

**SONRIS/2000 Proration Schedule (Crude)**

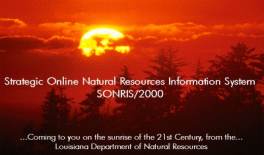
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<b>District 6 SHREVEPORT</b>								
<b>Field Id</b>	<b>0106</b>	<b>Field Name</b>	<b>ANTIOCH</b>					
<b>Oper Id</b>	<b>W3440</b>	<b>Operator</b>	<b>WAGON WHEEL ARKLATEX, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039734	HAY RA SUE;WASHINGTON B	001	56072	1,100	1,100	4		
042172	HAY RA SUD;M A WASHINGTON	002	199371	0	0	0		
043557	HA RA SUX;DAVIS ESTATE	001	204136	1,100	1,100	13		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>2,200</b>	<b>17</b>
						<b>Field Total:</b>	<b>2,200</b>	<b>17</b>
<b>Field Id 0116 Field Name ARKANA</b>								
<b>Oper Id</b>	<b>6859</b>	<b>Operator</b>	<b>OZARK PRODUCTION COMPANY, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039107	INTL PAPER CO I	001	181254	300	300	1		
<b>Oper Id</b>	<b>6923</b>	<b>Operator</b>	<b>VENTURE OIL &amp; GAS, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051621	ARK CV D RA SU;HUNTER			1,800	1,800	10		
<b>Oper Id</b>	<b>A1760</b>	<b>Operator</b>	<b>AETHON ENERGY OPERATING LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051288	SLI RC SUA;MURRAY 18H	001	245833	1,100	1,100	7		
<b>Oper Id</b>	<b>A235</b>	<b>Operator</b>	<b>A&amp;K PRODUCTION LLC OF TEXAS</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039986	M RA SUD;INTL PAPER CO M	001	184258	600	600	3		
040071	SLI RB SUH;GEASLIN	001	185103	700	700	2		
040658	CV RB SU28;O'DANIEL	001	180385	1,000	1,000	3		
<b>Oper Id</b>	<b>D221</b>	<b>Operator</b>	<b>DRMAS, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039954	SLI RB SUI;BARNETT E	001	184902	700	700	4		
<b>Oper Id</b>	<b>E145</b>	<b>Operator</b>	<b>ELYSIUM JENNINGS, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
038627	CV RB SU3;BOLINGER B	001	151449	0	0	0		
038968	CV RB SU48;HAMITER H	1-D-ALT	181149	1,000	1,000	5		
039298	M RA SUA;HALL F	001	183188	600	600	5		
051727	L J BARNETT 7	001	248280	0	0	0		
<b>Oper Id</b>	<b>W006</b>	<b>Operator</b>	<b>WILLIAMSON PUMPING SER., INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
040773	LESTER A	002	191132	0	0		NO DM1R	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>7,800</b>	<b>40</b>
						<b>Field Total:</b>	<b>7,800</b>	<b>40</b>
<b>Field Id 0156 Field Name ATHENS</b>								
<b>Oper Id</b>	<b>4387</b>	<b>Operator</b>	<b>PAR MINERALS CORPORATION</b>					



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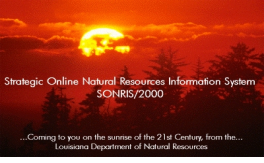
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<b>Field Id</b>	<b>0156</b>	<b>Field Name</b>	<b>ATHENS</b>					
<b>Oper Id</b>	<b>4387</b>	<b>Operator</b>	<b>PAR MINERALS CORPORATION</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
037834	ATH TFL RA SU			800	800	1		
050439	L PET RC SUC;PIXLEY	001	234636	700	700	25		
051866	CANTY	001	214991	500	500	10		
<b>Oper Id</b>	<b>P289</b>	<b>Operator</b>	<b>PETRO-CHEM OPERATING COMPANY, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051811	PET RB SUC;LBCH 33 H	001	247707	1,100	1,100	5		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>3,100</b>	<b>41</b>
						<b>Field Total:</b>	<b>3,100</b>	<b>41</b>
<b>Field Id</b>	<b>0940</b>	<b>Field Name</b>	<b>BAYOU MIDDLE FORK</b>					
<b>Oper Id</b>	<b>3179</b>	<b>Operator</b>	<b>KAISER-FRANCIS OIL COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
035897	FEDERAL GLOBE	001	160550	1,100	1,100	7		
<b>Oper Id</b>	<b>W3440</b>	<b>Operator</b>	<b>WAGON WHEEL ARKLATEX, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
035372	BYMF U SMK A RA SU			2,200	2,200	23		
035373	BYMF L SMK A RA SU			1,100	1,100	3		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>4,400</b>	<b>33</b>
						<b>Field Total:</b>	<b>4,400</b>	<b>33</b>
<b>Field Id</b>	<b>1408</b>	<b>Field Name</b>	<b>BELLE BOWER</b>					
<b>Oper Id</b>	<b>C332</b>	<b>Operator</b>	<b>COMSTOCK OIL &amp; GAS--LA, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
035463	PET RA SUH;JAMES R HOLMES	001-D	158359	700	700	3		
049852	HARRISON	003	167438	600	600	5		
<b>Oper Id</b>	<b>R204</b>	<b>Operator</b>	<b>THE REDMON OIL COMPANY, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
035081	PET RA SUM;RAMSEY-PACE	001-D	155853	700	700	2		
035082	PET RA SUQ;RAMSEY	001	154093	700	700	1		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>2,700</b>	<b>11</b>
						<b>Field Total:</b>	<b>2,700</b>	<b>11</b>
<b>Field Id</b>	<b>1432</b>	<b>Field Name</b>	<b>BELLEVUE</b>					
<b>Oper Id</b>	<b>0492</b>	<b>Operator</b>	<b>BAYOU STATE OIL CORPORATION</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
032246	BLVU NAC FF 4 SU;			14,000	28,400	252		
036645	BLVU NAC FF9 SU			2,400	2,400	17		
036909	BLVU NAC FF11 SU			1,000	1,000	7		
038373	BLVU NAC FF 10 SU			3,600	3,600	14		



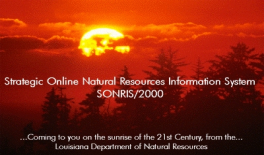
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<b>Field Id 1432</b>		<b>Field Name BELLEVUE</b>						
<b>Oper Id 0492</b>		<b>Operator BAYOU STATE OIL CORPORATION</b>						
041319	BLVU NAC FF 18 SU			800		800		3
<b>Oper Id D235</b>		<b>Operator DAVID ENERGY CORPORATION</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
051746	NORFLEET	002	246943	200	800	2		
051746	NORFLEET	003	246944	200	800	2		
051746	NORFLEET	004	246945	200	800	2		
051746	NORFLEET	005	247203	200	800	2		
<b>Oper Id E205</b>		<b>Operator EXCEL ROYALTY COMPANY, LLC</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
029708	BLVU NAC FF 3 SU;BODCAU FEE B	017-5	155114	200	200	1		
<b>Oper Id T284</b>		<b>Operator TEXEX PETROLEUM CORPORATION</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
050060	MILLS 23	001	234103	200	200	0		
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>	0	Field Total 100%:		<b>37,400</b>	<b>302</b>
					Field Total:		<b>37,400</b>	<b>302</b>
<b>Field Id 1440</b>		<b>Field Name BENSON</b>						
<b>Oper Id 5433</b>		<b>Operator BOB SIBLEY</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
037370	SEBASTIAN	006	175428	200	600	2		
037370	SEBASTIAN	007	176738	200	600	2		
037370	SEBASTIAN	026	185536	200	600	2		
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>	0	Field Total 100%:		<b>600</b>	<b>6</b>
					Field Total:		<b>600</b>	<b>6</b>
<b>Field Id 1448</b>		<b>Field Name BENTON</b>						
<b>Oper Id E1240</b>		<b>Operator EMPRESA ENERGY IV, LLC</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
043782	VUA;JACOBS N	001	57189	900	900	2		
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>	0	Field Total 100%:		<b>900</b>	<b>2</b>
					Field Total:		<b>900</b>	<b>2</b>
<b>Field Id 1648</b>		<b>Field Name BLACK LAKE</b>						
<b>Oper Id C441</b>		<b>Operator CHESAPEAKE OPERATING, L.L.C.</b>						
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
021790	BLKE PET SU			0	0	0		
<b>Stripper Allow:</b>		0	<b>Stripper Potential:</b>	0	Field Total 100%:		<b>0</b>	<b>0</b>
					Field Total:		<b>0</b>	<b>0</b>



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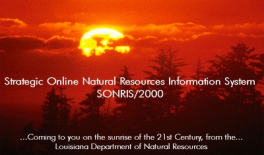
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<b>District 6 SHREVEPORT</b>								
<b>Field Id 1720 Field Name BOLINGER</b>								
<b>Oper Id 3816 Operator LAMAR MATLOCK</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
040051	PET RA SUB;BRUCE CARTWRIGHT	003	185597	700	700	2		
<b>Oper Id P289 Operator PETRO-CHEM OPERATING COMPANY, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
051112	PET RB SUA;WEYERHAEUSER 1 H	001	245872	1,100	1,100	4		
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	
				Field Total 100%:	<b>1,800</b>	<b>6</b>		
				Field Total:	<b>1,800</b>	<b>6</b>		
<b>Field Id 2116 Field Name BURR FERRY, NORTH</b>								
<b>Oper Id S2642 Operator SV ENERGY COMPANY, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
048462	AUS C RC SUB;SNYDER MIN A26	001	220123	1,600	1,600	3		
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	
				Field Total 100%:	<b>1,600</b>	<b>3</b>		
				Field Total:	<b>1,600</b>	<b>3</b>		
<b>Field Id 2152 Field Name CADDO PINE ISLAND</b>								
<b>Oper Id 0024 Operator A. M. A. CHILES</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
051075	C EDWARDS ETAL	019	249440	200	400	2		
051075	C EDWARDS ETAL	020	249441	200	400	3		
<b>Oper Id 0492 Operator BAYOU STATE OIL CORPORATION</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
007366	HOSS	052	248680	200	1,200	2		
007366	HOSS	053	248681	200	1,200	2		
007366	HOSS	054	248682	200	1,200	2		
007366	HOSS	055	248683	200	1,200	2		
007366	HOSS	056	248684	200	1,200	2		
007366	HOSS	057	248685	200	1,200	2		
008676	PEAK	070	247233	200	1,200	1		
008676	PEAK	071	247234	200	1,200	1		
008676	PEAK	072	247235	200	1,200	1		
008676	PEAK	073	247236	200	1,200	1		
008676	PEAK	074	247237	200	1,200	1		
008676	PEAK	075	247238	200	1,200	1		
010133	BAYOU STATE FEE	044	249085	200	600	1		
010133	BAYOU STATE FEE	045	249086	200	600	1		
010133	BAYOU STATE FEE	046	249087	200	600	1		
039632	CAPI NAC FF 1 SU			7,400	7,400	34		
<b>Oper Id 0540 Operator W. H. BEENE</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
008916	ARK FUEL OIL-ROBINSON FEE	003	37652	200	2,200	0		



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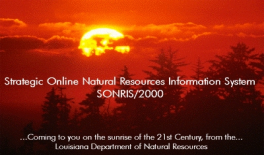
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<b>Field Id</b>	<b>2152</b>	<b>Field Name</b>	<b>CADDO PINE ISLAND</b>				
<b>Oper Id</b>	<b>0540</b>	<b>Operator</b>	<b>W. H. BEENE</b>				
008916	ARK FUEL OIL-ROBINSON FEE	004	37696	200	2,200	0	
008916	ARK FUEL OIL-ROBINSON FEE	006	44949	200	2,200	0	
008916	ARK FUEL OIL-ROBINSON FEE	007	45480	200	2,200	0	
008916	ARK FUEL OIL-ROBINSON FEE	008	49268	200	2,200	0	
008916	ARK FUEL OIL-ROBINSON FEE	009	51485	200	2,200	0	
008916	ARK FUEL OIL-ROBINSON FEE	010	51486	200	2,200	0	
008916	ARK FUEL OIL-ROBINSON FEE	011	56659	200	2,200	0	
008916	ARK FUEL OIL-ROBINSON FEE	015	73192	200	2,200	0	
008916	ARK FUEL OIL-ROBINSON FEE	013	73419	200	2,200	0	
008916	ARK FUEL OIL-ROBINSON FEE	017	93521	200	2,200	0	
<b>Oper Id</b>	<b>0672</b>	<b>Operator</b>	<b>J. P. BOYTER</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
044734	BOYTER FEE	002	188188	300	300	1	
<b>Oper Id</b>	<b>0881</b>	<b>Operator</b>	<b>C &amp; M OPERATING COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
048208	VUA;VOLENTINE	001	219642	400	400	0	
<b>Oper Id</b>	<b>0887</b>	<b>Operator</b>	<b>CHANSE ENERGY CORPORATION</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
035945	FULLER A	127	246296	200	1,000	2	
035945	FULLER A	129	248146	200	1,000	3	
035945	FULLER A	130	248147	200	1,000	3	
035945	FULLER A	131	248148	200	1,000	6	
035945	FULLER A	132	248149	200	1,000	2	
036796	JOLLEY	013	197685	200	200	2	
<b>Oper Id</b>	<b>1234</b>	<b>Operator</b>	<b>D. W. CHUMLEY, JR.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
005580	G A BELLOTTE	001	38568	300	300	1	
007377	HUCKABAY	008	41903	0	0		NO DM1R
007382	HORTON HUCKABY	003	68124	200	200	1	
<b>Oper Id</b>	<b>1623</b>	<b>Operator</b>	<b>JIMMY P DEMPSEY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
009391	STILES A/C 2	029	249602	200	200	5	
<b>Oper Id</b>	<b>1954</b>	<b>Operator</b>	<b>FERRY LAKE OIL CO.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
009713	UNION PRODUCING COMPANY B	002	36392	200	200	2	
035176	MARKHAM	002	157626	200	200	2	
036103	SUN OIL D	001	146664	200	200	2	
036104	SUN OIL E	001	146663	200	200	2	
<b>Oper Id</b>	<b>2285</b>	<b>Operator</b>	<b>H H H OIL COMPANY</b>				





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<b>Field Id</b>	<b>2152</b>	<b>Field Name</b>	<b>CADDO PINE ISLAND</b>					
<b>Oper Id</b>	<b>2285</b>	<b>Operator</b>	<b>H H H OIL COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051291	T LEA B	002	247473	200	600	2		
051291	T LEA B	003	247858	200	600	2		
051291	T LEA B	004	248910	200	600	1		
<b>Oper Id</b>	<b>2388</b>	<b>Operator</b>	<b>HALE OIL CO.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039640	W A STANBERRY	038	247961	200	400	2		
039640	W A STANBERRY	039	247962	200	400	2		
039642	HOSS-KENDRICK	059	247783	200	800	2		
039642	HOSS-KENDRICK	060	247784	200	800	2		
039642	HOSS KENDRICK	061	248632	200	800	2		
039642	HOSS KENDRICK	062	249707	200	800	3		
039998	HOSS-WYNN	005	248301	200	400	2		
039998	HOSS-WYNN	006	248302	200	400	1		
051299	ALLEN-BANKS	004	247859	200	1,000	2		
051299	ALLEN-BANKS	005	247860	200	1,000	2		
051299	ALLEN-BANKS	007	248060	200	1,000	2		
051299	ALLEN-BANKS	008	248061	200	1,000	1		
051299	ALLEN-BANKS	009	248062	200	1,000	2		
<b>Oper Id</b>	<b>2410</b>	<b>Operator</b>	<b>HART &amp; MCFARLAND</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
036534	HART ETAL	004	165651	0	0	0		
048893	W P STILES A	001	23815	0	0	0	NO DM1R	
048893	W P STILES A	002	24041	0	0	0	NO DM1R	
048893	W P STILES A	003	24355	0	0	0	NO DM1R	
<b>Oper Id</b>	<b>2699</b>	<b>Operator</b>	<b>J. C. HOSS</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
007234	HERNDON	001	150953	300	300	0		
008079	MCDADE	013	52115	200	600	0		
008079	MCDADE	015	90823	200	600	0		
008079	MCDADE	025	247037	200	600	1		
008371	MUSLOW B	034	63343	200	400	0		
008371	MUSLOW B	035	63344	200	400	0		
050061	CHRISTIAN	016	135279	200	200	0		
051433	MCCURDY A	002	247028	200	800	4		
051433	MCCURDY A	003	247029	200	800	4		
051433	MCCURDY A	004	247100	200	800	4		
051433	MCCURDY A	005	247101	200	800	4		
051585	MCCURDY B	001	247338	200	600	1		
051585	MCCURDY B	002	247339	200	600	1		
051585	MCCURDY B	003	247408	200	600	1		
<b>Oper Id</b>	<b>3096</b>	<b>Operator</b>	<b>JEEMS BAYOU PRODUCTION CORP.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	

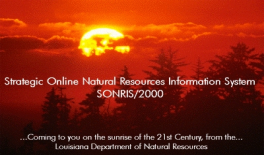
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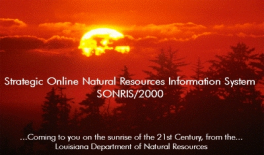
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<b>District 6</b>		<b>SHREVEPORT</b>					
<b>Field Id</b>	2152	<b>Field Name</b>	CADDO PINE ISLAND				
<b>Oper Id</b>	3096	<b>Operator</b>	JEEMS BAYOU PRODUCTION CORP.				
040238	MPT RA SUH;GROSCH	001	184933	400	400	8	
<b>Oper Id</b>	<b>3255</b>	<b>Operator</b>	<b>KIRBY OIL COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
005701	J D BRIGGS FEE	065	249238	200	800	5	
005701	J D BRIGGS FEE	066	249239	200	800	7	
005701	J D BRIGGS FEE	067	249240	200	800	9	
005701	J D BRIGGS FEE	068	249480	200	800	9	
037161	KIRBY	099	248262	200	1,800	6	
037161	KIRBY	100	248263	200	1,800	7	
037161	KIRBY	102	248858	200	1,800	9	
037161	KIRBY	103	248859	200	1,800	9	
037161	KIRBY	104	248860	200	1,800	9	
037161	KIRBY	105	249063	200	1,800	10	
037161	KIRBY	106	249064	200	1,800	10	
037161	KIRBY	107	249244	200	1,800	9	
037161	KIRBY	108	249245	200	1,800	9	
041365	HORTON B	043	201102	200	200	1	
047937	HORTON A	004	84410	200	400	6	
047937	HORTON A	006	90678	200	400	6	
051167	BAYOU STATE OWENS	008	247538	200	600	9	
051167	BAYOU STATE OWENS	009	247539	200	600	9	
051167	BAYOU STATE OWENS	010	247643	200	600	9	
051338	CADDO PARISH SCHOOL BOARD	004	247469	200	1,600	8	
051338	CADDO PARISH SCHOOL BOARD	005	247470	200	1,600	9	
051338	CADDO PARISH SCHOOL BOARD	006	247471	200	1,600	9	
051338	CADDO PARISH SCHOOL BOARD	007	247472	200	1,600	9	
051338	CADDO PARISH SCHOOL BOARD	010	248030	200	1,600	8	
051338	CADDO PARISH SCHOOL BOARD	011	248031	200	1,600	8	
051338	CADDO PARISH SCHOOL BOARD	012	248032	200	1,600	9	
051338	CADDO PARISH SCHOOL BOARD	013	248033	200	1,600	9	
<b>Oper Id</b>	<b>5328</b>	<b>Operator</b>	<b>SEAGULL OPERATING CO., INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
007241	HERNDON KA	007	26149	200	200	0	
007871	LLOYD KA	004	112948	200	200	5	
008339	MUSLOW "KB"	024	31563	200	2,000	3	
008339	MUSLOW "KB"	012	32123	200	2,000	3	
008339	MUSLOW "KB"	013	32124	200	2,000	4	
008339	MUSLOW "KB"	026	38130	300	2,000	4	
008339	MUSLOW "KB"	031	38422	300	2,000	3	
008339	MUSLOW "KB"	041	45257	200	2,000	4	
008339	MUSLOW "KB"	050	48173	200	2,000	4	
008339	MUSLOW "KB"	054	86663	200	2,000	4	
008339	MUSLOW "KB"	062	109432	0	2,000		NO DM1R
008339	MUSLOW KB	073	150486	200	2,000	3	



# Louisiana Department of Natural Resources (DNR)

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District	6	Field Id	2152	Field Name	CADDO PINE ISLAND	Operator	REBEL OIL COMPANY	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks
Luw		015916	MCCAIN		011		249235			0	0		NO DM1R
Luw		006713	GAMM		022		179003			200	400	2	
Luw		006713	GAMM		023		179997			200	400	8	
Luw		050972	ISAAC RAWLS		009		248316			200	200	2	
Luw		051443	COURTNEY		002		247399			200	400	2	
Luw		051443	COURTNEY		003		248315			200	400	2	
Luw		009414	GERHIG STOER		023		122863			200	200	0	
Luw		009282	KATE SPELL		043		232167			300	300	1	
Luw		014667	PENDAR		004		249241			200	400	4	
Luw		014667	PENDAR		005		249242			200	400	5	
Luw		051901	CADDO LEVEE BOARD C		004		246162			300	300	2	
Luw		051376	WILSON FEE		003		247300			200	800	1	
Luw		051376	WILSON FEE		004		247301			200	800	1	
Luw		051376	WILSON FEE		005		247956			200	800	1	
Luw		051376	WILSON FEE		006		247957			200	800	1	
Luw		040236	MPT RA SUJ;PAYNE A		001		185620			400	400	3	
Luw		040239	MPT RA SUU;CHW INC ET AL B		001		184934			400	400	2	
Luw		050589	BURTON B		040		76924			200	200	0	
Luw		008300	MURRAY ET AL		004		63003			200	200	0	





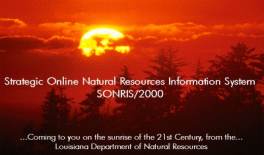
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<b>District 6 SHREVEPORT</b>								
<b>Field Id</b>	<b>2152</b>	<b>Field Name</b>	<b>CADDO PINE ISLAND</b>					
<b>Oper Id</b>	<b>A247</b>	<b>Operator</b>	<b>APV CADDO PINE LLC</b>					
050565	SL 173 11		002	242085	0	0	3	NO DM1R
050565	SL 173 11		003	249173	0	0		NO DM1R
<b>Oper Id</b>	<b>C013</b>	<b>Operator</b>	<b>AL CHILES II</b>					
<b>Luw</b>	<b>Luw/Well Name</b>		<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
039139	J R BARLOW		002	202872	200	200	1	
<b>Oper Id</b>	<b>C2160</b>	<b>Operator</b>	<b>CAP PRODUCTION</b>					
<b>Luw</b>	<b>Luw/Well Name</b>		<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
041004	PXY RB SUK;REID ET AL		002	191374	300	300	2	
042885	PXY RB SUI;REID ET AL		003	202018	300	300	2	
<b>Oper Id</b>	<b>C348</b>	<b>Operator</b>	<b>COY W. HALE</b>					
<b>Luw</b>	<b>Luw/Well Name</b>		<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
040756	STARKS-BARR		005	186477	0	0		NO DM1R
<b>Oper Id</b>	<b>C400</b>	<b>Operator</b>	<b>CIMIC ENERGY, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>		<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
041616	THIGPEN-HEROLD-EMPIRE		015	196446	200	200	1	
048000	CRYSTAL OIL CO		130	176684	200	200	1	
<b>Oper Id</b>	<b>C416</b>	<b>Operator</b>	<b>CALDWELL OPERATING, L.L.C.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>		<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
051593	R C CALDWELL		003	249182	200	400	2	
051593	R C CALDWELL		004	249183	200	400	2	
051942	CALDWELL C		001	249650	200	200	1	
051943	CALDWELL D		001	249651	200	200	1	
<b>Oper Id</b>	<b>C426</b>	<b>Operator</b>	<b>CADDO PARISH HOLDINGS LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>		<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
007759	BUSH-ANISMAN-LANDERS		007	247030	200	400	8	
007759	BUSH-ANISMAN-LANDERS		009	247032	200	400	8	
007768	C W LANE CO INC A		382	248497	200	1,200	7	
007768	CW LANE CO INC A		380	248502	200	1,200	3	
007768	CW LANE CO INC A		381	248503	200	1,200	5	
007768	CW LANE CO INC A		385	249213	200	1,200	1	
007768	CW LANE CO INC A		388	249318	200	1,200	1	
007768	CW LANE CO INC A		389	249319	200	1,200	1	
014954	CW LANE CO INC		022	249715	200	200	0	
041142	CAPI AC RA 9 SU				1,400	1,400	48	
051693	DUCOTE D		049	246994	200	200	5	
<b>Oper Id</b>	<b>D044</b>	<b>Operator</b>	<b>KENNETH DARNELL</b>					
<b>Luw</b>	<b>Luw/Well Name</b>		<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
005523	BASHARA		001	62709	200	200	5	
<b>Oper Id</b>	<b>D217</b>	<b>Operator</b>	<b>DUCHARME OIL, LLC</b>					



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<b>Field Id</b>	<b>2152</b>	<b>Field Name</b>	<b>CADDO PINE ISLAND</b>					
<b>Oper Id</b>	<b>D217</b>	<b>Operator</b>	<b>DUCHARME OIL, LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
008308	MUSLOW	072	247192	200	200	2		
042489	FLA RA SUO;R V GLASSELL	004	198374	400	400	3		
042569	FLA RA SUO;R V GLASSELL	008	202225	400	400	2		
042622	FLA RA SUP;R V GLASSELL	007	202224	400	400	2		
<b>Oper Id</b>	<b>G125</b>	<b>Operator</b>	<b>G &amp; S OIL COMPANY</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
007018	GULF FEE	002	49410	300	300	0		
041133	WILKERSON	001	192487	200	400	0		
041133	WILKERSON	002	244423	200	400	0		
041237	ANAYA	001	193523	0	0		NO DM1R	
041237	ANAYA	002	195547	0	0		NO DM1R	
041237	ANAYA	003	198741	0	0		NO DM1R	
042023	HOSS-HOLMES	022	225030	0	0		NO DM1R	
050882	SARKOZI & MAY B	003	244156	200	400	1		
050882	SARKOZI & MAY B	004	244157	200	400	1		
051401	MUSLOW B	021	53738	0	0		NO DM1R	
051401	MUSLOW B	022	53739	0	0		NO DM1R	
051401	MUSLOW B	031	54641	0	0		NO DM1R	
051899	SARKOZI & MAY C	001	247596	200	400	0		
051899	SARKOZI & MAY C	002	247597	200	400	0		
<b>Oper Id</b>	<b>H174</b>	<b>Operator</b>	<b>HALL-HARGRAVES, L.L.C.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
005870	CADDO LEVEE BOARD	017	149510	200	200	1		
010204	LANE-MEYER	001	77082	300	600	3		
010204	LANE-MEYER	002	77083	300	600	3		
020725	WILLIAMSON	015	73452	300	1,200	1		
020725	WILLIAMSON	009	74217	300	1,200	1		
020725	WILLIAMSON	005	77672	300	1,200	1		
020725	WILLIAMSON	003	109051	300	1,200	1		
051598	MUSLOW C	001	247939	300	300	5		
051598	MUSLOW C	002	248996	0	300		NO DM1R	
<b>Oper Id</b>	<b>J061</b>	<b>Operator</b>	<b>J&amp;V OIL COMPANY</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
042886	BAKER LAND CO	016	246993	200	200	1		
<b>Oper Id</b>	<b>J112</b>	<b>Operator</b>	<b>JENNINGS OIL OF VIVIAN LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
042592	EDWARDS	001	248222	200	600	2		
042592	EDWARDS	002	248223	200	600	1		
042592	EDWARDS	003	248224	200	600	1		
<b>Oper Id</b>	<b>K062</b>	<b>Operator</b>	<b>KELLY BAYOU PRODUCTION</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	



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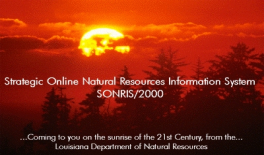
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<b>Field Id</b>	<b>2152</b>	<b>Field Name</b>	<b>CADDO PINE ISLAND</b>				
<b>Oper Id</b>	<b>K062</b>	<b>Operator</b>	<b>KELLY BAYOU PRODUCTION</b>				
039400	MIDYETT	044	244746	200	200	2	
050786	LITTLE	012	248011	200	200	3	
051154	DEBEAUX	005	248963	200	600	1	
051154	DEBEAUX	006	248964	200	600	3	
051154	DEBEAUX	007	249200	200	600	2	
051244	HOSS FEE A	005	247264	200	200	2	
051269	SHORT	005	248159	200	200	3	
051346	ROBERTSON	008	248727	200	400	2	
051346	ROBERTSON	009	248728	200	400	2	
051462	SARKOZI & MAY K	001	246972	200	200	2	
051485	CHIAO	001	247486	200	2,000	3	
051485	CHIAO	002	247925	200	2,000	2	
051485	CHIAO	003	247926	200	2,000	1	
051485	CHIAO	004	247927	200	2,000	1	
051485	CHIAO	005	247958	200	2,000	3	
051485	CHIAO	006	247959	200	2,000	2	
051485	CHIAO	007	247960	200	2,000	2	
051485	CHIAO	008	248395	200	2,000	2	
051485	CHIAO	009	248396	200	2,000	2	
051485	CHIAO	010	248397	200	2,000	3	
<b>Oper Id</b>	<b>L243</b>	<b>Operator</b>	<b>JOE LAMAR OIL, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
051345	HEFLIN	007	247082	200	400	3	
051345	HEFLIN	008	248029	200	400	1	
<b>Oper Id</b>	<b>M126</b>	<b>Operator</b>	<b>M &amp; M OIL COMPANY, L.L.C.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
005574	BELLE HUGHES HENDERSON	011	248130	300	300	1	
048478	MUSLOW B	010	248131	0	300		
048478	MUSLOW B	009	248150	300	300	3	
049967	LIGHT	004	248145	300	300	9	
051451	MUSLOW D	026	248151	300	300	3	
<b>Oper Id</b>	<b>M191</b>	<b>Operator</b>	<b>MORANSCO ENERGY CORPORATION</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
006946	GRAVES	002	247296	300	300	8	
008677	W R PEAK	002	245573	300	300	1	
038149	LOYD	001	247928	300	300	9	
<b>Oper Id</b>	<b>M335</b>	<b>Operator</b>	<b>MCCORMICK PRODUCTION COMPANY, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
008473	NOEL	A-3	67893	200	200	0	
<b>Oper Id</b>	<b>N111</b>	<b>Operator</b>	<b>NORTHLA PRODUCTIONS, LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>



**SONRIS/2000 Proration Schedule (Crude)**

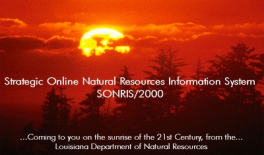
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<b>District 6 SHREVEPORT</b>								
<b>Field Id</b>	<b>2152</b>	<b>Field Name</b>	<b>CADDO PINE ISLAND</b>					
<b>Oper Id</b>	<b>N111</b>	<b>Operator</b>	<b>NORTHLA PRODUCTIONS, LLC</b>					
049138	LAWHON	016	21930	200	800	0		
049138	LAWHON	002	21992	200	800	0		
049138	LAWHON	003	22043	200	800	0		
049138	LAWHON	005	22136	200	800	0		
<b>Oper Id</b>	<b>N119</b>	<b>Operator</b>	<b>NADEL AND GUSSMAN RUSTON, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051381	FULLER 26 H	001	245862	600	2,000	7		
051381	FULLER 26 H	002	247396	700	2,000	24		
<b>Oper Id</b>	<b>P081</b>	<b>Operator</b>	<b>R PANNELL OIL COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051633	SEPULVADO	005	248647	200	800	8		
051633	SEPULVADO	006	248648	200	800	2		
051633	SEPULVADO	007	248649	200	800	2		
051633	SEPULVADO	008	248650	200	800	2		
<b>Oper Id</b>	<b>R219</b>	<b>Operator</b>	<b>RED ROCK PRODUCTION L.L.C.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
008949	ROWE	015	247849	200	400	2		
008949	ROWE	016	247850	200	400	2		
021372	W P STILES	002	111664	200	200	1		
<b>Oper Id</b>	<b>R220</b>	<b>Operator</b>	<b>ROYAL PETROLEUM, CORP.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
008584	OLDS	012	247642	200	200	3		
035528	STILES B	010	218397	200	200	1		
<b>Oper Id</b>	<b>R232</b>	<b>Operator</b>	<b>RHOADS OIL, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
009690	USA	007	247295	300	300	1		
<b>Oper Id</b>	<b>S214</b>	<b>Operator</b>	<b>SHS OPERATING COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
008326	STEWART-MUSLOW	054	248215	200	400	1		
008326	STEWART-MUSLOW	055	248639	200	400	1		
<b>Oper Id</b>	<b>S277</b>	<b>Operator</b>	<b>SES PRODUCTION</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049956	C W LANE HEIRS ETAL	002	233716	200	200	1		
<b>Oper Id</b>	<b>T025</b>	<b>Operator</b>	<b>T &amp; L OIL PRODUCTION</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
011750	GINTHER	004	78593	200	1,200	0		
011750	GINTHER	046	247598	200	1,200	1		
011750	GINTHER	048	248464	200	1,200	1		



**SONRIS/2000 Proration Schedule (Crude)**

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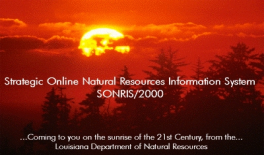
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<b>District 6 SHREVEPORT</b>									
<b>Field Id</b>	<b>2152</b>	<b>Field Name</b>	<b>CADDO PINE ISLAND</b>						
<b>Oper Id</b>	<b>T025</b>	<b>Operator</b>	<b>T &amp; L OIL PRODUCTION</b>						
011750	GINTHER	047	248880	200	1,200	1			
011750	GINTHER	049	248881	200	1,200	1			
011750	GINTHER	050	248882	200	1,200	1			
<b>Oper Id</b>	<b>T046</b>	<b>Operator</b>	<b>THREE SISTERS PETROLEUM, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
005901	SCHOOL FEE	004	17633	300	300	0			
006334	DILLON A	227	107489	0	0	0		NO DM1R	
029213	CAPI AC IMBIB 6 SU;RAINES	013	35047	200	200	0			
041867	FLA RA SUA;E V HAYGOOD	001	163618	400	400	4			
046820	CAPI AC RP SU			1,000	1,000	10			
<b>Oper Id</b>	<b>T205</b>	<b>Operator</b>	<b>T-M WELL SERVICE, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
009286	SPELL A	002	35045	200	200	0			
<b>Oper Id</b>	<b>W031</b>	<b>Operator</b>	<b>WEISER-BROWN OPERATING COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
051747	GOODMAN	001	248969	300	300	11			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>62,300</b>	<b>752</b>
						<b>Field Total:</b>		<b>62,300</b>	<b>752</b>
<b>Field Id</b>	<b>2336</b>	<b>Field Name</b>	<b>CARTERVILLE</b>						
<b>Oper Id</b>	<b>0925</b>	<b>Operator</b>	<b>DOSSIE DEWS</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049769	BOUCHER A	002	206325	0	0	0			
<b>Oper Id</b>	<b>5613</b>	<b>Operator</b>	<b>TMR EXPLORATION, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
445076	PLACID OIL CO ETAL	015	207210	400	400	1			
<b>Oper Id</b>	<b>B1320</b>	<b>Operator</b>	<b>BUSHWACKER ENERGY HOLDINGS LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
040921	PET RA SUE;WALLER EST	001	189945	700	700	1			
050128	PET RA SUG;STANFORD	001	235896	700	700	2			
<b>Oper Id</b>	<b>E145</b>	<b>Operator</b>	<b>ELYSIUM JENNINGS, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
030826	U SMK A SUI;INT'L PAPER CO KK	001	137054	1,100	1,100	5			
041249	HAY RA SU17;WATKINS 9	001	244902	1,100	1,100	15			
041473	HAY RA SU18;BSI 10	002	244135	1,100	1,100	20			
050324	HAY RA SU3;HOLLAND	002	238524	1,100	1,100	10			
050324	HAY RA SU3;MARGARET SOUTER	001-ALT	241561	0	1,100	0			
050575	HAY RA SU4;A J STILES EST 10	001	241256	1,100	1,100	20			
050575	HAY RA SU4;A J STILES EST 10	002-ALT	244901	0	1,100	2			





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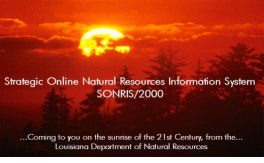
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<b>District 6 SHREVEPORT</b>								
<b>Field Id</b>	<b>2336</b>	<b>Field Name</b>	<b>CARTERVILLE</b>					
<b>Oper Id</b>	<b>E145</b>	<b>Operator</b>	<b>ELYSIUM JENNINGS, LLC</b>					
050830	HAY RA SU5;A J STILES EST 10	003	243501	1,100	1,100	20		
051014	HAY RA SU6;HOLLAND 9	002	244753	1,100	1,100	55		
051014	HAY RA SU6;PACE 9	001-ALT	245076	0	1,100	57		
051014	HAY RA SU6;HOLLAND 9	001-ALT	248279	0	1,100	8		
<b>Oper Id</b>	<b>J101</b>	<b>Operator</b>	<b>JAG OPERATING, L.L.C.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051090	PET RD SUB;HOLLAND HEIRS 23	001	243163	700	700	8		
051237	PET RD SUA;HOLLAND HEIRS 23	002	245703	700	700	5		
<b>Oper Id</b>	<b>W006</b>	<b>Operator</b>	<b>WILLIAMSON PUMPING SER., INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
041498	KROUSE	001	195120	400	400	3		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>11,300</b>	<b>232</b>
						<b>Field Total:</b>	<b>11,300</b>	<b>232</b>
<b>Field Id</b>	<b>2344</b>	<b>Field Name</b>	<b>CARTERVILLE, NORTH</b>					
<b>Oper Id</b>	<b>5328</b>	<b>Operator</b>	<b>SEAGULL OPERATING CO., INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047876	CONE	002	243218	300	600	4		
047876	CONE	003	244177	300	600	4		
<b>Oper Id</b>	<b>6313</b>	<b>Operator</b>	<b>SUNDANCE ENERGY CORPORATION</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
033847	BODCAW FEE LBS	005	160672	0	0	0		
033847	BODCAW FEE LBS	008	199169	0	0	0		
033847	BODCAW FEE LBS	009	199170	0	0	0		
033847	BODCAW FEE LBS	010	199171	0	0	0		
<b>Oper Id</b>	<b>A235</b>	<b>Operator</b>	<b>A&amp;K PRODUCTION LLC OF TEXAS</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039807	PET RA SUH;WILLAMETTE K	001	174189	700	700	3		
<b>Oper Id</b>	<b>B267</b>	<b>Operator</b>	<b>BETSY PRODUCTION COMPANY, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049532	PET RA SUZ;BOLINGER	002	228330	700	700	2		
049570	PET RA SUAA;BOLINGER	001	228920	700	700	6		
<b>Oper Id</b>	<b>E145</b>	<b>Operator</b>	<b>ELYSIUM JENNINGS, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039459	PET RA SUC;WILLAMETTE L	001	183859	700	700	5		
<b>Oper Id</b>	<b>J044</b>	<b>Operator</b>	<b>JAMEX, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
049384	PET RA SUX;BOLINGER	001	227497	700	700	5		



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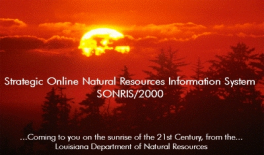
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<b>District 6 SHREVEPORT</b>							
<b>Field Id</b>	<b>2344</b>	<b>Field Name</b>	<b>CARTERVILLE, NORTH</b>				
<b>Oper Id</b>	<b>J044</b>	<b>Operator</b>	<b>JAMEX, INC.</b>				
049452	PET RA SUW;PURE RESOURCES L	001	227744	700	700	3	
049518	PET RA SUY;PURE RESOURCES LI	002	228480	700	700	3	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%: 5,500 35</b>	
						<b>Field Total: 5,500 35</b>	

<b>Field Id 2768 Field Name COLGRADE</b>							
<b>Oper Id R250</b>		<b>Operator RYCA ENERGY PARTNERS LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
047097	CAVENHAM 16	015	249352	200	200	1	
<b>Oper Id T029</b>		<b>Operator TEXAS PETROLEUM INVESTMENT COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
010222	CZ	007	78241	200	200	1	
011073	CZ FEE TRACT B	015	248043	200	200	0	
011156	CZ B	002	80063	200	1,200	0	
011156	CZ B	C-31	148752	200	1,200	1	
011156	CZ B	L-42	180704	200	1,200	0	
011156	CZ B	071	238321	200	1,200	2	
011156	CZ B	072	247000	200	1,200	1	
011156	CZ B	073	247067	200	1,200	1	
011156	CZ B	075	248487	0	1,200		NO DM1R
011851	CZ C	064	247068	200	200	2	
012695	CZ FEE TRACT D	002	82274	200	2,600	0	
012695	CZ FEE TRACT D	034	140468	200	2,600	1	
012695	CZ FEE TRACT D	001	143448	200	2,600	0	
012695	CZ FEE TRACT D	055	148442	200	2,600	1	
012695	CZ FEE TRACT D	118	237756	200	2,600	2	
012695	CZ FEE TRACT D	119	237757	200	2,600	0	
012695	CZ FEE TRACT D	120	237758	200	2,600	1	
012695	CZ FEE TRACT D	123	238190	200	2,600	1	
012695	CZ FEE TRACT D	124	238191	200	2,600	2	
012695	CZ FEE TRACT D	125	245311	200	2,600	0	
012695	CZ FEE TRACT D	127	245383	200	2,600	1	
012695	CZ FEE TRACT D	128	245384	200	2,600	1	
012695	CZ FEE TRACT D	129	245385	200	2,600	0	
012695	CZ FEE TRACT D	130	248484	0	2,600		NO DM1R
012695	CZ FEE TRACT D	132	248486	0	2,600		NO DM1R
012718	CZ G	027	145837	200	1,000	1	
012718	CZ G	039	167150	200	1,000	1	
012718	CZ G	087	237760	200	1,000	2	
012718	CZ G	088	237798	200	1,000	2	
012718	CZ G	089	247001	200	1,000	1	
012718	CZ G	090	248491	0	1,000		NO DM1R
013035	CZ FEE TRACT A	117	237797	200	800	1	
013035	CZ FEE TRACT A	118	247002	200	800	1	



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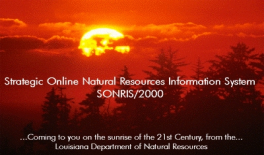
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<b>District 6 SHREVEPORT</b>									
<b>Field Id</b>	<b>2768</b>	<b>Field Name</b>	<b>COLGRADE</b>						
<b>Oper Id</b>	<b>T029</b>	<b>Operator</b>	<b>TEXAS PETROLEUM INVESTMENT COMPANY</b>						
013035	CZ FEE TRACT A	120	247932	200	800	0			
013035	CZ FEE TRACT A	121	248699	200	800	0			
033428	CZ FEE TRACT L	008	247929	200	200	1			
<b>Oper Id</b>	<b>T292</b>	<b>Operator</b>	<b>TUNDRA OPERATING LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
010223	J JONES	011	204917	200	200	1			
033540	MARY LONG	001	146886	0	0			NO DM1R	
033540	MARY LONG	002	153134	0	0	3		NO DM1R	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>6,800</b>	<b>33</b>
						<b>Field Total:</b>	<b>6,800</b>	<b>33</b>	
<b>Field Id</b>	<b>2784</b>	<b>Field Name</b>	<b>COLQUITT</b>						
<b>Oper Id</b>	<b>6327</b>	<b>Operator</b>	<b>STORY OIL &amp; GAS, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
030422	SMK B SUC;TIGNER	033-1	136553	1,100	1,100	17			
<b>Oper Id</b>	<b>A1760</b>	<b>Operator</b>	<b>AETHON ENERGY OPERATING LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
007359	HORNSBY	001	54177	0	900	0			
007359	HORNSBY	001-D	56050	0	900	0			
007359	HORNSBY	003	65837	900	900	4			
007361	VUD;HORNSBY	004	66342	900	900	8			
<b>Oper Id</b>	<b>L217</b>	<b>Operator</b>	<b>L'OIL OPERATING &amp; MANAGEMENT CO., INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
044927	SMK A RA SUB;GREER	001	196266	1,000	1,000	12			
<b>Oper Id</b>	<b>X004</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
008616	VUA;PALMER C	001	58278	1,100	1,100	7			
026162	SMK B SUD;G W TIGNER	001-ALT	124685	0	1,100	4			
026162	SMK B SUD;G W TIGNER	002	214813	1,100	1,100	4			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>6,100</b>	<b>56</b>
						<b>Field Total:</b>	<b>6,100</b>	<b>56</b>	
<b>Field Id</b>	<b>2792</b>	<b>Field Name</b>	<b>COLQUITT, NORTHWEST</b>						
<b>Oper Id</b>	<b>6318</b>	<b>Operator</b>	<b>PINNACLE OPERATING CO., INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
018783	SMK A SUB;J B OWENS	002	103420	1,100	1,100	25			
018897	SMK A SUA;J B OWENS	001	103600	1,100	1,100	25			
<b>Oper Id</b>	<b>U047</b>	<b>Operator</b>	<b>URBAN OIL &amp; GAS GROUP, LLC</b>						



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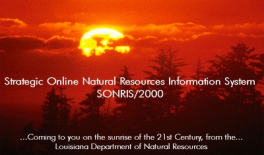
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<b>District 6 SHREVEPORT</b>								
<b>Field Id</b>	<b>2792</b>	<b>Field Name</b>	<b>COLQUITT, NORTHWEST</b>					
<b>Oper Id</b>	<b>U047</b>	<b>Operator</b>	<b>URBAN OIL &amp; GAS GROUP, LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
008575	RAY ODOM ET AL	001	63107	500	500	17		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>2,700</b>	<b>67</b>	
				Field Total:	<b>2,700</b>	<b>67</b>		
<b>Field Id</b>	<b>2872</b>	<b>Field Name</b>	<b>CONVERSE</b>					
<b>Oper Id</b>	<b>C058</b>	<b>Operator</b>	<b>ROBERT A CRAIG</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
046852	BELTON	001	213533	200	500	1		
046852	BELTON	002	213757	300	500	1		
<b>Oper Id</b>	<b>C165</b>	<b>Operator</b>	<b>CAN DO ENTERPRISES</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
011008	JACOBS	001	77135	200	200	1		
016392	EDWARDS	001	97254	200	600	0		
016392	EDWARDS	003	97255	200	600	0		
016392	EDWARDS	002	97854	200	600	1		
016844	MONROE CRANFORD	007	18293	200	1,200	0		
016844	MONROE CRANFORD	005	46854	200	1,200	0		
016844	MONROE CRANFORD	002	51899	200	1,200	1		
016844	MONROE CRANFORD	001	98562	200	1,200	5		
016844	MONROE CRANFORD	004	100713	200	1,200	0		
016844	MORNOE CRANFORD	008	185748	200	1,200	1		
035554	KILE	001	159024	200	400	1		
035554	KILE	002	162666	200	400	0		
035644	THOMAS GUICE CANADA HEIRS	001	159908	200	400	0		
035644	THOMAS GUICE CANADA HEIRS	002	161879	200	400	1		
042735	PARKER RYALS	006	202735	200	800	1		
042735	PARKER RYALS	001	202998	200	800	1		
042735	PARKER RYALS	002	202999	200	800	0		
042735	PARKER RYALS	004	203001	200	800	1		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>4,100</b>	<b>16</b>	
				Field Total:	<b>4,100</b>	<b>16</b>		
<b>Field Id</b>	<b>2936</b>	<b>Field Name</b>	<b>COTTAGE GROVE</b>					
<b>Oper Id</b>	<b>B251</b>	<b>Operator</b>	<b>BOLINGER OIL L.L.C.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
042957	BUCK RA SUA;SOES	001	199928	200	200	6		
050282	HOPE ETAL	001	238014	200	200	1		
<b>Oper Id</b>	<b>S321</b>	<b>Operator</b>	<b>SOUTHERN MANAGEMENT SERVICES</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
008933	E M ROGERS	001	56782	200	200	4		



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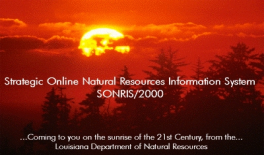
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<b>District 6 SHREVEPORT</b>								
<b>Field Id</b>	<b>2936</b>	<b>Field Name</b>	<b>COTTAGE GROVE</b>					
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>600</b>	<b>11</b>		
				Field Total:	<b>600</b>	<b>11</b>		
<b>Field Id</b>	<b>2944</b>	<b>Field Name</b>	<b>COTTON VALLEY</b>					
<b>Oper Id</b>	<b>6548</b>	<b>Operator</b>	<b>JOHN J. WELSH</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050828	PET RB SUB;CRICHTON HEIRS	002	20903	600	600	4		
050828	PET RB SUB;CRICHTON HEIRS	001-ALT	243406	0	600	2		
050832	PET RB SUA;HUNT BODCAW STEV	005	22037	600	600	2		
050832	PET RB SUA;BODCAW-STEWART	002-ALT	246122	0	600	1		
051086	PET RB SUC;CRICHTON HEIRS	003	244998	600	600	5		
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,800</b>	<b>14</b>		
				Field Total:	<b>1,800</b>	<b>14</b>		
<b>Field Id</b>	<b>3080</b>	<b>Field Name</b>	<b>CROSSROADS</b>					
<b>Oper Id</b>	<b>T292</b>	<b>Operator</b>	<b>TUNDRA OPERATING LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
034685	CECIL MEREDITH	002	154273	0	0	0	NO DM1R	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>0</b>	<b>0</b>		
				Field Total:	<b>0</b>	<b>0</b>		
<b>Field Id</b>	<b>3089</b>	<b>Field Name</b>	<b>CROSSROADS, SOUTHEAST</b>					
<b>Oper Id</b>	<b>T040</b>	<b>Operator</b>	<b>ADDIE, JAMES &amp; JOHN THORNTON</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050194	WEYERHAEUSER 2005 A	016	248194	200	600	4		
050194	WEYERHAEUSER 2005 A	017	248195	200	600	1		
050194	WEYERHAEUSER 2005 A	018	248196	200	600	4		
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>600</b>	<b>9</b>		
				Field Total:	<b>600</b>	<b>9</b>		
<b>Field Id</b>	<b>3128</b>	<b>Field Name</b>	<b>CURRY</b>					
<b>Oper Id</b>	<b>2972</b>	<b>Operator</b>	<b>JAMES DRILLING CO., INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050543	WEYERHAEUSER	008	246563	0	0	0	NO DM1R	
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>0</b>	<b>0</b>		
				Field Total:	<b>0</b>	<b>0</b>		
<b>Field Id</b>	<b>3468</b>	<b>Field Name</b>	<b>DYKESVILLE</b>					
<b>Oper Id</b>	<b>6313</b>	<b>Operator</b>	<b>SUNDANCE ENERGY CORPORATION</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
014350	DY PET SU			600	600	5		





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<b>Field Id 3468</b>		<b>Field Name DYKESVILLE</b>							
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>600</b> <b>5</b>	
								Field Total: <b>600</b> <b>5</b>	
<b>Field Id 3474</b>		<b>Field Name DYKESVILLE, EAST</b>							
<b>Oper Id A1760</b>		<b>Operator AETHON ENERGY OPERATING LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049711	CV RA SUA;LINDSEY ETAL 28	001	229151	1,000	1,000	4			
<b>Oper Id T269</b>		<b>Operator TDX ENERGY, LLC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
049931	CV RB SUA;REEDER HEIRS	001-ALT	170005	0	1,000	29			
049931	CV RB SUA;M SCOTT ETAL	001	228350	1,000	1,000	7			
051098	CV RB SUB;CROWDER	001	228673	1,000	1,000	1			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>3,000</b> <b>41</b>	
								Field Total: <b>3,000</b> <b>41</b>	
<b>Field Id 3608</b>		<b>Field Name ELM GROVE</b>							
<b>Oper Id F044</b>		<b>Operator FRAN OIL, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
005940	CAPLIS	004	224577	200	200	6			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>200</b> <b>6</b>	
								Field Total: <b>200</b> <b>6</b>	
<b>Field Id 3928</b>		<b>Field Name FORT JESSUP</b>							
<b>Oper Id 0748</b>		<b>Operator CENTURY OIL, INC.</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
046566	SAB RA SUA;SONAT MINERALS INC	001	212879	600	600	2			
046904	SAB RA SUH;T W JAMES	001	213966	700	700	2			
<b>Stripper Allow:</b>		<b>0</b>		<b>Stripper Potential:</b>		<b>0</b>		Field Total 100%: <b>1,300</b> <b>4</b>	
								Field Total: <b>1,300</b> <b>4</b>	
<b>Field Id 4313</b>		<b>Field Name GREENWOOD-WASKOM</b>							
<b>Oper Id 0385</b>		<b>Operator BHB OIL, INC</b>							
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
047565	ABNEY D	002	130119	300	3,000	0			
047565	ABNEY D	003	130138	300	3,000	0			
047565	ABNEY D	004	130640	300	3,000	0			
047565	ABNEY D	005	130752	300	3,000	0			
047565	ABNEY D	006	130923	300	3,000	0			
047565	ABNEY D	007	131025	300	3,000	0			
047565	ABNEY D	008	131104	300	3,000	0			
047565	ABNEY D	009	133427	300	3,000	0			
047565	ABNEY D	010	136179	300	3,000	0			



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<b>Field Id 4313</b>		<b>Field Name GREENWOOD-WASKOM</b>					
<b>Oper Id 0385</b>		<b>Operator BHB OIL, INC</b>					
047565	ABNEY D	012	136343	300	3,000	0	
051555	SONIAT	001	247810	0	0	0	
051555	SONIAT	002	247987	0	0	0	
051555	SONIAT	003	248183	0	0	0	
051605	SONIAT 32 H	001	247811	600	600	8	
051675	JOHNSON 32 H	001	248184	300	300	9	
051760	SONIAT 6H	001	248720	500	500	9	
<b>Oper Id 2091</b>		<b>Operator W. C. EMMONS</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
018695	ABNEY A	012	104421	300	300	8	
051567	GREY-HICKEY	020	173137	300	2,400	8	
051567	GREY-HICKEY	022	173207	300	2,400	7	
051567	GRAY-HICKEY	027	174938	300	2,400	1	
051567	GRAY-HICKEY	029	174959	300	2,400	2	
051567	GRAY-HICKEY	030	174960	300	2,400	1	
051567	GREY-HICKEY	031	175392	300	2,400	6	
051567	GREY-HICKEY	032	175393	300	2,400	7	
051567	GRAY-HICKEY	035	175941	300	2,400	8	
<b>Oper Id 2235</b>		<b>Operator GRIGSBY PETROLEUM INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
033927	GW H L SU			500	500	35	
<b>Oper Id 2706</b>		<b>Operator HUGHES SUPPLIES, INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
039926	6000 HOSS RA SUU;HAMILTON ET,	001	182181	600	600	2	
040605	HARDEY-HEROLD	002	194327	300	600	1	
040605	HARDEY-HEROLD	003	194328	300	600	1	
048382	LONG HEIRS	001	219056	300	300	2	
<b>Oper Id 2864</b>		<b>Operator H &amp; H OIL CO. #1</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
015386	QUEEN CITY REALTY COMPANY	003	99520	300	300	4	
016458	ELLA HUNTER	001	97231	300	600	3	
016458	ELLA HUNTER	003	102816	300	600	1	
050758	MYRA MITCHELL D	006	106695	300	600	2	
050758	MYRA MITCHELL D	009	111694	300	600	3	
<b>Oper Id 2928</b>		<b>Operator HUTSON OIL CO.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
017451	MINNIE BELL	001	101565	300	900	1	
017451	MINNIE BELL	009	104619	300	900	1	
017451	MINNIE BELL	011	104620	300	900	1	
<b>Oper Id 60015</b>		<b>Operator OKIE CRUDE COMPANY</b>					

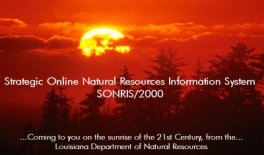
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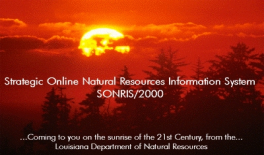
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<b>Field Id</b>	<b>4313</b>	<b>Field Name</b>		<b>GREENWOOD-WASKOM</b>					
<b>Oper Id</b>	<b>60015</b>	<b>Operator</b>		<b>OKIE CRUDE COMPANY</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>		
043906	HOSS 6125 RA SUB;DRAPER	001	204682	700	700	7			
<b>Oper Id</b>	<b>60050</b>	<b>Operator</b>		<b>INDIGO RESOURCES LLC</b>					
047585	HOSS 5885 RA SUE;BELL HEIRS	003	215502	600	600	3			
<b>Oper Id</b>	<b>C047</b>	<b>Operator</b>		<b>CYPRESS OPERATING INC.</b>					
047371	U HKR RA SUB;DUNN	001	202702	600	600	11			
<b>Oper Id</b>	<b>E089</b>	<b>Operator</b>		<b>EAGLE OIL MANAGEMENT CO., LLC</b>					
039578	ROD HILL RA SUI;SIMPSON	001	156858	500	500	3			
045948	2800 PXY RA SUA;QUERBES	004	199223	300	300	10			
<b>Oper Id</b>	<b>E206</b>	<b>Operator</b>		<b>EAST TEXAS EXPLORATION, LLC</b>					
014381	DEES WASKOM	009	89213	0	0		NO DM1R		
015228	HILL SUA;ARDIS & CO	001	92883	500	500	13			
<b>Oper Id</b>	<b>G125</b>	<b>Operator</b>		<b>G &amp; S OIL COMPANY</b>					
021259	SONIAT	001	110727	0	0		NO DM1R		
036344	NETTIE SONIAT	017	166632	300	600	1			
036344	NETTIE SONIAT	019	166634	300	600	1			
048714	SONIAT ET AL	009	108334	300	900	1			
048714	SONIAT ET AL	011	111652	300	900	1			
048714	SONIAT ET AL	001	179390	300	900	1			
<b>Oper Id</b>	<b>L218</b>	<b>Operator</b>		<b>LANDMARK VENTURE GROUP NO. 1, INC.</b>					
024156	TAYLOR HOWARD A	001	119787	300	300	2			
<b>Oper Id</b>	<b>N052</b>	<b>Operator</b>		<b>NOVY OIL &amp; GAS, INC.</b>					
023827	GW HILL SU;			4,500	4,500	34			
<b>Oper Id</b>	<b>R229</b>	<b>Operator</b>		<b>ROOSTER PRODUCTION, LLC</b>					
036177	D SIMPSON	002	165359	300	900	4			
036177	D SIMPSON	004	165361	300	900	2			
036177	D SIMPSON	005	165362	300	900	4			
042466	M G BELL A	037	247045	300	300	2			
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>22,200</b>	<b>231</b>
						<b>Field Total:</b>		<b>22,200</b>	<b>231</b>



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<b>Field Id</b>	<b>4319</b>	<b>Field Name</b>	<b>GROGAN</b>						
<b>Oper Id</b>	<b>2061</b>	<b>Operator</b>	<b>EDDY ENTERPRISES, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
005470	CARROL L BAXTER EST	D-2	75569	200	200	2			
037282	BAXTER	001	173163	200	600	1			
037282	BAXTER	003	173165	200	600	1			
037282	BAXTER	004	173166	200	600	1			
445281	T J WILKERSON	001	208107	300	300	1			
<b>Oper Id</b>	<b>2062</b>	<b>Operator</b>	<b>G&amp;G PRODUCTIONS</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
035748	HALL ESTATE	001	161594	400	400	3			
<b>Oper Id</b>	<b>J026</b>	<b>Operator</b>	<b>JOHNSON &amp; JOHNSON OPERATING, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
035204	J T RAMSEY-AVA	001	157922	200	200	1			
035204	J T RAMSEY-AVA	005	203057	0	200		NO DM1R		
042709	R A THARPE A	001	203053	0	0		NO DM1R		
042709	R A THARPE A	002	203054	0	0		NO DM1R		
042709	R A THARPE A	003	203055	0	0		NO DM1R		
042709	R A THARPE A	004	203056	0	0		NO DM1R		
046801	STEADMAN	003	206619	0	0		NO DM1R		
046801	STEADMAN	002	206762	0	0		NO DM1R		
046801	STEADMAN	001	213483	0	0		NO DM1R		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,700</b>	<b>10</b>
						<b>Field Total:</b>		<b>1,700</b>	<b>10</b>
<b>Field Id</b>	<b>4451</b>	<b>Field Name</b>	<b>HAYNESVILLE</b>						
<b>Oper Id</b>	<b>6548</b>	<b>Operator</b>	<b>JOHN J. WELSH</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
005555	TAY SUB;BEENE	010	30140	900	900	8			
008529	PET SUB;OVERHOLT	001	45643	600	600	3			
<b>Oper Id</b>	<b>A2140</b>	<b>Operator</b>	<b>AKIN BEENE RESOURCES LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
007182	HA P SU			5,400	5,400	43			
047032	HA SMK B RD SU;			16,500	16,500	23			
048011	HA WALLER RA SU;			1,200	1,200	10			
<b>Oper Id</b>	<b>B3360</b>	<b>Operator</b>	<b>BLACKBEARD OPERATING EAST, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>		
036864	TOKIO RA SU69;CLAUDE BEENE	TK3-ALT	169453	400	400	8			
037329	TOK RA SU95;G A HILBURN A	TK-1	170569	400	400	7			
038078	TOK S1 RA SU68;CLAUDE BEENE	TU-1	177510	300	300	10			
047056	SMK B RF SUA;S TAYLOR HEIRS 1-	001	212390	1,200	1,200	1			
047639	H RB SUA;G W TAYLOR 4-P	002	27375	500	500	4			
<b>Oper Id</b>	<b>F105</b>	<b>Operator</b>	<b>FAITH ENERGY, L.L.C.</b>						

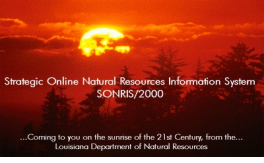
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<b>Field Id</b>	<b>4451</b>	<b>Field Name</b>	<b>HAYNESVILLE</b>							
<b>Oper Id</b>	<b>F105</b>	<b>Operator</b>	<b>FAITH ENERGY, L.L.C.</b>							
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>			
033664	PET SUH; TOWN OF HAYNESVILLE	001	40583	600	600	13				
<b>Oper Id</b>	<b>J106</b>	<b>Operator</b>	<b>J-LU LTD CO</b>							
036649	TOKIO RA SU53;S T HUNT	005	174772	400	400	6				
<b>Oper Id</b>	<b>S316</b>	<b>Operator</b>	<b>SPINDLETOP DRILLING CO.</b>							
009843	TAY SUC;WALLER-TAYLOR	002	30431	0	0	0				
037373	TOKIO RA SU155;WALLER-TAYLOF	002	174017	300	300	2				
<b>Oper Id</b>	<b>X004</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>							
012724	SMK C SUK;J A SEEGER	001-D	84090	1,100	1,100	1				
012724	SMK C SUK;C L SEEGER	002-ALT	233488	0	1,100	0				
014454	SMK C SUM;MARY LOWE LINN ET A	1	224206	1,100	1,100	2				
014454	SMK C SUM;A G MCELWEE	003-ALT	225739	0	1,100	2				
015277	SMK C SUR;A G MCELWEE	002	224661	1,100	1,100	1				
016611	SMK C SUN;H ROY SMITH	001-ALT	225348	1,100	1,100	2				
032671	TAY SUF;S R PARKER	001	30340	900	900	7				
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	Field Total 100%:	<b>34,000</b>	<b>153</b>
								Field Total:	<b>34,000</b>	<b>153</b>
<b>Field Id</b>	<b>4457</b>	<b>Field Name</b>	<b>HAYNESVILLE, EAST</b>							
<b>Oper Id</b>	<b>60047</b>	<b>Operator</b>	<b>VANGUARD OPERATING, LLC</b>							
007907	LONGINO-GOODE	010	215903	900	900	29				
024289	EHA TA SU			900	900	23				
046316	SMK RB SUA;LEWIS	001	211467	1,100	1,100	23				
046627	CAMP RA SUB;W T & S W OWENS	005	211848	800	800	60				
047825	CAMP RA SUG;M B MITCHINER	007	217477	800	800	13				
047899	ROS RA SUA;L J BIRDSONG	008	215178	900	900	17				
047919	TAY RD SUA;B B CRUMP	002	212504	900	900	15				
051919	CV RA SUJ;DELANEY	001	221126	900	900	45				
051941	CV RA SUI;LEROY WARE	001	39922	900	900	6				
<b>Oper Id</b>	<b>6318</b>	<b>Operator</b>	<b>PINNACLE OPERATING CO., INC.</b>							
046404	VUA;GARRETT HEIRS	001	216459	1,100	1,100	15				
<b>Oper Id</b>	<b>6548</b>	<b>Operator</b>	<b>JOHN J. WELSH</b>							
033884	SMK A SUA;BROWNING	001	43815	1,100	1,100	8				
033884	SMK A SUA;BROWNING	002-ALT	238112	0	1,100	8				
042724	PET RA SUF;T S SALE ET AL	001	200832	600	600	5				



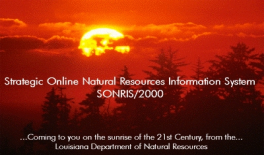
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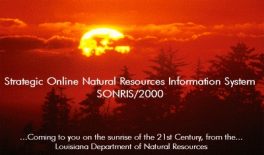
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<b>Field Id 4457</b>		<b>Field Name HAYNESVILLE, EAST</b>					
<b>Oper Id 6548</b>		<b>Operator JOHN J. WELSH</b>					
042725	PET RA SUG;G B WINN ET AL	001	199240	600	600	2	
044298	TAY RB SUB;GLADNEY	001	205663	1,000	1,000	4	
049195	PET RA SUL;WINN	002	212433	600	600	8	
049233	PET RA SUK;IVERSON	001	226499	600	600	2	
049430	PET RA SUN;BOLIEW	001	228058	600	600	5	
049622	PET RA SUQ;RINICKER	001	229317	600	600	5	
050332	U CV RA SUX;J C BAILEY ETAL	001	216031	0	0	0	
<b>Oper Id C332</b>		<b>Operator COMSTOCK OIL &amp; GAS--LA, LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
444261	U HAY RC SUC;SPIVEY ET AL	001	205220	0	0	0	
<b>Oper Id E3240</b>		<b>Operator ENERGY RESERVES GROUP LLC</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
047291	HAYNESVILLE MERCANTILE CO	001	42131	600	600	12	
050371	VUB;CARL HINES	001	238422	1,100	1,100	11	
051148	CV RA SUA;MERRIT ETAL	001	244286	900	900	18	
051148	CV RA SUA;MERRIT ETAL	002-ALT	245115	0	900	41	
051630	BUCK RA SUA;AVERETT	001	199031	300	300	45	
<b>Oper Id P289</b>		<b>Operator PETRO-CHEM OPERATING COMPANY, INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
048685	VUA;ODOM HEIRS	001	221511	500	500	7	
051087	L SMK RB SUC;GARRETT L&T	002	244597	0	0	0	
051190	SMK A SUK;FOSTER	001	245277	1,100	1,100	13	
051309	SMK A SUM;COLLIER HEIRS	002	245665	1,100	1,100	8	
051744	CV RA SUA;MERRIT ETAL	004-ALT	246207	900	900	6	
051893	CV RB SUC;JERRY SMITH	001	245006	0	0	0	
<b>Oper Id S100</b>		<b>Operator SOUTHWEST OPERATING INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
444138	U HA RA SUQ;T S SALE	001	204662	1,000	1,000	3	
<b>Oper Id W179</b>		<b>Operator WOODBINE PRODUCTION CORP</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
046598	H RA SUD;BAUCUM-OWENS	003	213009	500	500	18	
046610	H RA SUE;BAUCUM-OWENS	001	64354	500	500	9	
<b>Oper Id X004</b>		<b>Operator XTO ENERGY INC.</b>					
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
048830	VUA;MANLEY	001	222766	0	0	0	
049029	L SMK RB SUA;W H MORELAND	2	223326	1,200	1,200	3	
049125	L SMK RB SUB;FREEMAN	1	223478	1,200	1,200	5	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>		
				Field Total 100%:	<b>25,800</b>	<b>492</b>	
				Field Total:	<b>25,800</b>	<b>492</b>	



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<b>Field Id</b>	<b>4499</b>	<b>Field Name</b>	<b>HICO-KNOWLES</b>					
<b>Oper Id</b>	<b>1815</b>	<b>Operator</b>	<b>BILL FOSTER</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
005289	WD F SU 65; 1ST NAT BK RUSTON	001	45153	500	500	13		
006390	WDF SU52;DUBACH STATE BANK	001	44816	0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>			
				Field Total 100%:	<b>500</b>	<b>13</b>		
				Field Total:	<b>500</b>	<b>13</b>		
<b>Field Id 4589 Field Name HOMER</b>								
<b>Oper Id</b>	<b>4063</b>	<b>Operator</b>	<b>NEILCO</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
008554	GUY OAKES A	A-1	59056	600	600	2		
008556	OAKES	003	52207	0	0		NO DM1R	
008556	OAKES	004	52997	0	0		NO DM1R	
009126	SHAW	004	1242	200	800	5		
009126	SHAW	011	201060	200	800	1		
009126	SHAW	002	201061	200	800	1		
009126	SHAW	003	201062	200	800	1		
009127	SHAW A	008	1735	300	300	5		
009129	SHAW C	005	2382	0	0		NO DM1R	
015196	GUY OAKES B	B-1-D	61741	500	500	2		
<b>Oper Id</b>	<b>B382</b>	<b>Operator</b>	<b>BREITBURN OPERATING, LP</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
029105	HO NAC SU			14,400	14,400	435		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>			
				Field Total 100%:	<b>16,600</b>	<b>452</b>		
				Field Total:	<b>16,600</b>	<b>452</b>		
<b>Field Id 4736 Field Name IVAN</b>								
<b>Oper Id</b>	<b>S041</b>	<b>Operator</b>	<b>SUNLAND PRODUCTION CO., INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
041024	CV RA SUE;MANVILLE FOREST PR	001	191188	1,000	1,000	6		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>			
				Field Total 100%:	<b>1,000</b>	<b>6</b>		
				Field Total:	<b>1,000</b>	<b>6</b>		
<b>Field Id 4786 Field Name JOYCE</b>								
<b>Oper Id</b>	<b>F118</b>	<b>Operator</b>	<b>FANTASY OIL &amp; GAS VENTURES, L.L.C.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051500	FNR A	001	247304	200	2,000	1		
051500	FNR A	004	247307	200	2,000	1		
051500	FNR A	005	247308	200	2,000	0		
051500	FNR A	006	247309	200	2,000	0		
051500	FNR A	007	247310	200	2,000	1		
051500	FNR A	011	248410	200	2,000	1		
051500	FNR A	013	248412	200	2,000	1		



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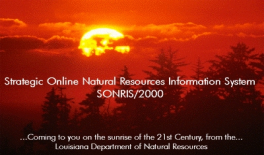
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<b>Field Id</b>	<b>4786</b>	<b>Field Name</b>	<b>JOYCE</b>				
<b>Oper Id</b>	<b>F118</b>	<b>Operator</b>	<b>FANTASY OIL &amp; GAS VENTURES, L.L.C.</b>				
051500	FNR A		014	248413	200	2,000	1
051500	FNR A		015	248414	200	2,000	0
051500	FNR A		016	248415	200	2,000	1
051501	FNR B		001	247314	200	2,800	2
051501	FNR B		002	247315	200	2,800	2
051501	FNR B		003	247316	200	2,800	1
051501	FNR B		004	247317	200	2,800	2
051501	FNR B		005	247318	200	2,800	1
051501	FNR B		006	247319	200	2,800	1
051501	FNR B		008	248421	200	2,800	1
051501	FNR B		009	248422	200	2,800	1
051501	FNR B		010	248423	200	2,800	1
051501	FNR B		012	248425	200	2,800	1
051501	FNR B		013	248426	200	2,800	1
051501	FNR B		014	248427	200	2,800	1
051501	FNR B		015	248428	200	2,800	0
051501	FNR B		016	248429	200	2,800	1
<b>Oper Id</b>	<b>T040</b>	<b>Operator</b>	<b>ADDIE, JAMES &amp; JOHN THORNTON</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
045348	CROWN ZELLERBACH	042	249687	200	800	5	
045348	CROWN ZELLERBACH	047	249688	200	800	5	
045348	CROWN ZELLERBACH	060	249692	200	800	5	
045348	CROWN ZELLERBACH	054	249738	200	800	3	
<b>Oper Id</b>	<b>T292</b>	<b>Operator</b>	<b>TUNDRA OPERATING LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
009626	CROWN ZELLERBACH	C-1	103435	0	1,400		NO DM1R
009626	CROWN ZELLERBACH	A-3	169622	200	1,400	1	
009626	CROWN ZELLERBACH	001	247447	200	1,400	1	
009626	CROWN ZELLERBACH	002	247448	200	1,400	1	
009626	CROWN ZELLERBACH	003	247449	200	1,400	1	
009626	CROWN ZELLERBACH	004	247450	200	1,400	1	
009626	CROWN ZELLERBACH	005	247451	200	1,400	1	
009626	CROWN ZELLERBACH	007	247465	200	1,400	1	
009628	TREMONT LUMBER CO	J-2	118593	0	1,000		NO DM1R
009628	TREMONT LUMBER CO	K-11	247531	200	1,000	1	
009628	TREMONT LUMBER CO	K-12	247532	200	1,000	1	
009628	TREMONT LUMBER CO	K-14	247541	200	1,000	1	
009628	TREMONT LUMBER CO	K-15	247542	200	1,000	1	
009628	TREMONT LUMBER CO	K-16	247546	200	1,000	1	
009629	TREMONT	D-6	115797	200	2,000	1	
009629	TREMONT	E-19	247456	200	2,000	1	
009629	TREMONT	A-21	247544	200	2,000	1	
009629	TREMONT	A-23	247548	200	2,000	1	
009629	TREMONT	A-24	247549	200	2,000	1	



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<b>Field Id 4786</b>		<b>Field Name JOYCE</b>						
<b>Oper Id T292</b>		<b>Operator TUNDRA OPERATING LLC</b>						
009629	TREMONT	A-19	247550	200	2,000	1		
009629	TREMONT	A-20	247551	200	2,000	1		
009629	TREMONT	D-8	247553	200	2,000	1		
009629	TREMONT	D-9	247554	200	2,000	1		
009629	TREMONT	D-14	247559	200	2,000	2		
024024	TREMONT M	002	95224	200	200	1		
037543	TREMONT LUMBER CO A	019	247442	200	800	1		
037543	TREMONT LUMBER CO A	020	247443	200	800	1		
037543	TREMONT LUMBER CO A	021	247444	200	800	1		
037543	TREMONT LUMBER CO A	018	247446	200	800	1		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>11,000 69</b>
						<b>Field Total:</b>		<b>11,000 69</b>
<b>Field Id 4831 Field Name KELLEYS</b>								
<b>Oper Id W215</b>		<b>Operator WHITE ROCK OIL &amp; GAS, LLC</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
026366	CAD SUH;TOWNSEND	001	108923	1,100	1,100	6		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,100 6</b>
						<b>Field Total:</b>		<b>1,100 6</b>
<b>Field Id 5252 Field Name LAKE END</b>								
<b>Oper Id 0330</b>		<b>Operator GEORGE M. BAGLEY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
009805	E R WALKER	003	50779	200	200	4		
<b>Oper Id B348</b>		<b>Operator BMR OIL &amp; GAS, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
040311	C W BROWN	002	187906	200	800	1		
040311	C W BROWN	003	187907	200	800	1		
040311	C W BROWN	004	215246	200	800	1		
040311	C W BROWN	005	215247	200	800	1		
<b>Oper Id G210</b>		<b>Operator GROGAN FIELD PRODUCTION, L.L.C.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051705	W T DOWNS	001	189146	200	200	0		
<b>Oper Id L237</b>		<b>Operator R. C. LEGRANDE</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
034690	WILLIAM PRINCE	016	182332	200	200	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>1,400 8</b>
						<b>Field Total:</b>		<b>1,400 8</b>
<b>Field Id 5964 Field Name LICK CREEK</b>								

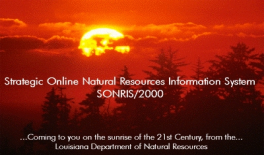
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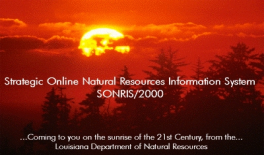
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<b>Field Id</b>	<b>5964</b>	<b>Field Name</b>	<b>LICK CREEK</b>					
<b>Oper Id</b>	<b>6548</b>	<b>Operator</b>	<b>JOHN J. WELSH</b>					
<i>Luw</i>		<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
013690		SMACKOVER LUC;ODOM ESTATE	001	85895	1,000	1,000	8	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>1,000</b>	<b>8</b>
						<b>Field Total:</b>	<b>1,000</b>	<b>8</b>
<b>Field Id</b>	<b>5996</b>	<b>Field Name</b>	<b>LISBON</b>					
<b>Oper Id</b>	<b>3084</b>	<b>Operator</b>	<b>JAN-MAR OIL COMPANY INC.</b>					
<i>Luw</i>		<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
043558		LI HOSS 5100 RA SU			600	600	10	
050059		5100 RA SUA;LANNIE FORD	001	218508	600	600	3	
<b>Oper Id</b>	<b>A1760</b>	<b>Operator</b>	<b>AETHON ENERGY OPERATING LLC</b>					
<i>Luw</i>		<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
029992		SX O SUA;THATCHER CLARK	005	135638	900	900	8	
050085		9300 CV RA SUC;CLEMENTS	001	151106	1,000	1,000	4	
<b>Oper Id</b>	<b>B096</b>	<b>Operator</b>	<b>BUFFCO PRODUCTION, INC.</b>					
<i>Luw</i>		<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
027502		LI TFL SU			1,700	1,700	15	
<b>Oper Id</b>	<b>B312</b>	<b>Operator</b>	<b>BOPCO, L.P.</b>					
<i>Luw</i>		<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
050876		VUA;ROCKHOLD OIL UNIT	001	240575	500	500	17	
<b>Oper Id</b>	<b>C047</b>	<b>Operator</b>	<b>CYPRESS OPERATING INC.</b>					
<i>Luw</i>		<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
046333		9300 CV RA SUJ;SMITH ESTATE	001	178205	1,000	1,000	5	
050676		TFL RB SUD;NAB NAT RSC ETAL 3-	001	241952	600	600	4	
<b>Oper Id</b>	<b>G061</b>	<b>Operator</b>	<b>G N K INC.</b>					
<i>Luw</i>		<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
037401		J H ENGLISH ESTATE	001	166077	900	900	2	
<b>Oper Id</b>	<b>J101</b>	<b>Operator</b>	<b>JAG OPERATING, L.L.C.</b>					
<i>Luw</i>		<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
049680		LI FULL SU;			600	600	8	
<b>Oper Id</b>	<b>L210</b>	<b>Operator</b>	<b>LINN OPERATING, INC.</b>					
<i>Luw</i>		<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>
009715		LI PET SU			24,600	24,600	198	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>33,000</b>	<b>274</b>
						<b>Field Total:</b>	<b>33,000</b>	<b>274</b>
<b>Field Id</b>	<b>6156</b>	<b>Field Name</b>	<b>LOGANSFORT</b>					
<b>Oper Id</b>	<b>C332</b>	<b>Operator</b>	<b>COMSTOCK OIL &amp; GAS--LA, LLC</b>					





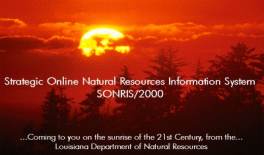
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<b>Field Id</b>	<b>6156</b>	<b>Field Name</b>	<b>LOGANSFORT</b>					
<b>Oper Id</b>	<b>C332</b>	<b>Operator</b>	<b>COMSTOCK OIL &amp; GAS--LA, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
035976		FBG RA SU63;H L SHAHAN	001-D	158923	0	0	0	
050461		FBG RA SU201;THELMA NASH	002	107716	300	300	1	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>300</b>	<b>1</b>
						<b>Field Total:</b>	<b>300</b>	<b>1</b>
<b>Field Id 6220 Field Name LONGWOOD</b>								
<b>Oper Id</b>	<b>2890</b>	<b>Operator</b>	<b>J. C. GOODWILL</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
008395		MUSLOW T	003	76385	300	300	2	
<b>Oper Id</b>	<b>C442</b>	<b>Operator</b>	<b>CANNON OPERATING COMPANY LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
051796		MITCHELL-WILLIAMS TRUST ETAL	001	248815	300	1,200	4	
051796		MITCHELL-WILLIAMS TRUST ETAL	002	248816	300	1,200	3	
051796		MITCHELL-WILLIAMS TRUST ETAL	003	248817	300	1,200	7	
051796		MITCHELL-WILLIAMS TRUST ETAL	004	248818	300	1,200	5	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>1,500</b>	<b>21</b>
						<b>Field Total:</b>	<b>1,500</b>	<b>21</b>
<b>Field Id 6768 Field Name MILLERS BLUFF</b>								
<b>Oper Id</b>	<b>H174</b>	<b>Operator</b>	<b>HALL-HARGRAVES, L.L.C.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
049358		HOLLENSHEAD	004	167122	300	300	0	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>300</b>	<b>0</b>
						<b>Field Total:</b>	<b>300</b>	<b>0</b>
<b>Field Id 6800 Field Name MINDEN</b>								
<b>Oper Id</b>	<b>B348</b>	<b>Operator</b>	<b>BMR OIL &amp; GAS, INC.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
050719		U MPT RB SUA;SALE 18	001	242678	700	700	15	
<b>Oper Id</b>	<b>F130</b>	<b>Operator</b>	<b>FOUNDATION ENERGY MANAGEMENT, LLC</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
048600		MCDOW	001	220210	600	600	15	
<b>Oper Id</b>	<b>S041</b>	<b>Operator</b>	<b>SUNLAND PRODUCTION CO., INC.</b>					
<b>Luw</b>		<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
019048		HOSS SUA;SIMS	004	233350	700	700	17	
032428		VAUGHN SUB;MINDEN	010	87198	700	700	9	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>2,700</b>	<b>56</b>
						<b>Field Total:</b>	<b>2,700</b>	<b>56</b>



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<b>District 6 SHREVEPORT</b>								
<b>Field Id</b>	<b>6804</b>	<b>Field Name</b>	<b>MIRA</b>					
<b>Oper Id</b>	<b>M043</b>	<b>Operator</b>	<b>MALONE OIL &amp; GAS EXPLORATION, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039839	MIR 3000 RA SU			0	0	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>0</b>	<b>0</b>	
						Field Total:	<b>0</b>	<b>0</b>
<b>Field Id</b>	<b>6816</b>	<b>Field Name</b>	<b>MISSIONARY LAKE, NORTH</b>					
<b>Oper Id</b>	<b>60015</b>	<b>Operator</b>	<b>OKIE CRUDE COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039242	CV RA SU144;MARAK PARTNERSH	001	235953	900	900	5		
050343	CV RA SU160;A C DOMINICK EST	001	237706	1,000	1,000	4		
<b>Oper Id</b>	<b>C047</b>	<b>Operator</b>	<b>CYPRESS OPERATING INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051139	MISSION PLANTATION ETAL	001	245000	1,000	1,000	19		
<b>Oper Id</b>	<b>C161</b>	<b>Operator</b>	<b>CONTINENTAL OPERATING CO.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
038370	CV RA SU1;CLEMENTS	001	173182	1,000	1,000	8		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>3,900</b>	<b>36</b>	
						Field Total:	<b>3,900</b>	<b>36</b>
<b>Field Id</b>	<b>6928</b>	<b>Field Name</b>	<b>MOUNT SINAI</b>					
<b>Oper Id</b>	<b>R185</b>	<b>Operator</b>	<b>RABALAIS OIL AND GAS, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050233	8800 CV RA SUF;BROWN	001	236817	900	900	5		
050234	8800 CV RA SUG;MARTIN	001	236312	900	900	19		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>1,800</b>	<b>24</b>	
						Field Total:	<b>1,800</b>	<b>24</b>
<b>Field Id</b>	<b>7100</b>	<b>Field Name</b>	<b>OAKS</b>					
<b>Oper Id</b>	<b>0925</b>	<b>Operator</b>	<b>DOSSIE DEWS</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
044064	U SMK A RB SUA;W HEARD JR ET	001	202968	1,100	1,100	3		
<b>Oper Id</b>	<b>P289</b>	<b>Operator</b>	<b>PETRO-CHEM OPERATING COMPANY, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051312	SMK RA SUP;BUD MEADORS ETAL	003	245788	1,100	1,100	11		
<b>Oper Id</b>	<b>X004</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
039457	U SMK A RA SUH;BROOKS	001	183067	1,100	1,100	4		
043559	SMK RA SUKK;DOZIER	001	214345	1,100	1,100	8		
044614	SMK RA SUEE;SIMS A	001	146545	1,200	1,200	10		



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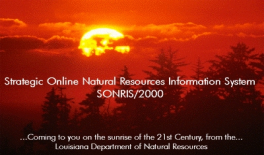
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<b>District 6</b>		<b>SHREVEPORT</b>					
<b>Field Id</b>	<b>7100</b>	<b>Field Name</b>	<b>OAKS</b>				
<b>Oper Id</b>	<b>X004</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>				
046593	SMK RA SUFF;WM M YARBROUGH	001	163620	1,200	1,200	9	
046625	SMK RA SUNN;CHEATHAM	003	212852	1,200	1,200	2	
046963	SMK RA SUHH;BROOKS	002-ALT	199670	0	1,200	0	
046963	SMK RA SUHH;BROOKS	003	214130	1,200	1,200	3	
046963	SMK RA SUHH;MOWER	003-ALT	215055	0	1,200	3	
047051	SMK RA SUVV;JUSTISS A	001	214591	0	0	0	
047506	SMK RA SUTT;CHRISTIAN B	001	216153	1,100	1,100	3	
048065	SMK RA SUYY;FIGHTMASTER	001	218002	1,100	1,100	22	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>11,400</b>	<b>78</b>
					<b>Field Total:</b>	<b>11,400</b>	<b>78</b>
<b>Field Id</b>	<b>7203</b>	<b>Field Name</b>	<b>PANTHER CREEK</b>				
<b>Oper Id</b>	<b>1133</b>	<b>Operator</b>	<b>CARUTHERS PRODUCING CO., INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
037733	PACK PET RA SU			3,800	3,800	46	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>3,800</b>	<b>46</b>
					<b>Field Total:</b>	<b>3,800</b>	<b>46</b>
<b>Field Id</b>	<b>7263</b>	<b>Field Name</b>	<b>PEASON RIDGE</b>				
<b>Oper Id</b>	<b>A138</b>	<b>Operator</b>	<b>ALDRIDGE OPERATING CO., LLC</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
050248	HODGES	001	237985	400	400	6	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>400</b>	<b>6</b>
					<b>Field Total:</b>	<b>400</b>	<b>6</b>
<b>Field Id</b>	<b>7309</b>	<b>Field Name</b>	<b>PENDLETON-MANY</b>				
<b>Oper Id</b>	<b>0748</b>	<b>Operator</b>	<b>CENTURY OIL, INC.</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
020848	WSU 80;R J LUCIUS EST	001	109370	200	200	2	
021221	WSU 55;J K PHARES EST	B006	109831	200	200	1	
022372	WSU 81;R J LUCIUS EST	003	113420	200	200	2	
022679	WSU 54;J K PHARES EST	B009	115319	200	200	1	
022899	WSU 67;J K PHARES EST	B008	111886	200	200	1	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	<b>Field Total 100%:</b>	<b>1,000</b>	<b>7</b>
					<b>Field Total:</b>	<b>1,000</b>	<b>7</b>
<b>Field Id</b>	<b>7393</b>	<b>Field Name</b>	<b>PLAIN DEALING</b>				
<b>Oper Id</b>	<b>B156</b>	<b>Operator</b>	<b>BARRY ROCK OIL COMPANY</b>				
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>
034333	BOLINGER	010	176262	400	400	6	



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<b>Field Id 7393 Field Name PLAIN DEALING</b>								
<b>Oper Id P289 Operator PETRO-CHEM OPERATING COMPANY, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
041720	HOSS RA SUI;CARTER BURTON	002-ALT	214201	900	900	5		
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	
				Field Total 100%:	<b>1,300</b>	<b>11</b>		
				Field Total:	<b>1,300</b>	<b>11</b>		
<b>Field Id 7651 Field Name RED RIVER-BULL BAYOU</b>								
<b>Oper Id 2061 Operator EDDY ENTERPRISES, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
039372	B S STEPHENS	001	182033	200	200	12		
<b>Oper Id 2475 Operator FITE OIL AND GAS, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
022015	RRBB MORROW SU			1,200	1,200	9		
<b>Oper Id B300 Operator BSI OPERATING, LLC</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
023561	RRBB TUSC SU			900	1,800	44		
<b>Oper Id B348 Operator BMR OIL &amp; GAS, INC.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
051505	HUCKABY YOUNG ETAL 31	001	247092	300	300	3		
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	
				Field Total 100%:	<b>3,500</b>	<b>68</b>		
				Field Total:	<b>3,500</b>	<b>68</b>		
<b>Field Id 7666 Field Name REDLAND</b>								
<b>Oper Id C161 Operator CONTINENTAL OPERATING CO.</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
010853	RE PET SU			2,100	2,100	23		
040513	PET RB SUN;DELTIC F & T	001	184617	700	700	5		
<b>Stripper Allow:</b>				<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	
				Field Total 100%:	<b>2,800</b>	<b>28</b>		
				Field Total:	<b>2,800</b>	<b>28</b>		
<b>Field Id 7746 Field Name RODESSA</b>								
<b>Oper Id 0881 Operator C &amp; M OPERATING COMPANY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
027436	VUB;BUSBEE-SHAW	001	128799	700	700	0		
<b>Oper Id 5433 Operator BOB SIBLEY</b>								
Luw	Luw/Well Name	Well Number	Well Serial	Allowable	Unit/Lease Allow	Potential	Remarks	
015798	R GM SU			600	600	7		
045951	GL RA SUB;R G SWILLEY ET AL	003-ALT	211411	600	600	19		
045953	GL RA SUD;L S MCKELLAR	001	202168	600	600	13		
045958	GL RA SUI;CLEVELAND	003	208628	600	600	15		



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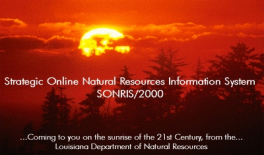
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<b>Field Id</b>	<b>7746</b>	<b>Field Name</b>	<b>RODESSA</b>					
<b>Oper Id</b>	<b>5433</b>	<b>Operator</b>	<b>BOB SIBLEY</b>					
046184	SPEARMAN	002	247954	600	600	18		
050331	W C SIMPSON	002	238472	600	600	20		
<b>Oper Id</b>	<b>B366</b>	<b>Operator</b>	<b>BLACK BAYOU OPERATING, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
048793	FEE 574 16-3	001	192825	600	600	1		
<b>Oper Id</b>	<b>C047</b>	<b>Operator</b>	<b>CYPRESS OPERATING INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
051755	PET RD SUA;MEANS FAMILY TRUS	001	248773	1,100	1,100	7		
<b>Oper Id</b>	<b>F135</b>	<b>Operator</b>	<b>FRANKS OPERATING COMPANY, L.L.C.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
050493	HOSS RA SUC;SLAGLE ETAL	001	239827	700	700	1		
050536	HOSS RA SUD;AC FRIZZELL ETUX	001	240773	700	700	3		
050577	HOSS RA SUA;DIVERSIFIED TIMB1	001	240373	700	700	1		
050613	HOSS RA SUB;SUMNER ETAL 17	001	241499	700	700	3		
051658	PET RB SUS;SUMNER ETAL A	001	246911	700	700	5		
<b>Oper Id</b>	<b>L131</b>	<b>Operator</b>	<b>LANCE GAS &amp; OIL PRODUCTIONS</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
040867	ROD RB SUU;WHITE	001	189886	700	700	1		
048250	ROD RB SUM;ALLEN	001	189374	700	700	1		
<b>Oper Id</b>	<b>W2000</b>	<b>Operator</b>	<b>W. S. HALE PETROLEUM, L.L.C.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
006609	FITTS	001	19210	600	600	18		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>11,500</b>	<b>133</b>
						<b>Field Total:</b>	<b>11,500</b>	<b>133</b>
<b>Field Id</b>	<b>7806</b>	<b>Field Name</b>	<b>RUSTON</b>					
<b>Oper Id</b>	<b>L210</b>	<b>Operator</b>	<b>LINN OPERATING, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
048010	HOSS 8050 RA SUC;PAUL MARTIN	001	176245	800	800	20		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>	<b>800</b>	<b>20</b>
						<b>Field Total:</b>	<b>800</b>	<b>20</b>
<b>Field Id</b>	<b>7818</b>	<b>Field Name</b>	<b>SAILES</b>					
<b>Oper Id</b>	<b>T287</b>	<b>Operator</b>	<b>TANOS EXPLORATION II, LLC</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047726	PET RB SUA;CONTINENTAL CAN C	B001	134621	700	700	8		





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<b>Field Id</b>	<b>7818</b>	<b>Field Name</b>	<b>SAILES</b>					
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>700</b>	<b>8</b>		
				Field Total:	<b>700</b>	<b>8</b>		
<b>Field Id</b>	<b>7850</b>	<b>Field Name</b>	<b>SALT</b>					
<b>Oper Id</b>	<b>5328</b>	<b>Operator</b>	<b>SEAGULL OPERATING CO., INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
011405	TREMONT LUMBER CO A	006	243691	200	200	4		
011541	TREMONT LUMBER CO C	005	243689	200	200	5		
445347	ALBRITTON	001	208101	200	200	3		
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>600</b>	<b>12</b>		
				Field Total:	<b>600</b>	<b>12</b>		
<b>Field Id</b>	<b>8238</b>	<b>Field Name</b>	<b>SHONGALOO</b>					
<b>Oper Id</b>	<b>6313</b>	<b>Operator</b>	<b>SUNDANCE ENERGY CORPORATION</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
032131	TAY RB SUB;CORTEZ	001	139438	1,000	1,000	3		
039494	TOK RA SUM;ADKINS B	001	181919	300	300	3		
041926	SALE-CROCKER	001	198907	400	400	5		
<b>Oper Id</b>	<b>E100</b>	<b>Operator</b>	<b>ENERQUEST OIL &amp; GAS, L.L.C.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
005325	R'BERRY SUA;ADKINS	001	38066	1,000	1,000	7		
<b>Oper Id</b>	<b>M158</b>	<b>Operator</b>	<b>MID-SOUTH TRADING, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047444	HARDAWAY	004	237208	300	300	7		
050333	BOUCHER	001	237953	0	0	0		
050886	JONATHAN ARMOUR	001	243436	300	300	5		
051097	WINKLER ETAL	002	244593	300	900	28		
051097	WINKLER ETAL	003	246975	300	900	24		
051097	WINKLER ETAL	004	249027	300	900	28		
051278	JENELLE ELIZABETH BOUCHER	002	249414	300	300	7		
051384	NELL DUKE	001	246626	300	300	5		
051573	DANIEL ARMOUR ETAL	001	247709	300	300	10		
<b>Stripper Allow:</b>	<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>5,100</b>	<b>132</b>		
				Field Total:	<b>5,100</b>	<b>132</b>		
<b>Field Id</b>	<b>8246</b>	<b>Field Name</b>	<b>SHONGALOO, NORTH-RED ROCK</b>					
<b>Oper Id</b>	<b>1290</b>	<b>Operator</b>	<b>COBRA OIL &amp; GAS CORPORATION</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047587	SMK C RD SUB;ROBERTS 10	001	210170	1,200	1,200	3		
<b>Oper Id</b>	<b>3688</b>	<b>Operator</b>	<b>MARATHON OIL COMPANY</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
046660	NSRR SMK B RD SU			37,100	37,100	82		



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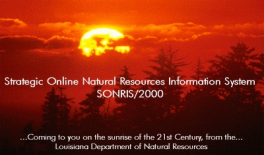
<b>District 6 SHREVEPORT</b>								
<b>Field Id</b>	<b>8246</b>	<b>Field Name</b>	<b>SHONGALOO, NORTH-RED ROCK</b>					
<b>Oper Id</b>	<b>4626</b>	<b>Operator</b>	<b>PALMER PETROLEUM, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
041989	PET RA SU78;HAYNESVILLE MERC	001	198092	600	600	5		
041990	HILL RA SUA;L E SEWELL	001	195194	500	500	8		
041991	HILL RA SUB;INEZ W HAYNES ETA	1-ALT	223922	500	500	17		
045993	HILL RA SUC;WALKER	001	210381	500	500	10		
<b>Oper Id</b>	<b>6313</b>	<b>Operator</b>	<b>SUNDANCE ENERGY CORPORATION</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
005923	CAMP A	005	187593	400	400	3		
037690	IPC	002	177579	300	300	5		
041011	PARDEE CO	002	201150	0	300	0		
041011	PARDEE CO	003	204065	300	300	3		
041455	WISE	001	13045	300	300	2		
043028	MELBA VAUGHAN	001	203899	0	0	0		
043028	MELBA VAUGHAN	002	206980	0	0	0		
043530	PARDEE	002	204005	300	600	3		
043530	PARDEE	003	204654	0	600	0		
043530	PARDEE	005	208710	300	600	4		
049282	PARDEE A	002	206935	300	300	3		
<b>Oper Id</b>	<b>6318</b>	<b>Operator</b>	<b>PINNACLE OPERATING CO., INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
046643	PET RA SUV;W I TAYLOR	001	213184	600	600	20		
<b>Oper Id</b>	<b>6327</b>	<b>Operator</b>	<b>STORY OIL &amp; GAS, INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047512	H RF SUA;L K BOURN	001	216141	500	500	6		
049453	SMK C RB SUI;STINSON ETAL	001	228083	1,200	1,200	2		
<b>Oper Id</b>	<b>6548</b>	<b>Operator</b>	<b>JOHN J. WELSH</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
037504	PET RA SUR;S TAYLOR	001	172757	600	600	2		
041170	PET RB SUG;SMITH	001	195692	600	600	5		
041946	PET RB SUF;SMITH	002	198044	600	600	3		
042414	PET RB SUD;THOMAS	002	200851	600	600	3		
046901	TAY RA SUA;DUKE D	001	64615	1,000	1,000	8		
<b>Oper Id</b>	<b>C241</b>	<b>Operator</b>	<b>CALAIS OIL &amp; GAS, L.L.C.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
047832	TAY RA SUB;AUBREY C SANDERS	001	212278	1,000	1,000	1		
<b>Oper Id</b>	<b>X004</b>	<b>Operator</b>	<b>XTO ENERGY INC.</b>					
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
043100	SMK C RB SUC;SANDERS D	002-ALT	225360	1,200	1,200	11		
043100	SMK C RB SUC;MCKINNEY	001-ALT	227843	0	1,200	8		
043100	SMK C RB SUC;SANDERS H	002-ALT	241099	0	1,200	6		
043100	SMK C RB SUC;JONES OBRIEN INC	001-ALT	241685	0	1,200	5		

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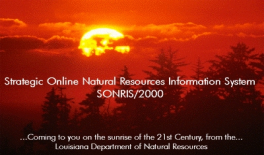
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<b>Oper Id X004</b>		<b>Operator XTO ENERGY INC.</b>						
043100	SMK C RB SUC.M A FORMBY ETAL	001-ALT	244657	0	1,200	8		
043879	SMK C RB SUB;SANDERS H	001	204320	1,200	1,200	6		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>51,700 242</b>
						<b>Field Total:</b>		<b>51,700 242</b>
<b>Field Id 8254 Field Name SHREVEPORT</b>								
<b>Oper Id 1994</b>		<b>Operator GEMINI EXPLORATIONS, INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
007357	PET SUN;HORNE	001	67461	600	600	12		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>600 12</b>
						<b>Field Total:</b>		<b>600 12</b>
<b>Field Id 8270 Field Name SIBLEY</b>								
<b>Oper Id 6916</b>		<b>Operator OCC OPERATING CO.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
016872	L PETTIT SUB;REED OC	001	39167	700	700	6		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>700 6</b>
						<b>Field Total:</b>		<b>700 6</b>
<b>Field Id 8358 Field Name SLIGO</b>								
<b>Oper Id J106</b>		<b>Operator J-LU LTD CO</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
038449	THOM RA SUA;WEBB B	001	160410	600	600	3		
<b>Oper Id X004</b>		<b>Operator XTO ENERGY INC.</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
012454	USA	020	86728	300	300	9		
012454	USA	024	87065	0	300	0		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>900 12</b>
						<b>Field Total:</b>		<b>900 12</b>
<b>Field Id 8575 Field Name SPIDER</b>								
<b>Oper Id 0881</b>		<b>Operator C &amp; M OPERATING COMPANY</b>						
<b>Luw</b>	<b>Luw/Well Name</b>	<b>Well Number</b>	<b>Well Serial</b>	<b>Allowable</b>	<b>Unit/Lease Allow</b>	<b>Potential</b>	<b>Remarks</b>	
041480	FRANCES MURRAY	001	194730	300	300	4		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>		<b>0</b>	<b>Field Total 100%:</b>		<b>300 4</b>
						<b>Field Total:</b>		<b>300 4</b>
<b>Field Id 8599 Field Name SPRINGHILL</b>								



**SONRIS/2000 Proration Schedule (Crude)**

Report run on: Dec 29, 2016 12:09 PM

For Date Range : 01 Jan, 2017

Thru

30 Jun, 2017

<b>District 6 SHREVEPORT</b>								
<b>Field Id 8599</b>		<b>Field Name SPRINGHILL</b>						
<b>Oper Id 6313</b>		<b>Operator SUNDANCE ENERGY CORPORATION</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
007622	C H KEY ET AL	004	48063	400	800	3		
007622	C H KEY ET AL	005	48576	400	800	2		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>800</b>	<b>5</b>	
					Field Total:	<b>800</b>	<b>5</b>	
<b>Field Id 8743</b>		<b>Field Name SUGAR CREEK</b>						
<b>Oper Id N119</b>		<b>Operator NADEL AND GUSSMAN RUSTON, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
051561	PET RC SUA;WILLAMETTE	1	223285	600	600	8		
051566	PET RC SUB;DELTIC TIMBER 28	001	247325	600	600	8		
<b>Oper Id S406</b>		<b>Operator SUGAR CREEK PRODUCING COMPANY, LLC</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
049361	U H RA SUA;ROY	001	225935	500	500	9		
050578	CV RA SUM;HASSELL	002	196411	800	800	16		
050585	TP SUA;KILPATRICK	A-2-ALT	225318	600	600	3		
050586	TP SUE;TRINITY ROYALTY	001-ALT	221099	700	700	8		
050587	TP SUI;BROWN A	002	181400	600	600	7		
414595	BOD SUF;BYRD	002	205263	800	800	4		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>5,200</b>	<b>63</b>	
					Field Total:	<b>5,200</b>	<b>63</b>	
<b>Field Id 8767</b>		<b>Field Name SUMMERFIELD</b>						
<b>Oper Id R185</b>		<b>Operator RABALAIS OIL AND GAS, INC.</b>						
<i>Luw</i>	<i>Luw/Well Name</i>	<i>Well Number</i>	<i>Well Serial</i>	<i>Allowable</i>	<i>Unit/Lease Allow</i>	<i>Potential</i>	<i>Remarks</i>	
048916	VUA;LA MINERALS	001	223143	600	600	2		
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	Field Total 100%:	<b>600</b>	<b>2</b>	
					Field Total:	<b>600</b>	<b>2</b>	
<b>Stripper Allow:</b>		<b>0</b>	<b>Stripper Potential:</b>	<b>0</b>	District Total 100%:	<b>432,900</b>	<b>4,497</b>	
					District Total:	<b>432,900</b>	<b>4,497</b>	