000</b>	<b>8</b>	
					Field Total:	<b>1,000</b>	<b>8</b>	
<b>Field Id 5996</b>		<b>Field Name LISBON</b>						
<b>Oper Id 3084</b>		<b>Operator JAN-MAR OIL COMPANY INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
043558	LI HOSS 5100 RA SU;THOMPSON	001	188368	600	600	15		





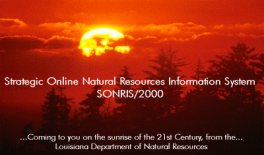
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<b>District 6 SHREVEPORT</b>									
<b>Field Id 5996</b>		<b>Field Name LISBON</b>							
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 35,700 749	
								Field Total: 35,700 749	
<b>Field Id 6220</b>		<b>Field Name LONGWOOD</b>							
<b>Oper Id 6686</b>		<b>Operator ZADECK ENERGY GROUP, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
048070	BREARD 9	001	217330	600	600	5			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 600 5	
								Field Total: 600 5	
<b>Field Id 6800</b>		<b>Field Name MINDEN</b>							
<b>Oper Id 0683</b>		<b>Operator BRAMMER ENGINEERING, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050719	U MPT RB SUA;SALE 18	001	242678	700	700	28			
<b>Oper Id 5555</b>		<b>Operator SMITH OPERATING &amp; MGMT CO</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
048600	MCDOW	001	220210	600	600	10			
<b>Oper Id B171</b>		<b>Operator BILETA CORPORATION</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
034291	MIN CV SU			2,800	2,800	14			
<b>Oper Id J101</b>		<b>Operator JAG OPERATING, L.L.C.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
035574	ROD SU64;RUBY WALKER B	001-D	73475	700	700	3			
<b>Oper Id S041</b>		<b>Operator SUNLAND PRODUCTION CO., INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
019048	HOSS SUA;SIMS	004	233350	700	700	18			
023563	JA SUB;FLOY	001	117869	800	800	8			
032428	VAUGHN SUB;MINDEN	010	87198	700	700	12			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 7,000 93	
								Field Total: 7,000 93	
<b>Field Id 6804</b>		<b>Field Name MIRA</b>							
<b>Oper Id M043</b>		<b>Operator MALONE OIL &amp; GAS EXPL., INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
039839	MIR 3000 RA SU;WATERS	001	176144	4,000	4,000	11			
<b>Stripper Allow:</b>		0		<b>Stripper Potential:</b>		0		Field Total 100%: 4,000 11	
								Field Total: 4,000 11	
<b>Field Id 6816</b>		<b>Field Name MISSIONARY LAKE, NORTH</b>							
<b>Oper Id 60015</b>		<b>Operator OKIE CRUDE COMPANY</b>							



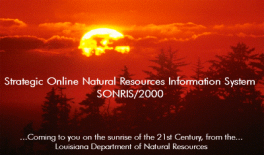
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<b>District 6 SHREVEPORT</b>								
<b>Field Id</b>	<b>6816</b>	<b>Field Name</b>	<b>MISSIONARY LAKE, NORTH</b>					
<b>Oper Id</b>	<b>60015</b>	<b>Operator</b>	<b>OKIE CRUDE COMPANY</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
039242		CV RA SU144;MARAK PARTNERSH	001	235953	900	900	6	
050343		CV RA SU160;A C DOMINICK EST	001	237706	1,000	1,000	6	
<b>Oper Id</b>	<b>B156</b>	<b>Operator</b>	<b>BARRY ROCK OIL COMPANY</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
038506		CV RA SU32;CLEMENTS B	001	178933	1,000	1,000	5	
046483		NMLK PET RA SU;CLEMENTS E	001	203248	700	700	3	
<b>Oper Id</b>	<b>C161</b>	<b>Operator</b>	<b>CONTINENTAL OPERATING CO.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
038370		CV RA SU1;CLEMENTS	001	173182	1,000	1,000	8	
<b>Oper Id</b>	<b>E171</b>	<b>Operator</b>	<b>ETOCO, L.P.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
038371		CV RA SU2;CLEMENTS HEIRS A	001	238869	1,100	1,100	23	
038486		CV RA SU14;CLEMENTS HEIRS 18	002	239898	1,300	1,300	31	
038556		CV RA SU3;DOMINICK 20	001	238870	1,000	1,000	15	
050326		CV RA SU1;CLEMENTS HEIRS 17	001-ALT	237467	1,000	1,000	23	
050492		CV RA SU111;CLEMENTS HRS 24 f	001	240355	1,300	1,300	24	
<b>Stripper Allow:</b>							<b>0</b>	
<b>Stripper Potential:</b>							<b>0</b>	
<b>Field Total 100%:</b>						<b>10,300</b>	<b>144</b>	
<b>Field Total:</b>						<b>10,300</b>	<b>144</b>	
<b>Field Id</b>	<b>6928</b>	<b>Field Name</b>	<b>MOUNT SINAI</b>					
<b>Oper Id</b>	<b>C290</b>	<b>Operator</b>	<b>CHAPARRAL ENERGY, L.L.C.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
008111		U SMK SUB;MEADORS A	001	60085	1,100	1,100	12	
<b>Oper Id</b>	<b>R185</b>	<b>Operator</b>	<b>RABALAIS OIL AND GAS, INC.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
050233		8800 CV RA SUF;BROWN	001	236817	900	900	7	
050234		8800 CV RA SUG;MARTIN	001	236312	900	900	28	
<b>Stripper Allow:</b>							<b>0</b>	
<b>Stripper Potential:</b>							<b>0</b>	
<b>Field Total 100%:</b>						<b>2,900</b>	<b>47</b>	
<b>Field Total:</b>						<b>2,900</b>	<b>47</b>	
<b>Field Id</b>	<b>7100</b>	<b>Field Name</b>	<b>OAKS</b>					
<b>Oper Id</b>	<b>5555</b>	<b>Operator</b>	<b>SMITH OPERATING &amp; MGMT CO</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
044064		U SMK A RB SUA;W HEARD JR ET/	001	202968	1,100	1,100	6	
<b>Oper Id</b>	<b>X004</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
041750		U SMK A RA SUM;MOWER	001	193078	1,100	1,100	4	
042919		SMK RA SUJ;JUSTISS	002	202292	1,200	1,200	4	



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**Field Id 7100 Field Name OAKS**  
**Oper Id X004 Operator XTO ENERGY INC.**

043559	SMK RA SUKK;YARBROUGH A	002-ALT	221732	1,200	1,200	8			
044614	SMK RA SUEE;SIMS A	001	146545	1,200	1,200	8			
046349	SMK RA SULL;MOWER	001	184835	1,200	1,200	4			
046593	SMK RA SUFF;WM M YARBROUGH	001	163620	1,200	1,200	10			
046625	SMK RA SUNN;CHEATHAM	003	212852	1,200	1,200	2			
046679	SMK RA SUPP;CHEATHAM	004	213225	1,200	1,200	2			
046963	SMK RA SUHH;BROOKS	002-ALT	199670	1,200	3,600	27			
046963	SMK RA SUHH;BROOKS	003	214130	1,200	3,600	8			
046963	SMK RA SUHH;MOWER	003-ALT	215055	1,200	3,600	7			
047016	SMK RA SUWW;CHEATHAM	005	214433	1,200	1,200	9			
047506	SMK RA SUTT;CHRISTIAN B	001	216153	1,100	1,100	7			
048065	SMK RA SUYY;FIGHTMASTER	001	218002	1,100	1,100	10			
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>17,600</b>	<b>116</b>
							Field Total:	<b>17,600</b>	<b>116</b>

**Field Id 7203 Field Name PANTHER CREEK**  
**Oper Id 1133 Operator CARUTHERS PRODUCING CO., INC.**

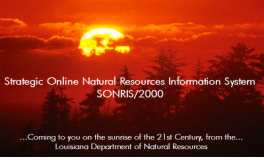
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
037733	PACK PET RA SU			4,000	4,000	84			
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>4,000</b>	<b>84</b>
							Field Total:	<b>4,000</b>	<b>84</b>

**Field Id 7263 Field Name PEASON RIDGE**  
**Oper Id A138 Operator ALDRIDGE OPERATING CO., LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
050248	HODGES	001	237985	400	400	17			
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>400</b>	<b>17</b>
							Field Total:	<b>400</b>	<b>17</b>

**Field Id 7309 Field Name PENDLETON-MANY**  
**Oper Id 0748 Operator CENTURY OIL, INC.**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks		
020848	WSU 80;R J LUCIUS EST	001	109370	200	200	3			
020859	WSU 65;PHARES LUCIUS	002	109775	200	200	1			
021221	WSU 55;J K PHARES EST	B006	109831	200	200	2			
022372	WSU 81;R J LUCIUS EST	003	113420	200	200	4			
022679	WSU 54;J K PHARES EST	B009	115319	200	200	2			
022899	WSU 67;J K PHARES EST	B008	111886	200	200	2			
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,200</b>	<b>14</b>
							Field Total:	<b>1,200</b>	<b>14</b>



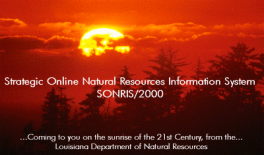
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<b>Field Id</b>	<b>7393</b>	<b>Field Name</b>	<b>PLAIN DEALING</b>						
<b>Oper Id</b>	<b>J101</b>	<b>Operator</b>	<b>JAG OPERATING, L.L.C.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
037235	CV RA SUA;A B TURNER	001	172368	900	900	18			
<b>Oper Id</b>	<b>P289</b>	<b>Operator</b>	<b>PETRO-CHEM OPERATING COMPANY, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
041720	HOSS RA SUI;CARTER BURTON	002-ALT	214201	900	900	6			
047141	HOSS RA SUS;BOLINGER	001	151786	800	800	9			
047554	PD PET RA SU			4,900	4,900	50			
047612	HOSS RA SUJ;RUTH NOEL	001	221899	800	800	3			
049188	HOSS RA SUK;BOLINGER	005	156638	800	800	7			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>9,100</b>	<b>93</b>
						<b>Field Total:</b>		<b>9,100</b>	<b>93</b>
<b>Field Id</b>	<b>7651</b>	<b>Field Name</b>	<b>RED RIVER-BULL BAYOU</b>						
<b>Oper Id</b>	<b>B300</b>	<b>Operator</b>	<b>BSI OPERATING, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
023561	RRBB TUSC SU;ROBINSON	036-2	148011	1,800	1,800	18			
<b>Oper Id</b>	<b>B348</b>	<b>Operator</b>	<b>BMR OIL &amp; GAS INC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050290	F MATTHEWS TRUST ETAL 29	001	237800	300	300	7			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>2,100</b>	<b>25</b>
						<b>Field Total:</b>		<b>2,100</b>	<b>25</b>
<b>Field Id</b>	<b>7666</b>	<b>Field Name</b>	<b>REDLAND</b>						
<b>Oper Id</b>	<b>5433</b>	<b>Operator</b>	<b>BOB SIBLEY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
040535	PET RB SUV;HEARN	001	188418	700	700	3			
<b>Oper Id</b>	<b>C161</b>	<b>Operator</b>	<b>CONTINENTAL OPERATING CO.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
010853	RE PET SU			700	700	5			
040513	PET RB SUN;DELTIC F & T	001	184617	700	700	5			
040516	PET RB SUS;ROBERTS EST	001	185902	700	700	3			
040766	PET RB SUX;RODGERS	001	189211	700	700	3			
<b>Oper Id</b>	<b>W006</b>	<b>Operator</b>	<b>WILLIAMSON PUMPING SER., INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
039987	PET RB SUK;C L DAVIS A	001	175347	700	700	5			
040512	PET RB SUM;M W COVINGTON ES	001	174747	700	700	3			
040514	PET RB SUO;DELTIC F & T B	001	185700	700	700	3			
040515	PET RB SUR;CHAMLEE	001	185352	700	700	3			
040517	PET RB SUT;BELL EST	001	187296	700	700	5			
040518	PET RB SUU;HILBURN EST	001	187928	700	700	2			



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**Field Id 7666 Field Name REDLAND**  
**Oper Id W006 Operator WILLIAMSON PUMPING SER., INC.**

040534	PET RB SUY;BOLINGER D	001	187888	700	700	3	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>8,400</b>	<b>43</b>
					<b>Field Total:</b>	<b>8,400</b>	<b>43</b>

**Field Id 7746 Field Name RODESSA**  
**Oper Id 5433 Operator BOB SIBLEY**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
015798	R GM SU;S KAEMPFER	001-3	19929	600	600	12	
045951	GL RA SUB;R G SWILLEY ET AL	003-ALT	211411	600	600	14	
045952	GL RA SUC;R A TERRY	001	20536	700	700	10	
045953	GL RA SUD;L S MCKELLAR	001	202168	600	600	13	
045958	GL RA SUI;CLEVELAND	003	208628	600	600	33	
045959	GL RA SUJ;CLEVELAND	002	207635	600	600	4	
045960	GL RA SUK;CLEVELAND	001	208627	600	600	4	
047336	GL RA SUH;USA	001	215208	600	600	2	
050331	W C SIMPSON	002	238472	600	600	30	
445954	GL RA SUL;W C SIMPSON	001	208283	600	600	29	
445955	GL RA SUE;SIMPSON	003	207638	600	600	12	
445956	GL RA SUF;SIMPSON	002	207637	700	700	7	

**Oper Id C290 Operator CHAPARRAL ENERGY, L.L.C.**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
038899	PET RB SUA;RATCLIFF	002	181476	700	700	2	
046016	ROD RB SUF;NATL GAS CO OF LA	001	178601	600	600	8	

**Oper Id L131 Operator LANCE GAS & OIL PRODUCTIONS**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
040867	ROD RB SUU;WHITE	001	189886	700	700	1	
048250	ROD RB SUM;ALLEN	001	189374	700	700	1	

**Oper Id R103 Operator RODESSA OPERATING COMPANY, INC**

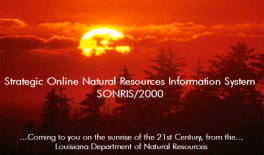
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
008519	NORTON LEVEE BOARD	003	18483	0	0	14	
009276	N S SPEARMAN	006	40023	600	1,200	25	
009276	N S SPEARMAN	008	69144	600	1,200	25	
048793	FEE 574 16-3	001	192825	600	600	25	
048821	FEE 574-16-5	001	175253	600	600	25	

**Oper Id S339 Operator SABINE PIPE, INC.**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
040373	J S TEAMER	002	186775	700	700	115	

**Oper Id T269 Operator TDX ENERGY LLC**

Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
050493	HOSS RA SUC;SLAGLE ETAL	001	239827	700	700	2	



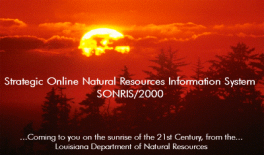
**SONRIS/2000 Proration Schedule (Crude)**

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<b>District 6 SHREVEPORT</b>								
<b>Field Id 7746</b>		<b>Field Name RODESSA</b>						
<b>Oper Id T269</b>		<b>Operator TDX ENERGY LLC</b>						
050536	HOSS RA SUD;AC FRIZZELL ETUX	001	240773	700	700	12		
050577	HOSS RA SUA;DIVERSIFIED TIMB1	001	240373	700	700	7		
050592	HOSS RA SUE;COMMUNITY FDTIO	1	241599	700	700	1		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>16,000 433</b>
						<b>Field Total:</b>		<b>16,000 433</b>
<b>Field Id 7806 Field Name RUSTON</b>								
<b>Oper Id D151</b>		<b>Operator DEVON ENERGY PRODUCTION COMPANY, L.P.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050604	HOSS 7850 OIL RA SUA;CLVN KILC	002-D	219850	800	800	8		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>800 8</b>
						<b>Field Total:</b>		<b>800 8</b>
<b>Field Id 7818 Field Name SAILES</b>								
<b>Oper Id C298</b>		<b>Operator CONOCOPHILLIPS COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
048347	J B SMITH HEIRS D	001	175251	800	800	20		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>800 20</b>
						<b>Field Total:</b>		<b>800 20</b>
<b>Field Id 8066 Field Name SENTELL</b>								
<b>Oper Id S100</b>		<b>Operator SOUTHWEST OPERATING INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
032947	SNT MPT L SU			4,400	4,400	18		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>4,400 18</b>
						<b>Field Total:</b>		<b>4,400 18</b>
<b>Field Id 8238 Field Name SHONGALOO</b>								
<b>Oper Id 6313</b>		<b>Operator SUNDANCE ENERGY CORPORATION</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
032131	TAY RB SUB;CORTEZ	001	139438	1,000	1,000	2		
039494	TOK RA SUM;ADKINS B	001	181919	300	300	8		
<b>Oper Id E100</b>		<b>Operator ENERQUEST OIL &amp; GAS, L.L.C.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
005325	R'BERRY SUA;ADKINS	001	38066	1,000	1,000	8		
<b>Oper Id M158</b>		<b>Operator MID-SOUTH TRADING, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047444	HARDAWAY	003	235206	300	600	18		



**Louisiana Department of Natural Resources (DNR)**

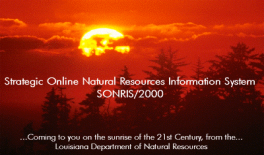
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<b>District 6 SHREVEPORT</b>								
<b>Field Id</b>	<b>8238</b>	<b>Field Name</b>	<b>SHONGALOO</b>					
<b>Oper Id</b>	<b>M158</b>	<b>Operator</b>	<b>MID-SOUTH TRADING, INC.</b>					
047444	HARDAWAY	004	237208	300	600	14		
050333	BOUCHER	001	237953	300	300	36		
<b>Oper Id</b>	<b>N043</b>	<b>Operator</b>	<b>NADEL &amp; GUSSMAN-JETTA OPER. CO.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
050484	CROCKER ETAL 28	001	240305	300	300	40		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>3,500</b>
						<b>126</b>	<b>Field Total:</b>	
				<b>3,500</b>	<b>126</b>			
<b>Field Id</b>	<b>8246</b>	<b>Field Name</b>	<b>SHONGALOO, NORTH-RED ROCK</b>					
<b>Oper Id</b>	<b>0474</b>	<b>Operator</b>	<b>BIG PINE PETROLEUM INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
044585	O G ROBERTS	001	29636	600	600	10		
<b>Oper Id</b>	<b>0685</b>	<b>Operator</b>	<b>BRANCH INVESTMENT CORPORATION</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
445399	VUA;SEWELL	001	207727	600	600	6		
<b>Oper Id</b>	<b>1290</b>	<b>Operator</b>	<b>COBRA OIL &amp; GAS CORPORATION</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
047587	SMK C RD SUB:ROBERTS 10	001	210170	0	0	27		
<b>Oper Id</b>	<b>3096</b>	<b>Operator</b>	<b>JEEMS BAYOU PRODUCTION CORP.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
028060	U SMK A SUE;PARDEE	002-T	129999	1,100	1,100	8		
<b>Oper Id</b>	<b>3688</b>	<b>Operator</b>	<b>MARATHON OIL COMPANY</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
046660	NSRR SMK B RD SU			9,600	9,600	35		
<b>Oper Id</b>	<b>4626</b>	<b>Operator</b>	<b>PALMER PETROLEUM INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
041989	PET RA SU78;HAYNESVILLE MERC	001	198092	600	600	6		
041990	HILL RA SUA:L E SEWELL	001	195194	500	500	17		
041991	HILL RA SUB;KILPATRICK	001	195364	500	1,000	5		
041991	HILL RA SUB;INEZ W HAYNES ETA	1-ALT	223922	500	1,000	24		
045993	HILL RA SUC;WALKER	001	210381	500	500	13		
<b>Oper Id</b>	<b>6318</b>	<b>Operator</b>	<b>PINNACLE OPERATING CO., INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
046643	PET RA SUV;W I TAYLOR	001	213184	600	600	10		
<b>Oper Id</b>	<b>6327</b>	<b>Operator</b>	<b>STORY OIL &amp; GAS, INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
047512	H RF SUA:L K BOURN	001	216141	500	500	9		



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<b>Field Id</b>	<b>8246</b>	<b>Field Name</b>	<b>SHONGALOO, NORTH-RED ROCK</b>				
<b>Oper Id</b>	<b>6327</b>	<b>Operator</b>	<b>STORY OIL &amp; GAS, INC.</b>				
049453	SMK C RB SUI;STINSON ETAL	001	228083	1,200	1,200	3	
<b>Oper Id</b>	<b>6548</b>	<b>Operator</b>	<b>JOHN J WELSH</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
037504	PET RA SUR;S TAYLOR	001	172757	600	600	2	
041170	PET RB SUG;SMITH	001	195692	600	600	5	
041946	PET RB SUF;SMITH	002	198044	600	600	3	
042414	PET RB SUD;THOMAS	002	200851	600	600	3	
046901	TAY RA SUA;DUKE D	001	64615	1,000	1,000	9	
<b>Oper Id</b>	<b>6935</b>	<b>Operator</b>	<b>O'BRIEN ENERGY COMPANY</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
044457	H RD SUI;HMC	002	205718	500	500	1	
<b>Oper Id</b>	<b>B236</b>	<b>Operator</b>	<b>BLACKJACK OIL, INC.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
040655	PET RA SU75;D H HARVEY	001	225472	600	600	3	
<b>Oper Id</b>	<b>C241</b>	<b>Operator</b>	<b>CALAIS OIL &amp; GAS, L.L.C.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
047832	TAY RA SUB;AUBREY C SANDERS	001	212278	1,000	1,000	16	
<b>Oper Id</b>	<b>G178</b>	<b>Operator</b>	<b>GOLDCO OPERATING L.L.C.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
050665	STAMPLEY-SEWELL	001	241722	400	400	4	
<b>Oper Id</b>	<b>P158</b>	<b>Operator</b>	<b>PETRO-HUNT, L.L.C.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
036426	SMK A RC SUC;VAUGHAN A	001-D	167205	1,200	1,200	4	
<b>Oper Id</b>	<b>X004</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
043100	SMK C RB SUC;JONES OBRIEN INC	001-ALT	241685	6,600	6,600	34	
043879	SMK C RB SUB;SANDERS H	001	204320	2,200	2,200	15	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>32,700</b>	<b>272</b>	
				<b>Field Total:</b>	<b>32,700</b>	<b>272</b>	
<b>District 6 SHREVEPORT</b>							
<b>Field Id</b>	<b>8254</b>	<b>Field Name</b>	<b>SHREVEPORT</b>				
<b>Oper Id</b>	<b>1994</b>	<b>Operator</b>	<b>GEMINI EXPLORATIONS, INC.</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
007357	PET SUN;HORNE	001	67461	600	600	12	
<b>Oper Id</b>	<b>D155</b>	<b>Operator</b>	<b>DIAMOND SOUTH OPERATING, LLC</b>				
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
006683	PET SUH;FREESTATE	001	27521	600	600	13	

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<b>Field Id</b>	<b>8254</b>	<b>Field Name</b>	<b>SHREVEPORT</b>						
<b>Oper Id</b>	<b>M191</b>	<b>Operator</b>	<b>MORANSCO ENERGY CORPORATION</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
032446	PET SUB;ELLERBE ET AL A	001	71231	600	600	3			
032447	PET SUC;ELLERBE ET AL A	005	67052	600	600	3			
032448	PET SUD;ELLERBE ET AL A	006	75856	600	600	3			
032449	PET SUE;ELLERBE ET AL A	012	68350	600	600	3			
048025	PET SUW;ELLERBE ET AL A	014	218555	600	600	3			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>4,200</b>	<b>40</b>
						<b>Field Total:</b>	<b>4,200</b>	<b>40</b>	
<b>Field Id 8270 Field Name SIBLEY</b>									
<b>Oper Id</b>	<b>6916</b>	<b>Operator</b>	<b>OCC OPERATING CO.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
016872	L PETTIT SUB;REED OC	001	39167	700	700	7			
016878	L PET SUD;R E GRAY	001	198116	700	700	1			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,400</b>	<b>8</b>
						<b>Field Total:</b>	<b>1,400</b>	<b>8</b>	
<b>Field Id 8358 Field Name SLIGO</b>									
<b>Oper Id</b>	<b>2475</b>	<b>Operator</b>	<b>FITE OIL AND GAS, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
039196	ROD RA SUG;LUCKY	001	182280	500	500	8			
039197	ROD RA SUD;FREDERICK M LUCK	001	233999	500	500	13			
<b>Oper Id</b>	<b>J106</b>	<b>Operator</b>	<b>J-LU LTD CO</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
038449	THOM RA SUA;WEBB B	001	160410	600	600	2			
<b>Oper Id</b>	<b>X004</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
012454	USA	024	87065	400	400	16			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>2,000</b>	<b>39</b>
						<b>Field Total:</b>	<b>2,000</b>	<b>39</b>	
<b>Field Id 8575 Field Name SPIDER</b>									
<b>Oper Id</b>	<b>1822</b>	<b>Operator</b>	<b>FOUR STAR OIL COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049715	HUNTER-MANNIES	001	229917	0	0	9	NO DM1R		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>0</b>	<b>9</b>
						<b>Field Total:</b>	<b>0</b>	<b>9</b>	
<b>Field Id 8743 Field Name SUGAR CREEK</b>									
<b>Oper Id</b>	<b>S406</b>	<b>Operator</b>	<b>SUGAR CREEK PRODUCING COMPANY LLC</b>						

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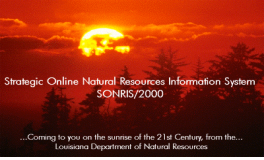
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<b>Field Id</b>	<b>8743</b>	<b>Field Name</b>	<b>SUGAR CREEK</b>						
<b>Oper Id</b>	<b>S406</b>	<b>Operator</b>	<b>SUGAR CREEK PRODUCING COMPANY LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049361	U H RA SUA;ROY	001	225935	500	500	12			
050578	CV RA SUM;HASSELL	002	196411	800	800	20			
050585	TP SUA;KILPATRICK	A-2-ALT	225318	600	600	5			
050586	TP SUE;TRINITY ROYALTY	001-ALT	221099	700	700	13			
050587	TP SUI;BROWN A	002	181400	600	600	9			
414595	BOD SUF;BYRD	002	205263	800	800	7			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>4,000</b>	<b>66</b>
						<b>Field Total:</b>		<b>4,000</b>	<b>66</b>
<b>Field Id 8767 Field Name SUMMERFIELD</b>									
<b>Oper Id</b>	<b>R040</b>	<b>Operator</b>	<b>F W RABALAIS, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
048916	VUA;LA MINERALS	001	223143	600	600	3			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>600</b>	<b>3</b>
						<b>Field Total:</b>		<b>600</b>	<b>3</b>
<b>Field Id 8981 Field Name TOPY CREEK</b>									
<b>Oper Id</b>	<b>F105</b>	<b>Operator</b>	<b>FAITH ENERGY, L.L.C.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
046355	BSL TUSC RA SUB;J L LACY	001	211635	400	400	3			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>400</b>	<b>3</b>
						<b>Field Total:</b>		<b>400</b>	<b>3</b>
<b>Field Id 9261 Field Name WALNUT BAYOU</b>									
<b>Oper Id</b>	<b>C047</b>	<b>Operator</b>	<b>CYPRESS OPERATING INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
611084	HOSS B RA SUC;MUSLOW	002	212590	600	600	13	MCF-VOLUMETRIC		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>600</b>	<b>13</b>
						<b>Field Total:</b>		<b>600</b>	<b>13</b>
<b>Field Id 9715 Field Name WILDCAT-NO LA SHREVEPORT DIST</b>									
<b>Oper Id</b>	<b>D151</b>	<b>Operator</b>	<b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
050831	DEVON-DONNER 29 H	001	243301	150	150	150			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>150</b>	<b>150</b>
						<b>Field Total:</b>		<b>150</b>	<b>150</b>
<b>Field Id 9971 Field Name ZWOLLE</b>									
<b>Oper Id</b>	<b>Q010</b>	<b>Operator</b>	<b>QUEST ENERGIES, L.L.C.</b>						



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Jan 10, 2012 9:33 AM

For Date Range 01 Jan, 2012

Thru 30 Jun, 2012

<b>District 6</b>		<b>SHREVEPORT</b>					
<b>Field Id</b>	<b>9971</b>	<b>Field Name</b>	<b>ZWOLLE</b>				
<b>Oper Id</b>	<b>Q010</b>	<b>Operator</b>	<b>QUEST ENERGIES, L.L.C.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>				
<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>				
304034	VUC;MARTINEZ B	001	197629	400	400	1	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>400</b>	<b>1</b>
					Field Total:	<b>400</b>	<b>1</b>
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	District Total 100%:	<b>451,214</b>	<b>5,485</b>
					District Total:	<b>451,214</b>	<b>5,485</b>